

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR TXO Production Corp.

API NO. 15-007-21,352-00-00

ADDRESS 200 W. Douglas, Ste. 300  
Wichita, KS 67202

COUNTY Barber

FIELD Stranathan

\*\*CONTACT PERSON Harold R. Trapp  
PHONE 265-9441

PROD. FORMATION N/A

PURCHASER N/A

LEASE Logan

ADDRESS N/A

WELL NO. #1

WELL LOCATION

DRILLING H-30, Rig #3

1980 Ft. from North Line and

CONTRACTOR

2640 Ft. from West Line of

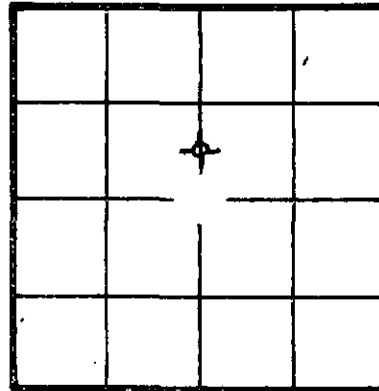
ADDRESS 251 N. Water

the 19 SEC. 28S TWP. 11W RGE.

Wichita, KS 67202

WELL PLAT

PLUGGING Same



CONTRACTOR

KCC   
KGS   
(Office Use)

ADDRESS Same

TOTAL DEPTH 4000' PBDT N/A

SPUD DATE 1-4-82 DATE COMPLETED 1-23-82

ELEV: GR 1418 DF N/A KB 1431

DRILLED WITH (CANNON) (ROTARY) (XX) TOOLS

Amount of surface pipe set and cemented N/A DV Tool Used? N/A

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

Harold R. Trapp OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS District Geologist (FOR) TXO Production Corp.

OPERATOR OF THE Logan LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 23rd DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.



SUBSCRIBED AND SWORN BEFORE ME THIS 26th DAY OF January, 19 82

(S) Harold R. Trapp

Bonnie J. Holcomb

MY COMMISSION EXPIRES: 12/23/85

NOTARY PUBLIC CONSERVATION DIVISION  
Wichita, Kansas  
STATE RECEIVED  
JAN 27 1982

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>LOG TOPS No open hole logs run.</p> <p>No DSTs.</p>				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8-5/8"	24#	362'		300	

**LINER RECORD**

Top, ft.	Bottom, ft.	Sacks cement
N/A	N/A	N/A

**PERFORATION RECORD**

Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A

**TUBING RECORD**

Size	Setting depth	Pecker set at
N/A	N/A	N/A

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
N/A	N/A

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Dry, 1-23-82	dry	N/A

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	%	Gas-oil ratio	CFPB
	N/A	N/A	N/A	N/A	N/A	

Disposition of gas (vented, used on lease or sold)	Perforations
dry	N/A