

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Attica Gas Venture Corp., Inc.

API NO. 15-007,21,618-00.00

ADDRESS 123 North Main  
Attica, Kansas 67009

COUNTY Barber

FIELD Wichita MAYBERRY

\*\*CONTACT PERSON P. John Eck  
PHONE 316 254-7222

PROD. FORMATION Mississippi

PURCHASER Waiting Contract

LEASE Lewis

ADDRESS \_\_\_\_\_

WELL NO. # 1

WELL LOCATION C S 1/2 N 1/2 NE 1/4

DRILLING CONTRACTOR Gabbert-Jones  
ADDRESS 830 Sutton Place

990 Ft. from N Line and  
1320 Ft. from E Line of  
the 35 SEC. 34 TWP. 11 RGE. W

Wichita, Kansas 67202

WELL PLAT

PLUGGING N/A  
CONTRACTOR \_\_\_\_\_  
ADDRESS \_\_\_\_\_

Diagram showing a 3x3 grid with a well location marked 'X' in the center. Includes stamps: KCC, KGS (Office Use), RECEIVED STATE CORPORATION COMMISSION OCT 6 1983, CONSERVATION DIVISION Wichita Kansas.

TOTAL DEPTH 4700 PBD 4676

SPUD DATE 6-14-83 DATE COMPLETED 8-10-83

ELEV: GR 1303 DF 1305 KB 1308

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 87,97' 13 3/8  
329' 8 5/8 DV Tool Used? no

AFFIDAVIT

STATE OF Kansas, COUNTY OF Harper SS, I, \_\_\_\_\_

P. John Eck OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR) (OF) Attica Gas Venture Corp., Inc.

OPERATOR OF THE Lewis #1 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 10th DAY OF Aug, 19 83, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) P. John Eck  
Marilyn Downing  
NOTARY PUBLIC

MAARILEN DOWNING  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 10-4-85  
MY COMMISSION EXPIRES: \_\_\_\_\_

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Elgin Sand	3498	-2190		
Heebner	3602	-2294		
Iatan	3851	-2543		RA Guard Log
Stalnaker Sand	3909	-2601		Neutron/Density
Kansas City	4170	-2862		
B/KC	4393	-3085		Porosity Log
Cherokee	4505	-3197		
Mississippian (reworked)	4625	-3317		
Mississippian	4640	-3332		
RTD	4700			
DST #1 3855 - 3921 25-48-45-48 Rec 170' HGCM GTS in 8 min- Stabalized 398,000 CFPD TSIP 1706 FCIP 1704 IFP 96-121 FFP 165-178				
DST #2 4626 - 4655 45-48-30-63 Rec 5' Mud GTS 20 min. Stabalized 725,000 CFPD ISIP 1930 FSIP 1920 IFP 129-134 FFP 109-113				
DST #3 4655 - 4673 30-45-30-45 Rec 60' 70% Mud 5% oil 25% water Chlorides 37,000 PPM Strong blow ISIP 545 FSIP 506 IFP 65 FFP 73-77				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		13 3/8	48	87.97	Common	100	2% Gel 3% C.C.
Surface		8 5/8	24	329	Common	225	2% Gel 3% C.C.
Casing		4 1/2	10 1/2	4699	Class H Surefill	350	500 Gal Mud Sweep 7 1/2# Gilsonite per sack

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	DP 3 1/8"	4644 - 4649

**TUBING RECORD**

Size	Setting depth	Packer set at
2 3/8	4638	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Acidize w/1500 gal 15% NE Acid	4641

Date of first production 8-10-83	Producing method (flowing, pumping, gas lift, etc.) testing	Gravity
-------------------------------------	--	---------

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.	Water % MCF	Gas-oil ratio	CFPB
		316			

Disposition of gas (vented, used on lease or sold) waiting for gas line	Perforations 4644 - 4649
--	-----------------------------