SIDE ONE

Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa days after the completion of a well, regardless of he Attach separate letter of request if the inform If confidential, only file one copy. Information on record and Side Two will then be held confidential.  Applications must be made on dual completion, coinjection and temporarily abandoned wells.  Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC LICENSE # 5399 EXPIRATION DATE	s 67202, within thirty (30) ow the well was completed. ation is to be held confidential. Side One will be of public ommingling, salt water disposal, ical log, sonic log, gamma ray C# (316) 263-3238.						
OPERATOR American Energies Corporation	API NO. 15-007-21,518  COUNTY Barber						
ADDRESS 575 Fourth Financial Center	FIELD Simpson Sand βL00m W.						
Wichita, Kansas 67202							
** CONTACT PERSON Brian Fisher PHONE 316 838-5599	PROD. FORMATION SIMPSON SAND						
PURCHASER Koch Oil Company	LEASE Snyder						
ADDRESS P.O. Box 2256	WELL NO. 2						
Wichita, Kansas 67201	WELL LOCATION NW NE NE						
DRILLING Graves Drilling Co., Inc. #5428, 6-30-83	330 Ft. from North Line and						
CONTRACTOR ADDRESS 910 Union Center	890 Ft. from East Line of						
	the NE (Qtr.)SEC 21TWP 32SRGE 12W.						
Wichita, Kansas 67202	WELL PLAT (Office						
PLUGGING N/A CONTRACTOR	Use Only)						
ADDRESS	KCC_						
	KGS						
TOTAL DEPTH 4900' PBTD 4862'	SWD/REP						
SPUD DATE 11-7-82 DATE COMPLETED 11-18-82	PLG						
ELEV: GR 1602' DF 1610' KB 1613'							
DRILLED WITH (CARLE) (ROTARY) (XXX) TOOLS.	<del></del>						
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A							
Amount of surface pipe set and cemented 401' w/225 si	DV Tool Used? None .						
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, S Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas, Dry, Disposal,						
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGATED TO REGULATE THE OIL RECEIVED STATE CORPORATION COMMISSION						
<u>A</u> <u>F</u> <u>F</u> <u>I</u> <u>D</u> <u>A</u> <u>V</u> <u>I</u> <u>T</u>	DAN 0 7 1983						
	CONDERVALUITURISION hereby certifies. ing of Wichia, Kansas						
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.							
The Statements and affegations contained therein are	orrect.						
	(Corall) Selval						
CURCOTTED AND CHOCK TO THE	Mame Monald S. Schrader						
SUBSCRIBED AND SWORN TO BEFORE ME this 74	_day of,						
1983	(1/2)						
A. JOLENE GICK NOTARY PUBLIC	Al Dete Dicis						
MY COMMISSION FYPIRES. MY APPI. EXPIRES JANUARY 12, 1985	(NOTARY PUBLIC)						

<sup>\*\*</sup> The person who can be reached by phone regarding any questions concerning this information.

OPERATOR American Energies Corp. LEASE Snyder No. 2 SEC. 21 TWP, 32SRGE. 12W

Red bed & shale  Shale & lime  Shale & lime  Shale & lime  1276  Shale & lime  1276  3757  3947  Altamont  4388 - 277;  Miss.  4406 - 2424  Shale & lime  3947  4162  4340  Simp. SH  4770 - 315;  Simp. SH  4770 - 315;  Simp. SS Ø  4801 - 318;  4871 - 3256  Arb.  4803  Arb.  4803  Arb.  4803  Arb.  4804  4805  Arb.  Ar	A . m			G AS REQU				THOM GEOLOGI	ÇAL MA	RKERS, LOGS RUI	4,
Red bed Red bed & Shale Red bed Red Red Red Red Red Red Red Red Red R					shut-in pressu	res, and recov	eries.		CRIPTIN	<del></del>	
Toronto IS   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746 - 213   3746   3747 - 3157   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   3746   37	FORMATION	DESCRIPTION,	CONTENTS, ETC	<u>.                                    </u>	TOP	Вот	гом	HAME		DEPTH	
Shale & lime    1276	Red bed				0 /	401	•				
Shale & lime Lime & shale Lime	Red bed & sha	ıle			40:	1 1:	276			3855	-2242
Attamont   1388 - 2775   13947   Attamont   1388 - 2775   1386   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188   1188	Shale & lime	;		,	127	6 3	757	Swope		4236 -	-2623
### ### ### ### ######################	Lime & shale				375	7 39	947	Altamon.	t	4388 -	-2775
Alice & shale   Alice   Alic	Shale & lime				394	7 41	L62	Kin.		4568	-2944
Shale 6 lime  Shale 8 lime  Sh	Lime & shale				4162	2 42	240	Simp. Si	H	4770 -	-3157
## A ##	Shale & lime			•	4240	) 44	30	Simp. S	s ø	4801 -	-3188
### ### ##############################	Shale				4430	) 45	540			70/1	J2J0
Associated   Ass	Shale & lime				4540	) 48	303	].			
Age	Sand				4803	3 48	325	] .	•		
DST #1 4413-4430' (Miss.)   30/60/45/90   Rec. 15' OSPM, 2% O, 98%   M   IF 45-45, ISIP 149, FFP 44-45, FSIP 183   Rec. 45' SO&GCM, 340' oil, 635' \$.w., (70,00 ppm ch.), IF 116-275, ISIP 1504, WI. 12.5.	Lime & shale				4825	5 49	000	Ì			
30/60/45/90   Rec. 15' OSPM, 2% O, 98%   M   15' OSPM, 25' OSPM, 340' Oil, 635' \$.w., (70,00 OSPM, b) OSPM, 27' OS	Rotary Total	Depth.				49	00	<u> </u> -			
ISIT   1504,   FFP   307-487   Set open wk. blow, 2nd open wk. blow & died Rec. 10' DM, IF 44-44, ISIP 105, FF 44-44, FSIP 63   Report of all strings set surface, intermediate, production, etc. CASING RECORD (New) or (Used)   Purpose of string   Size hole drilled   Size on Size set   Size on Size   Size on Size on Size   Size on Size on Size   Size on Si	Rec. 15' OSPM, 2% O, 98% IF 45-45, ISIP 149, FFP 4				M 14-45,			30/60/4 1st & 2 Rec. 45 oil, 63	5/1  2nd    5'   S  85'	20 open-str O&GCM, 3 s.w., (7	strong h , 340' q (70,000
Purpose of string   Size hole drilled   Size centing set   Weight Ibs/ft   Setting depth   Type cement   Sacks   Type and percent additives	lst open Rec. ISIP	open wk wk. blo 10' DM 105, F	blow, ow & di , IF 44 F 44-44	2nd ed -44, , FSIP	<u></u>			FSIP 15	504,	w1. 12.	48/, 5.
LINER RECORD N/A   PERFORATION RECORD   Size 0 type   Depth intervel   A796-4800							<u> </u>	<del></del>		ne and nercent	-
TUBING RECORD  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  AMOUNT and kind of moterial used  Depth interval treated  4796-4800'  TO gallons 10% acetic acid  To first preduction 7 1/2% INS  Producing method (flowing, pumping, ges lift, etc.)  Producing method (flowing, pumping, ges lift, etc.)  Producing method (flowing, pumping, ges lift, etc.)  Acetic of first preduction 2/17/82  TYS OF PRODUCTION CHAPT SQUEEZE RECORD  Acetic acid  Acetic ac	Purpose of string	Size hole drilled	(in O.D.)		Setting depth	Type cer	ment	Sacks		additives	-
LINER RECORD N/A  Section, it. Section, it. Secks coment 2 Depth intervel 4796-4800'  TUBING RECORD  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of moterial used Depth intervel treated  4796-4800'  50 gallons 10% acetic acid 4796-4800'  10 gallons 7 1/2% INS 4796-4800'  To of first production Producing method (flowing, pumping, ges lift, etc.) Gravity 38  TE OF PRODUCTION R 24 HOURS  THE OF PRODUCTION R 24 HOURS  The of Record N/A CEPB	urface	7	8-5/8"	24#	401.	commo	n	225 sx	2% Gel, 3% CC		2
LINER RECORD N/A  PERFORATION RECORD  TUBING RECORD  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of moterial used  Depth interval treated  4796-4800'  4796-4800'  4796-4800'  50 gallons 10% acetic acid  4796-4800'  4796-4800'  Froducing method (flowing, pumping, ges lift, etc.)  2/17/82  Pumping  Gas  TE OF PRODUCTION  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of moterial used  Gravity 38  Gas-oil retile 7 bbls. N/A CFPB	roduction	7-7/8"	7	10.5#	<u>4887</u>	R.F.C	<u>•</u>	150 sx	500	Gal. Mud	Flush Ahead
LINER RECORD N/A  PERFORATION RECORD  Settlom, ft	Vir) <sub>1</sub> ,-		-1,116					<del> </del>			_
TUBING RECORD  Setting depth  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  Depth interval treated  4796-4800'  100 gallons 10% acetic acid  4796-4800'  4796-4800'  4796-4800'  Tubing Record  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  Depth interval treated  4796-4800'  4796-4800'  To first production  2/17/82  Pumping  Ges  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  ACID, FRACTURE, SHOT, CEMENT S	·		<u> </u>	<u> </u>	<u></u>				<u> </u>		-
TUBING RECORD  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  Depth interval treated  4796-4800'  4796-4800'  50 qallons 7 1/2% INS  Producing method (flowing, pumping, ges lift, etc.)  Producing method (flowing, pumping, ges lift, etc.)  Production 2/17/82  Pumping  Ges Water 67  Gravity 38  Ges-oil ratio R 24 HOURS  OIL R 26 HOURS  OIL R 26 HOURS  OIL R 27 HOURS  OIL R 27 HOURS  OIL R 28 HOURS  OIL R 27 HOURS  OIL R 27 HOURS  OIL R 28 HOURS  OIL R 27 HOURS  OIL R 27 HOURS  OIL R 28 HOURS	* 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1			t me R t	Sh-c	nar 44	-			lenth Internal	_
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of moterial used  Depth interval treated  4796-4800'  50 qallons 7 1/2% INS  Producing method (flowing, pumping, ges lift, etc.)  2/17/82  Pumping  Gas  Water  Gas-oil ratio R 24 HOURS  118 bbls. N/A  ACFPB	,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		·						•	_
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of moterial used  Depth interval treated  4796-4800'  50 qallons 7 1/2% INS  4796-4800'  4796-4800'  To of first production 2/17/82  Pumping Gas Producing method (flowing, pumping, gas lift, etc.) Pumping Gas-oil ratio R 24 HOURS  118 bbis. N/A  MCF 6 7 bbis. N/A CFPB			· ·								_
Amount and kind of moterial used  00 gallons 10% acetic acid  50 gallons 7 1/2% INS  4796-4800'  4796-4800'  4796-4800'  Froducing method (flowing, pumping, gas lift, etc.)  2/17/82  Pumping  Gas-oil ratio R 24 HOURS  118 bbis. N/A  MCF 6 7 bbis. N/A CFPB	3/8"	3000				<u></u>	<u> </u>	· ·	<u> </u>	·	_
00 gallons 10% acetic acid 4796-4800'  50 gallons 7 1/2% INS 4796-4800'  to of first production 2/17/82 Pumping  ATE OF PRODUCTION R 24 HOURS 118 bbls. N/A MCF 6 7 bbls. N/A CFPB			<del></del>	<u> </u>	CEMENT SQ	UEEZE REC	ORD	Der	oth inter	val treated	_
50 gallons 7 1/2% INS  Producing method (flowing, pumping, ges lift, etc.)  2/17/82  Pumping  Gravity  38  ATE OF PRODUCTION R 24 HOURS  118 bbis. N/A  MCF 6 7 bbis. N/A CFPB	00. 0211020			<del></del>							<b>_</b> -
Producing method (flowing, pumping, ges lift, etc.)  2/17/82  Pumping  Gravity  38  Vare of Production  R 24 HOURS  118 bbis. N/A  MCF 6 7 bbis. N/A CFPB				:							-
2/17/82 Pumping 38  ATE OF PRODUCTION R 24 HOURS 118 bbis. N/A MCF 6 7 bbis. N/A CFPB	JU YALLONS	_/_1/28	TMD _		<del></del> '		-	4/30-	<u> </u>		_
ATE OF PRODUCTION R 24 HOURS  OIL Gas Water 7 Gas-oil ratio R 24 HOURS  118 bbls. N/A MCF 6 7 bbls. N/A CFPB	te of first production	. ,	Producin	g method (flow	ing, pumping, 1	pes lift, etc.)	4	Gravit	<u> —                                   </u>		-
AND A CETE	<del></del>	Oit	Pumr		<del></del>	Water	01	38		<u> </u>	_
				ls. N/A		MCF 6	<del></del>	7_ bbls.			<u> </u>
·	1-5-	83 Doi	4					2. 罐		_	