

#1 COPY

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR MARTIN K. EBY, OWNER.

API NO. 15-007-21383-00-00

ADDRESS 42 Westborough, P. O. Box 68 Wellington, Kansas 67152

COUNTY ~~Wichita~~ Barber To my knowledge has no field name. FIELD Not a known field. EBY

**CONTACT PERSON 1-316-326-8216; Martin K. Eby PHONE 1-316-326-8216

PROD. FORMATION Mississippi

PURCHASER Koch Oil Company

LEASE No lease; MKE owns the property (land)

ADDRESS P. O. Box 2256 Wichita, Kansas 67201

WELL NO. #1 Eby Oil Well

WELL LOCATION NE 1/4 Sec. 16 T 32S R 12W SE SE NE Barber County, Kansas

DRILLING Wellwin Drilling Corporation

330 Ft. from So. property line and

CONTRACTOR

330 Ft. from Ea. property line of

ADDRESS P. O. Box 627

the NE 1/4 SEC. 16 TWP. 32S RGE. 12W

Winfield, Kansas 67156

WELL PLAT

PLUGGING Well Not Plugged

RECEIVED STATE CORPORATION COMMISSION

CONTRACTOR ADDRESS N.A.

		16	

KCC KGS (Office Use)

CONSERVATION DIVISION Wichita, Kansas

TOTAL DEPTH 4931 feet PBT 4430

SPUD DATE 1-24-82 DATE COMPLETED 2-05-82

ELEV: GR 1628 DF KB 1633

DRILLED WITH (WALK) (ROTARY) (SPY) TOOLS

Amount of surface pipe set and cemented 409 feet DV Tool Used? Rotary drill.

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sumner. SS, I, MARTIN K. EBY

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS OWNER (S) (OF) the land and the completed well & equipment.

OPERATOR OF THE Completed well (No lease exists) AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 Eby ON

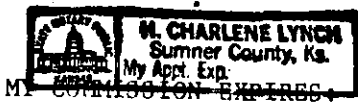
SAID LAND HAS BEEN COMPLETED AS OF THE 8th DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Martin K. Eby

SUBSCRIBED AND SWORN BEFORE ME THIS 7th DAY OF June, 19 82



H. Charlene Lynch NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
MISSISSIPPI FORMATION OF CHERT FOUND TO PRODUCE OIL	ABOVE SEA LEVEL 1638'	BELOW SEA LEVEL 2795'	MISSISSIPPI FORMATION	28 FEET.

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
DRILLING FOR OIL OR GAS.	7-7/8"	4 1/2"	10.5#	4930'	50-50 POS	75	10% SALT ADDED.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
ELEV. 1638	4430 below.	75 of 50-50POS	2 per foot.	1" bullet.	6" spacing.

Size	Setting depth	Packer set at
2-3/8" EVE	4464'	4500'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. mud acid 6 1/2%, 1500 gal. of 7 1/2% NE acid, Fracked with 30,000 pounds of sand and 1500 barrels of KCL water. Also used 9450 pounds of 8-12 sand.	

Date of first production 5-8-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 34.2 says Oil buyer.
RATE OF PRODUCTION PER 24 HOURS	Oil 30 bbl Gas None	Water Frack fluid.
Disposition of gas (vented, used on lease or sold) Not selling any gas.		Perforations