

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR TXO PRODUCTION CORP.

API NO. 15-007-21,352a

ADDRESS 200 W. Douglas, Ste. 300
Wichita, KS 67202

COUNTY Barber County

FIELD Stranathan

**CONTACT PERSON Harold R. Trapp
PHONE 265-9441

PROD. FORMATION Miss.

PURCHASER To be determined

LEASE Logan

ADDRESS N/A

WELL NO. #1-X

WELL LOCATION

DRILLING H-30, Rig #3
CONTRACTOR
ADDRESS 251 N. Water
Wichita, KS 67202

50' S02030' Ft. from North Line and
2640' Ft. from West Line of
the 19 SEC. 34S TWP. 11W RGE.

PLUGGING N/A
CONTRACTOR
ADDRESS

RECEIVED
STATE CORPORATION COMMISSION
APR 16 1982
CONSERVATION DIVISION
Wichita, Kansas

WELL PLAT

Diagram showing a well plat grid with a central well location marked.

KCC
KGS
(Office Use)

TOTAL DEPTH 4770 PBD 4714

SPUD DATE 1-23-82 DATE COMPLETED 3 (KCC DL) 4-12-82

ELEV: GR 1418 DF N/A KB 1431

DRILLED WITH (XXXX) (ROTARY) (XXXX) TOOLS

Amount of surface pipe set and cemented N/A DV Tool Used? N/A

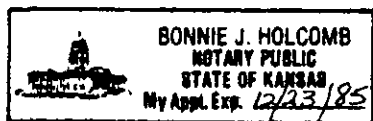
AFFIDAVIT

STATE OF KANSAS, COUNTY OF Sedgwick SS, I,

Harold R. Trapp OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS District Geologist (FOR) (XXX) TXO Production Corp.

OPERATOR OF THE Logan LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1-X ON SAID LEASE HAS BEEN COMPLETED AS OF THE 12th DAY OF April, 1982, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.



(S) Harold R. Trapp
Bonnie J. Holcomb
NOTARY PUBLIC

SUBSCRIBED AND SWORN BEFORE ME THIS 15th DAY OF April, 1982.

MY COMMISSION EXPIRES: 12/23/85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, curbion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LOG TOPS				
Foraker	2758	-1327		
Onaga	2812	-1381		
Wabaunsee	2873	-1442		
Howard	3214	-1783		
Topeka	3320	-1889		
Heebner	3748	-2317		
Douglas Grp	3784	-2353		
Lansing	4024	-2593		
Stalnaker	4050	-2619		
Swope	4425	-2994		
B/KC	4474	-3043		
Marmaton	4514	-3083		
Pawnee	4592	-3161		
Cherokee	4636	-3205		
Miss.	4688	-3257		
RTD	4770			
LTD	4771			
PBD	4714			
Ran O.H. Logs				
DST #1, 4655-72' (Cherokee), w/results as follows:				
IFP/30": 40-40#, weak blow				
ISIP/60": 120#				
FFP/45": 40-40#, weak blow				
FSIP/90": 560#				
Rec: 20' DM				
DST #2, 4692-4730' (Miss.), w/results as follows:				
IFP/30": 171-200#, GTS in 12", ga 32 decr. to 9.2 MCFD				
ISIP/60": 1787#				
FFP/45": 209-314#, ga 110 decr. to 7 MCFD				
FSIP/90": 1787#				
Rec: 248' OCM (53% oil), + 372' MCO (74% oil), + 186' MCO (77% oil)				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8-5/8"	24#	370		300	
Production		4-1/2"	10.5#	4769		150	Class A

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	2 JSPF (29 h.)	Stalnaker	4716-30
TUBING RECORD			2 JSPF (9 h.)	Miss.	4690-94 & 4698-4700
			& 2JSPF (5 h. & 13 h.)		& 4701-08
Size	Setting depth	Packer set at	2 JSPF (11 h.)		4702-07 &
2-3/8"	4689	4666	2 JSPF (21 h.)	Stalnaker	4690-4700

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gals NEA w/cia & iron agent	4716-30
Treated w/1000 gals 15% HCl w/additives	4690-94 & 4698-4700
Squeezed perms w/.6% CFR, 10% salt, 40 sxs	" "
Treated w/35,000 gals 5% HCl solution w/mud & silt removal chemicals in 70-quality foam @ 10 BPM	4702-07 & 4690-4700

Date of first production 3-12-82	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity N/A
RATE OF PRODUCTION PER 24 HOURS	Oil 25 BOPD	Gas N/A
	Water N/A	Gas-oil ratio N/A
	MCF %	BWPD CFPB
Disposition of gas (vented, used on lease or sold) sold		Perforations 4702-07 & 4690-4700