

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR American Energies Corporation

API NO. 15-007,21,463-00-00

ADDRESS 575 Fourth Financial Center
Wichita, Ks. 67202

COUNTY Barber

FIELD ~~Wildcat~~ BLOOM WEST

**CONTACT PERSON Van F. Griffin
PHONE 316 253-5785

PROD. FORMATION Simpson Sd.

PURCHASER Koch Oil

LEASE Snyder

ADDRESS Wichita, Kansas

WELL NO. 1

WELL LOCATION NE NE NE

DRILLING H-30 Inc.

330 Ft. from North Line and

CONTRACTOR

330 Ft. from East Line of

ADDRESS 251 North Water, Suite 10
Wichita, Ks. 67202

the NE/4SEC.21 TWP.32S RGR. 12W

PLUGGING

WELL PLAT

CONTRACTOR

ADDRESS

			X

KCC
KGS
(Office Use)

TOTAL DEPTH 4872 PBD 4827

SPUD DATE 6-9-82 DATE COMPLETED 7-26-82

ELEV: GR 1585 DF 1596 KB 1599

DRILLED WITH ~~CABLE~~ (ROTARY) ~~ATK~~ TOOLS

Amount of surface pipe set and cemented 434' w/300 sx . DV Tool Used? NO

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I, Van F. Griffin OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR) (OF) American Energies Corp.

OPERATOR OF THE Snyder LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE DAY OF , 19 82 AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMANT SATH NOT.

STATE OF KANSAS RECEIVED
CORPORATION COMMISSION
AUG 30 1982

SUBSCRIBED AND SWORN BEFORE ME THIS 27th DAY OF

(S) [Signature]
[Signature]
NOTARY PUBLIC

MY COMMISSION EXPIRES: Building 12, 1985

A. JOLENE GICK
NOTARY PUBLIC
STATE OF KANSAS
JANUARY 12, 1983

**The person who can be reached by phone regarding any questions concerning information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION. CONTENTS ETC	TOP	BOTTOM	Electric Log			
@3791', drilling ahead. Ran DST #1 3636-3722', 30-30-30-30", 1st open wk. bl. & died, 2nd open no blow, rec. 5' M, IF 24-24, ISIP 24, FF 24-24, FSIP 24, IH 1729, FH 1729, BHT 110°. (Snyderville S.S.)			Herr.	1898	-299	-5'
@4162'. Circ. for samples @4033' & 4170'. Vis. 41, M.W. 9.2, WL 16.6, Solids 4.4, Chlor. 20,000. DMC \$541.79, TMC \$4,148.28.			Win.	1960	-361	-9'
@4372'. Drilling ahead. M.W. 9.3, Vis. 44, WL 11.8.			Tow.	2034	-435	-7'
@4417'. Ran DST #2 4397-4416, 30-60-45-90", 1st op. wk to fair bl., 2nd op. strong bl., Rec. 200' GIP, 20' M, 50' OCM, IFP 27-54, ISIP 327, FF 54-54, FSIP 464 (Still building) (Miss) Vis. 46, M.W. 9.2, WL 12, (cont...)			Fall City	2084	-485	-6'
			Onaga	2718	-1119	-5'
			I.C.	Abs.	-	-
			Wab.	2768	-1169	-11'
			How.	3042	-1443	+3'
			Top.	3164	-1565	+3'
			Heebner	3672	-2073	-4'
			Lans.	3851	-2252	+8'
			Dennis	4184	-2585	-3'
			B/KC	4314	-2715	-6'
			Miss.	4390	-2791	+35'
			Kin.	4562	-2963	-3'
			Viola	4665	-3066	+3'
			Simp. Sh	4758	-3159	+7'
			Simp. SD	4786	-3187	+4'
			Arb.	4818	-3187	+4'
			RTD	4818	-3260	+3'

solids 55, Chlorides 14,000, DMC 0, TMC \$6,109.80. Arb.

@4520', Ran DST #3 4354-4480', 30-60-45-90", Rec. 120' OCM, IF 82-52, ISIP 779, FF 104-83, FSIP 707, 1st op. V wk. to wk. bl., 2nd op. same, (Altamont & Miss.), Vis. 38, M.W. 9.2, WL 19.6, Solids 6.0, Chlor. 14,000, DMC \$300.91, TMC \$6,410.71. Survey @4416 - 3/4°.

@4716', Running bit trip. Running DST #4 4746-4801, Simpson S.S. zn, 1st open very strg. bl., GTS 16", Ga 14,000 MCFD. Drilling @4801'. Vis 42, M.W. 9.1, WL 12, Solids 49, Chlor. 16,000. DMC \$794.20, TMC \$8436.86. Logging well, running Rad. Guard Log & Comp. Den., Job by Gearhart. Results DST #4, 4746-4801', Simpson S.S., 30-60-45-90", 1st open strg. bl., GTS/16", Ga 14,000 MCF/20", 14,100 MCF/30", 2nd open strg. bl., 14,000 MCF/5", 14,100 MCF/10", 12,500 MCF/15", 10,900 MCF/35", 10,900 MCF/45". Rec. 2850' Cl. gsy. oil, IFP 243-476, ISIP 987, FF 626-757, FSIP 987, BHT 127°. 38° ALG Gray 1983. Drilled to TD 4869'-driller, 4873'-logger. Set 4 1/2" Production csg. @4870'. Cem. w/175 SX REC preceded by 500 gal. mud flush, by Dowell. P.D. @2:00 a.m. LTD 4872 (revised), RTD 4872 (revised).

CONFIDENTIAL

report of all strings set—surface, intermediate, production, etc. CASING RECORD (new) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/2"	8 5/8"	24#	434	Common	300	
Production	7 7/8"	4 1/2"	10 1/2#	4870	REC	175	500 gal. mud Flush

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
		None	2		4786-94'
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8	4790	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
250 gallons 10% acetic	4786-94'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
7-26-82	Pumping	40
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	150 bbls.	0 MCF
		Water %
		0 %
		Gas-oil ratio
		N/A
Disposition of gas (vented, used on lease or sold)		Perforations
Used on lease		4786-94'