

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 31980
Name: Lotus Operating Co. LLC
Address: 100 S. Main, Suite 520
City/State/Zip: Wichita, Kansas 67202
Purchaser: Plains / ONEOK
Operator Contact Person: Tim Hellman
Phone: (316) 262-1077
Contractor: Name: CLARKE CORPORATION
License: 5105

Wellsite Geologist: Tim Hellman
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Molz Oil Co.
Well Name: #1 Suzie

Original Comp. Date: 10/03/79 Original Total Depth: 4740'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6/07/00 N/A 6/13/00
~~Start~~ Date of **START** Date Reached TD Completion Date of
OF WORKOVER **WORKOVER**

API No. 15 - 007-20781-0001
County: Barber
Approx. sw. nw Sec. 30 Twp. 34S S. R. 11 East West
2110' feet from S / N (circle one) Line of Section
645' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Suzie Well #: 1
Field Name: Stranathan
Producing Formation: Marmaton / Cherokee Sand
Elevation: Ground: _____ Kelly Bushing: 1431'
Total Depth: 4740' Plug Back Total Depth: 4725'
Amount of Surface Pipe Set and Cemented at NA Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.;

Drilling Fluid Management Plan REWORK job 12/7/01
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

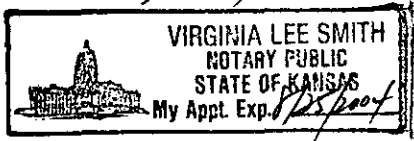
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Managing Member Date: 11/22/00
Subscribed and sworn to before me this 27 day of Nov
2000.
Notary Public: Virginia Lee Smith
Date Commission Expires: August 25, 2004

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KCC



X

Operator Name: Lotus Operating Co. LLC Lease Name: Suzie Well #: 1
 Sec. 30 Twp. 34S R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name _____ Top _____ Datum _____ same as previously released:
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	4730'-41'	Common	435	Common

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	4712' - 4716' Cherokee Sand	2500 Gal. MA Acid / 8300# SD	4712'-16'
2	4642' - 4647' Marmaton	2500 Gal. MA Acid	4642'-47'

TUBING RECORD	Size 2-3/8"	Set At 4717'	Packer At None	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 6/23/00		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 100	Water Bbls. 23	Gas-Oil Ratio

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<u>Marmaton / Cherokee Sand</u>

ALLIED CEMENTING CO., INC. 4430

Federal Tax I.D.# 48-0727860

BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Med. Lodge, Ks.

DATE <u>6-8-00</u>	SEC. <u>30</u>	TWP. <u>34s</u>	RANGE <u>11W</u>	CALLED OUT <u>2:00 P.M.</u>	ON LOCATION <u>4:15 P.M.</u>	JOB START <u>5:00 P.M.</u>	JOB FINISH <u>10:30 P.M.</u>	
LEASER <u>SURCO</u>		WELL # <u>1</u>	LOCATION <u>281+160, 85-1/4E</u>				COUNTY <u>Barber</u>	STATE <u>KS.</u>
<input checked="" type="radio"/> OLD OR NEW (Circle one)								

CONTRACTOR Clarke Corp

TYPE OF JOB Open Hole Squeeze

HOLE SIZE 7 7/8 ID. 4740

CASING SIZE 4 1/2 x 10.5 DEPTH 4730

TUBING SIZE 2 3/8 DEPTH 4698

DRILL PIPE DEPTH _____

TOOL DEPTH _____

PRES. MAX 1200 MINIMUM 100

MEAS. LINE SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK CEMENTER Larry Dreiling

343 HELPER Justin

BULK TRUCK

240 DRIVER mike

BULK TRUCK

_____ DRIVER _____

OWNER Lotus operating

CEMENT

AMOUNT ORDERED 400 9x CLASS A

Neat

COMMON A 400 @ 6.35 2540.00

POZMIX @ _____

GEL @ _____

CHLORIDE @ _____

HANDLING 400 @ 1.05 420.00

MILEAGE 400 x 13 @ .04 208.00

TOTAL \$3168.00

RECEIVED

KANSAS CORPORATION COMMISSION

DEC 05 2001

CONSERVATION DIVISION

WICHITA, KS

REMARKS:

Open Hole 4740 - Packer Set 4698

Inj. Rate 48 BPM @ 150 PSI Cement

250 9x CLASS A neat, 50 9x CLASS A neat

Well on VAC. Cement w/ 100 9x

CLASS A neat. Squeeze 2.00. Wash

thru CSG. Circ. Hole Clean.

SERVICE

DEPTH OF JOB 4740

PUMP TRUCK CHARGE _____ 1214.00

EXTRA FOOTAGE @ _____

MILEAGE 13 @ 3.00 39.00

PLUG @ _____

TOTAL \$1253.00

CHARGE TO: Lotus operating

STREET 107 N. MARKET, St. 416

CITY WICHITA STATE KANSAS ZIP 67202

FLOAT EQUIPMENT

Squeeze manifold @ 75.00 75.00

@ _____

@ _____

@ _____

@ _____

TOTAL 75.00

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX 287.75

TOTAL CHARGE 4783.75

DISCOUNT 449.60 IF PAID IN 30 DAYS

\$4334.15

SIGNATURE X ORDERED BY TERRY HELMON

PRINTED NAME