

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR American Energies Corporation

API NO. 15-007,21,463-00-00

ADDRESS 575 Fourth Financial Center

COUNTY Barber

Wichita, Ks. 67202

FIELD Wildeat BLOOM, West

**CONTACT PERSON Van F. Griffin

PROD. FORMATION Simpson Sd.

PHONE 316 253-5785

LEASE Snyder

PURCHASER Koch Oil

WELL NO. 1

ADDRESS Wichita, Kansas

WELL LOCATION NE NE NE

DRILLING H-30 Inc.

330 Ft. from North Line and

CONTRACTOR

330 Ft. from East Line of

ADDRESS 251 North Water, Suite 10

the NE/4SEC.21 TWP 32S RGE. 12W

Wichita, Ks. 67202

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS

| | | | |
|--|--|--|---|
| | | | X |
| | | | |
| | | | |
| | | | |

KCC ✓
KGS ✓
(Office Use)

TOTAL DEPTH 4872 PBD 4827

SPUD DATE 6-9-82 DATE COMPLETED 7-26-82

ELEV: GR 1585 DF 1596 KB 1599

DRILLED WITH ~~CABLE~~ (ROTARY) ~~AND~~ TOOLS

Amount of surface pipe set and cemented 434' w/300 sx DV Tool Used? no

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I, Van F.

Griffin OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR) (OF) American Energies Corp.

OPERATOR OF THE Snyder LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE DAY OF 1982 AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) *Van F. Griffin*

SUBSCRIBED AND SWORN BEFORE ME THIS 27th DAY OF August, 1982.

A. Jolene Gick

MY COMMISSION EXPIRES: January 12, 1985

NOTARY PUBLIC



A. JOLENE GICK
NOTARY PUBLIC
STATE OF KANSAS
MY COM. EXPIRES JANUARY 12, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | Electric Log | |
|---|-----|--------|--------------|--------------|
| @3791', drilling ahead. Ran DST #1 3636-3722', 30-30-30-30", 1st open wk. bl. & died, 2nd open no blow, rec. 5' M, IF 24-24, ISIP 24, FF 24-24, FSIP 24, IH 1729, FH 1729, BHT 110°. (Snyderville S.S.) | | | Herr. | 1898 -299 - |
| @4162'. Circ. for samples @4033' & 4170'. Vis. 41, M.W. 9.2, WL 16.6, Solids 4.4, Chlor. 20,000. DMC \$541.79, TMC \$4,148.28. | | | Win. | 1960 -361 - |
| @4372'. Drilling ahead. M.W. 9.3, Vis. 44, WL 11.8. | | | Tow. | 2034 -435 - |
| @4417'. Ran DST #2 4397-4416, 30-60-45-90", 1st op. wk to fair bl., 2nd op. strong bl., Rec. 200' GIP, 20' M, 50' OCM, IFP 27-54, ISIP 327, FF 54-54, FSIP 464 (Still building) (Miss) Vis. 46, M.W. 9.2, WL 12, (cont...) | | | Fall City | 2084 -485 - |
| solids 55, Chlorides 14,000, DMC 0, TMC \$6,109.80. | | | Onaga | 2718 -1119 - |
| @4520', Ran DST #3 4354-4480', 30-60-45-90", Rec. 120' OCM, IF 82-52, ISIP 779, FF 104-83, FSIP 707, 1st op. V wk. to wk. bl., 2nd op. same, (Altamont & Miss.), Vis. 38, M.W. 9.2, WL 19.6, Solids 6.0, Chlor. 14,000, DMC \$300.91, TMC \$6,410.71. Survey @4416 - 3/4°. | | | I.C. | Abs. - - |
| @4716', Running bit trip. Running DST #4 4746-4801, Simpson S.S. zn, 1st open very strg. bl., GTS 16", Ga 14,000 MCFD. Drilling @4801'. Vis 42, M.W. 9.1, WL 12, Solids 49, Chlor. 16,000. DMC \$794.20, TMC \$8436.86. | | | Wab. | 2768 -1169 - |
| Logging well, running Rad. Guard Log & Comp. Den., Job by Gearhart. Results DST #4, 4746-4801', Simpson S.S., 30-60-45-90", 1st open strg. bl., GTS/16", Ga 14,000 MCF/20", 14,100 MCF/30", 2nd open strg. bl., 14,000 MCF/5", 14,100 MCF/10", 12,500 MCF/15", 10,900 MCF/35", 10,900 MCF/45". Rec. 2850' Cl. gsy. oil, IFP 243-476, ISIP 987, FF 626-757, FSIP 987, BHT 127°. 38° Grav. Drilled to TD 4869'-driller, 4873'-logger. Set 4 1/2" Production csg. @4870'. Cem. w/175 SX RFC, Cem. preceded by 500 gal. mud flush, by Dowell. P.D. @2:00 a.m. LTD 4872 (revised), RTD 4872 (revised). | | | How. | 3042 -1443 + |
| report of all strings set - surface, intermediate, production, etc. CASING RECORD (new) or (used) | | | Top. | 3164 -1569 + |
| | | | Heebner | 3672 -2073 - |
| | | | Lans. | 3851 -2252 + |
| | | | Dennis | 4184 -2589 - |
| | | | B/KC | 4314 -2719 - |
| | | | Miss. | 4390 -2791 + |
| | | | Kin. | 4562 -2963 - |
| | | | Viola | 4665 -3060 + |
| | | | Simp. Sh | 4758 -3159 + |
| | | | Simp. SDØ | 4786 -3187 + |
| | | | Arb. | 4818 -3187 + |
| | | | RTD | 4818 -3260 + |

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 1/2" | 8 5/8" | 24# | 434 | Common | 300 | |
| Production | 7 7/8" | 4 1/2" | 10 1/2# | 4870 | RFC | 175 | 500 gal. mud flush |

| LINER RECORD | | | PERFORATION RECORD | | |
|---------------|---------------|---------------|--------------------|-------------|----------------|
| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
| None | | | 2 | | 4786-94' |
| TUBING RECORD | | | | | |
| Size | Setting depth | Packer set at | | | |
| 2 3/8 | 4790 | None | | | |

| ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD | |
|---|------------------------|
| Amount and kind of material used | Depth interval treated |
| 250 gallons 10% acetic | 4786-94' |

| | | |
|--|--|-------------------------------|
| Date of first production 7-26-82 | Producing method (flowing, pumping, gas lift, etc.) Pumping | Gravity 40 |
| RATE OF PRODUCTION PER 24 HOURS 150 bbls. | Gas 0 No gas MCF | Water % 0 % No water bbls. |
| Disposition of gas (vented, used for lease, etc.) Used on lease | | Gas-oil ratio N/A |
| | | Perforations 4786-94' |