

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR AMERICAN ENERGIES CORPORATION
ADDRESS 575 Fourth Financial Center
Wichita, KS 67202

API NO. 15-007-21,463-00-00
COUNTY Barber
FIELD Wildcat Broom W.

**CONTACT PERSON Van F. Griffin
PHONE 316-253-5785

PROD. FORMATION Simpson Sd.
LEASE SNYDER

PURCHASER Koch Oil
ADDRESS Wichita, KS

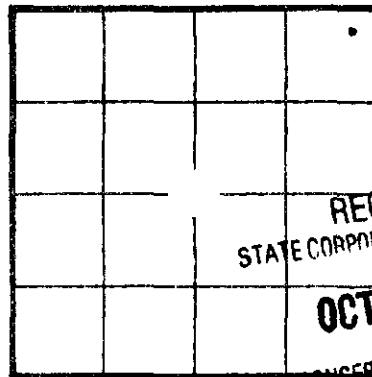
WELL NO. 1
WELL LOCATION NE NE NE

DRILLING H-30 Inc.
CONTRACTOR ADDRESS 251 North Water, Suite 10
Wichita, KS

330 Ft. from North Line and
330 Ft. from East Line of
the NE/4 SEC. 21 TWP. 32S RGE. 12W

PLUGGING
CONTRACTOR
ADDRESS

WELL PLAT



KCC
KGS
(Office Use)

RECEIVED
STATE CORPORATION COMMISSION
OCT 28 1982
CONSERVATION DIVISION
Wichita, Kansas

TOTAL DEPTH 4872 PBD 4872

SPUD DATE 6-9-82 DATE COMPLETED 7-14-82

ELEV: GR 1585 DF 1596 KB 1599

DRILLED WITH (COR) (ROTARY) (K) TOOLS

Amount of surface pipe set and cemented 434' w/300 sx. DV Tool Used? no

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwich SS, I,

Van F. Griffin OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) American Energies Corp.

OPERATOR OF THE Snyder LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

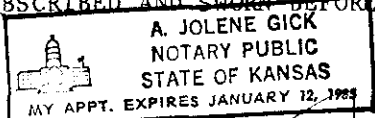
SAID LEASE HAS BEEN COMPLETED AS OF THE 14th DAY OF July, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 14th DAY OF October, 1982.



[Signature]
NOTARY PUBLIC

MY COMMISSION EXPIRES: January 12, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
@3791', drilling ahead. Ran DST #1			Herr.	1898 -299
3636-3722', 30-30-30-30", 1st open			Win.	1960 -361
wk. bl. & died, 2nd open no blow,			Tow.	2034 -435
rec. 5' M, IF 24-24, ISIP 24, FF			Fall City	2084 -485
24-24, FSIP 24, IH 1729, FH 1729,			Onaga	2718 -1119
BHT 110°. (Snyderville S.S.)			I.C.	Abs. -
@4162'. Circ. for samples @4033' &			Wab.	2768 -1169
4170'. Vis. 41, M.W. 9.2, WL 16.6,			How.	3042 -1443
Solids 4.4, Chlor. 20,000. DMC			Top.	3164 -1565
\$541.79, TMC \$4,148.28.			Heebner	3672 -2073
@4372'. Drilling ahead. M.W. 9.3,			Lans.	3851 -2252
Vis. 44, WL 11.8.			Dennis	4184 -2585
@4417'. Ran DST #2 4397-4416, 30-60-			B/KC	4314 -2715
45-90", 1st op. wk to fair bl., 2nd			Miss.	4390 -2791
op. strong bl., Rec. 200' GIP, 20' M,			Kin.	4562 -2963
50' OCM, IFP 27-54, ISIP 327, FF 54-			Viola	4665 -3066
54, FSIP 464 (Still building) (Miss)			Simp. Sh	4758 -3159
Vis. 46, M.W. 9.2, WL 12,			Simp. SDØ	4786 -3187
Solids 55, Chlorides 14,000, DMC 0, TMC \$6,109.80.			Arb.	4818 -3187
			RTD	4818 -3260

@4520', Ran DST #3 4354-4480', 30-60-45-90", Rec. 120' OCM, IF 82-52, ISIP 779, FF 104-83, FSIP 707, 1st op. V wk. to wk. bl., 2nd op. same, Vis. 38, M.W. 9.2, WL 19.6, Solids 6.0, Chlor. 14,000, DMC \$300.91, TMC \$6,410.71. Survey @4416 - 3/4°.

@4716', Running bit trip.

Running DST #4 4746-4801, Simpson S.S. zn, 1st open very strg. bl., GTS 16", Ga 14,000 CFD. Drilling @4801'. Vis 42, M.W. 9.1, WL 12, Solids 49, Chlor. 16,000. DMC \$794.20, TMC \$8436.86.

Logging well, running Rad. Guard Log & Comp. Den., Job by Gearhart. Results DST #4, 4746-4801', Simpson S.S., 30-60-45-90", 1st open strg. bl., GTS/16", Ga 14,000 CF/20", 14,100 CF/30", 2nd open strg. bl., 14,000 CF/5", 14,100 CF/10", 12,500 CF/15", 10,900 CF/35", 10,900 CF/45". Rec. 2850' Cl. gsy. oil, IFP 243-476, ISIP 987, FF 626-757, FSIP 987, BHT 127°. 38° Grav. Drilled to TD 4869'-driller, 4873'-logger.

Set 4 1/2" Production csg. @4870'. Cem. w/175 SX RFC, Cem. preceded by 500 gal. mud flush, by Dowell. P.D. @2:00 a.m. LTD 4872 (revised), RTD 4872 (revised).

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	434	Common	300	
Production	7-7/8"	4 1/2"	10 1/2#	4870	REC	175	500 gal. mud flush

LINER RECORD None

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4786-94'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	4790	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gallons 10% acetic	4786-94'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
7-14-82	Pumping	40

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	150 bbls.	0	0 MCF	N/A	

Disposition of gas (vented, used on lease or sold) Used on lease

Perforations 4786-94

COMPLETION REPORT
#1 SNYDER

- 7-12-82: Rig up and swab hole dry.
7-13-82: Dump in 250 gallons 10% acetic acid and 50 bbls. of salt water. Perforate the Simpson Sand at 4786-94' w/2 SPF. Run 2 3/8" tubing with seating nipple at 4790'. Swab back some of load, good show of oil.
7-14-82: Found fluid at 1000' from surface with 100# tubing and casing pressure. Swab test as follows:

8:45	4'6" in tank
9:45	6'0" in tank, (21 bbls./Hr.), 22% oil
10:45	7'3" in tank, (17½ " "), 100% oil
11:45	8'6" in tank, (17½ " "), 100% oil
12:45	9'9" in tank, (17½ " "), 100% oil

Rig up for rods. Run 2"x1½"x12' RWB pump, w/90-3/4" sucker rods & 1-8' pony rod. One 16'x1½" polish rod with 7' diver. Release rig. Well completed 7/14/82.

- 7-24-82: 123 BO, NW
7-25-82: 165 BO, NW
7-26-82: 142 BO, NW

Ronald S. Schraeder
Operations Manager

RSS/rp

July 20, 1982

RECEIVED
STATE CORPORATIONS COMMISSION

OCT 28 1982

CONSERVATION DIVISION
Wichita, Kansas