

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5171 EXPIRATION DATE 6/30/82

OPERATOR TXO PROD. CORP. API NO. 15-007-21,551-0000

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Barber

Wichita, KS 67202 FIELD Bloom

** CONTACT PERSON Harold R. Trapp PROD. FORMATION Simpson
PHONE 265-9441

PURCHASER Getty LEASE Lonker

ADDRESS Box 3000 WELL NO. "F" #1

Tulsa, OK 74102 WELL LOCATION 160'N C SE SE SE

DRILLING FWA, Rig #32 490 Ft. from SOUTH Line and

CONTRACTOR 330 Ft. from EAST Line of

ADDRESS P.O. Box 970 the SE (Qtr.) SEC 16 TWP 32 SRG E12 (W).

Yukon, OK 73099

PLUGGING Producer WELL PLAT (Office Use Only)

CONTRACTOR Contractor not plugged

ADDRESS

TOTAL DEPTH 4830 PBSD 4813

SPUD DATE 1-9-83 DATE COMPLETED 2-10-83

ELEV: GR 1535 DF -- KB 1546

DRILLED WITH ~~COAXIAL~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE hauled

Amount of surface pipe set and cemented 8-5/8" @ 407bv Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

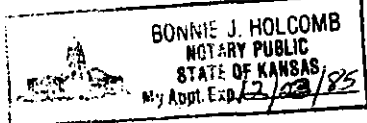
A F F I D A V I T

Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of February, 19 83.



Bonnie J. Holcomb (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

RECEIVED

** The person who can be reached by phone regarding any questions concerning this information.

2-23-83 FEB 23 1983

OPERATOR TXO PROD. CORP.

LEASE Lonker

SEC. 16 TWP. 32S RGE. 12

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. "F" #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1, 4690-4760' (Simpson), w/results as follows:				
IFP/30": 67-174#, strong blow			LOG TOPS	
ISIP/60": 846#			Herington	1845 -299
FFP/45": 200-268#; GTS in 18", ga 34.8 MCF			Onaga Sh	2661 -1115
FSIP/90": 833#			Topeka	3108 -1562
Rec: 75' HOCM + 60' GMCO + 400' CGO			Heebner	3613 -2067
			Lans	3798 -2252
			Hertha	4204 -2658
			Miss.	4346 -2800
			Kinderhook	4506 -2960
			Viola	4610 -3064
			Simpson	4710 -3164
			Arbuckle	4806 -3260
			RTD	4830
			LTD	4829
			PBD	4813
			RAN O.H. LOGS	

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used) (XXXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8"	24#	407'		250	Title
Production (B-Grade)		4-1/2"	10.5#	4827'		100	Class A
						150	Class A w/additives
						20 bbls	KCL wtr + 500 gals
							mud flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none	4 JSPF(40 h.)	4736-46	Simpson

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	4785	4768

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gals acetic acid + 1 bbl 2% KCl wtr	
Acidized w/2 bbls 15% HCl followed by 12 bbls 5 1/2% HCl w/additives	4736-46

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
2-11-83	pumping	N/A

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	56 BO	None	N/A % 5 BW	N/A

Disposition of gas (vented, used on lease or sold)

Sold

Perforations 4736-46

CFPB

TEXAS OIL AND GAS CORPORATION LONKER F-1. BLOOM BARBER SIMPSON GETTY
 Producer's Name Lease Name Well No. Pool County Producing Horizon Pipe Line (Purchaser)

15-007-2551-00-00

Taken 3 10- 1983 Effective 10 16 32 R. 12 W
 Month Day Year Month Day Year Sec Twp R. W

Tank No.	Size	Opening Gauge 10				Barrels	Closing Gauge 11				Barrels
		Oil Level		B. S. & W.			Oil Level		B. S. & W.		
		Ft.	In.	Ft.	In.		Ft.	In.	Ft.	In.	
SEPERATER Gun Bbl.	4X20										
Settling Tank											
No-1,	250	6	5			128.35	10	0			200.00
No-2,	250	10	0			200.00	10	0			200.00
											200.00 128.35 71.65
											PROD 72

Well Data	
Top Prod. Horizon	4736 Ft. Total Depth 4830 Ft.
Perforations	7736 to 4746 Ft.
Size of Casing	4 1/2" Set at 4827 Ft.
Size of Tubing	2 3/8" Set at 4785 Ft.
Size of Pump	1 1/2 x 12 Type INSERT
Gravity of Oil	43 Temp. 60
Percentage of Water	0 Acid 500 gal. Date 2-9-83,

Test Data	
Temporary	Permanent Field Special
Flowing	Swabbing Pumping

Total Bbbls. Produced = 72 Productivity.
 REMARKS: allowable is 62 BBLS PER DAY

Length of Stroke 64 In. S. P. M. 10
 Pretest Information: 490 FSL. 330 FEL.

SEALS and USES:
 WITNESSING: We, the undersigned, personally witnessed the gauging periods as indicated by our signatures, and certify that they were taken according to the Commission's Rules.

Gauge Witnesses	Opening Gauge	Closing Gauge
For Producer	<i>Learnon Reh</i>	<i>Learnon Reh</i>
For Offset Owner		
For State	<i>David McElroy</i>	<i>David McElroy</i>

Well Location	
Hours pumped	24
Bbbls. Produced	72
Tank Tables Used	1.67
Est. (Bbbls. per In.)	1.67
Checked by:	