

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Hawkins Oil & Gas, Inc.

API NO. 15-007-21,391-00-00

ADDRESS 320 So. Boston, Suite 701

COUNTY Barber

Tulsa, Oklahoma 74103

FIELD S.W. Hazelton

**CONTACT PERSON Steve Tipton

PROD. FORMATION Miss. Chat

PHONE 918-585-3121

LEASE RATHGEBER

PURCHASER (Well is shut in, waiting on

WELL NO. 1-25

ADDRESS pipeline).

WELL LOCATION SW/4

DRILLING DaMac Drilling, Inc.

330' Ft. from West Line and

CONTRACTOR

1320' Ft. from South Line of

ADDRESS Box 1164

the --- SEC. 25 TWP. 34S RGE. 11W

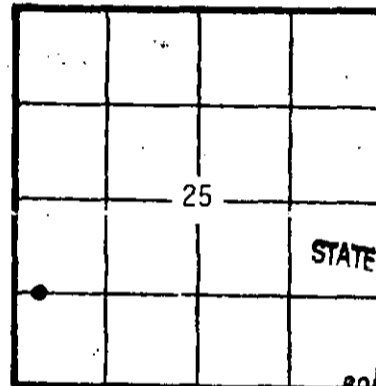
Great Bend, Kansas 67530

WELL PLAT

PLUGGING N/A

CONTRACTOR

ADDRESS



KCC KGS (Office Use)

RECEIVED STATE CORPORATION COMMISSION

MAY 20 1982

CONSERVATION DIVISION Wichita, Kansas

TOTAL DEPTH 4788' PBTD

SPUD DATE 1-16-82 DATE COMPLETED 3-17-82

ELEV: GR 1331' DF KB 1342'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS

Amount of surface pipe set and cemented 427.35' DV Tool Used? No

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Tulsa SS, I,

Kathy B. McGuire OF LAWFUL AGE, BEING FIRST DULY SWORN UPON Her OATH,

DEPOSES THAT SHE IS Operations Secretary (FOR)(OF) Hawkins Oil & Gas, Inc.

OPERATOR OF THE RATHGEBER LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-25 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 17th DAY OF March, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) Kathy B. McGuire

SUBSCRIBED AND SWORN BEFORE ME THIS 18th DAY OF May, 1982

Joyce A. Hurdle NOTARY PUBLIC

MY COMMISSION EXPIRES: My Commission Expires Oct. 6, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red Bed	0'	100'		
RedBed, Shale	100'	459'		
Shale	459'	1838'		
Lime, Shale	1838'	4788' TD		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	437'	35/65 poz.	150	6% gel, 3% CC
					Class "H"	150	3% CC
Production	7 7/8"	4 1/2"	10.5#	4784'	Lite	50	
					RFC	185	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4736-41'; 4698-4704'
TUBING RECORD			2		4678-85'; 4670-4678'
Size	Setting depth	Packer set at			
2 3/8"	4649'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/ 500 gals. 15% Demud Acid w/ pariffin solvent	4736-41'; 4698-4704'; 4678-85'.
Acidized w/ 1000 gals. 15% Demud Acid.	4670-4678'

Date of first production	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil 20 bbls.	Gas 200 MCF	Water 100 bbls.	Gas-oil ratio 10,000 CFPS
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Disposition of gas (vented, used on lease or sold): To Be Sold Perforations 4736-41'; 4698-4704'; 4678-85'; 4670-78'