

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5399 EXPIRATION DATE 6-30-83

OPERATOR American Energies Corporation API NO. 15-007-21,518-00-00

ADDRESS 575 Fourth Financial Center COUNTY Barber

Wichita, Kansas 67202 FIELD Simpson Sand BLOOM W.

\*\* CONTACT PERSON Brian Fisher PROD. FORMATION Simpson Sand

PHONE 316 838-5599

PURCHASER Koch Oil Company LEASE Snyder

ADDRESS P.O. Box 2256 WELL NO. 2

Wichita, Kansas 67201 WELL LOCATION NW NE NE

DRILLING Graves Drilling Co., Inc. #5428, 6-30-83 330 Ft. from North Line and

CONTRACTOR 910 Union Center 890 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 21 TWP 32 SRGE 12W.

PLUGGING N/A

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

		21	

KCC  KGS

SWD/REP PLG.

TOTAL DEPTH 4900' PBD 4862'

SPUD DATE 11-7-82 DATE COMPLETED 11-18-82

ELEV: GR 1602' DF 1610' KB 1613'

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 401' w/225 sBV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED STATE CORPORATION COMMISSION

JAN 07 1983

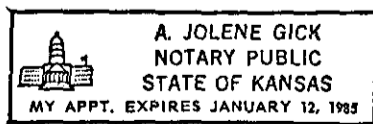
A F F I D A V I T

I, Ronald S. Schrader, being of legal age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ronald S. Schrader (Name) Ronald S. Schrader

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of January, 1983



MY COMMISSION EXPIRES:

(NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR American Energies Corp. LEASE Snyder No. 2 SEC. 21 TWP. 32SRGE. 12W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red bed	0	401	Heebner SH	3687 -2074
Red bed & shale	401	1276	Toronto LS	3746 -2133
Shale & lime	1276	3757	Brown LS	3855 -2242
Lime & shale	3757	3947	Lansing	3862 -2249
Shale & lime	3947	4162	Swope	4236 -2623
Lime & shale	4162	4240	BKC	4320 -2707
Shale & lime	4240	4430	Altamont	4388 -2775
Shale	4430	4540	Miss.	4406 -2793
Shale & lime	4540	4803	Kin.	4568 -2944
Sand	4803	4825	Viola	4672 -3059
Lime & shale	4825	4900	Simp. SH	4770 -3157
Rotary Total Depth		4900	Simp.	4794 -3181
DST #1 4413-4430' (Miss.) 30/60/45/90 Rec. 15' OSPM, 2% O, 98% M IF 45-45, ISIP 149, FFP 44-45, FSIP 183			Simp. SS Ø	4801 -3188
DST #2 4772-4803' 1st open wk. blow, 2nd open wk. blow & died Rec. 10' DM, IF 44-44, ISIP 105, FF 44-44, FSIP 63			Arb.	4871 -3258
			DST #3 4768-4825' (Simpson S.S.) 30/60/45/120 1st & 2nd open-strong blo Rec. 45' SO&GCM, 340' gsy oil, 635' s.w., (70,000 ppm ch.), IF 116-275, ISIP 1504, FFP 307-487, FSIP 1504, wl. 12.5.	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	401'	common	225 sx	2% Gel, 3% CC
Production	7-7/8"	4-1/2"	10.5#	4887'	R.F.C.	150 sx	500 Gal. Mud Flush Ahead

LINER RECORD N/A

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4796-4800'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
200 gallons 10% acetic acid	4796-4800'
750 gallons 7 1/2% INS	4796-4800'

Date of first production 12/17/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 38
RATE OF PRODUCTION PER 24 HOURS	Oil 118 bbls. N/A	Water 6 % 7 bbls. N/A CFPB
Disposition of gas (vented, used on lease or sold) Used on lease		Perforations 4796-4800' (Simpson Sand)

1-5-83 DOA