

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, (Dry) SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR WILD BOYS AND THE SILVER BULLET OIL CO'S API NO. 15-007-21,290-00-00

ADDRESS 807 N. Waco - Suite 3A COUNTY Barber

Wichita, Kansas 67203 FIELD Bloom

**CONTACT PERSON John McPherson PROD. FORMATION Mississippi

PHONE 264-1800 LEASE ON THE ROCKS

PURCHASER WELL NO. 1

ADDRESS WELL LOCATION 100'E of SW SW SE

DRILLING SUPREME DRILLING, INC. 430 Ft. from W Line and

CONTRACTOR 330 Ft. from S Line of

ADDRESS 9235 E. Harry - Suite 10 the SE SEC. 14 TWP. 32S RGE. 12W

Bldg. 200, Wichita Kansas 67207

PLUGGING SIL-RAE WELL SERVICING

CONTRACTOR 9235 E. Harry - Suite 15

ADDRESS Bldg. 200, Wichita, Kansas 67207

TOTAL DEPTH 4874 PBTB Surface

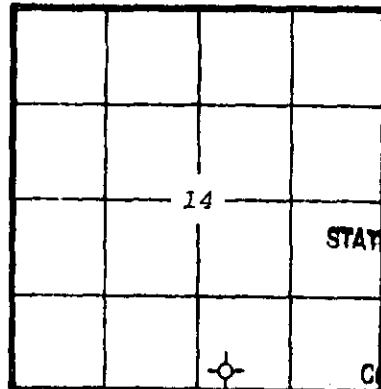
SPUD DATE 10-22-81 DATE COMPLETED

ELEV: GR 1507 DF 1521 KB 1523

DRILLED WITH (ROTARY) TOOLS

Amount of surface pipe set and cemented 483' DV Tool Used? No

WELL PLAT



KCC (checked) KGS (checked) (Office Use)

RECEIVED STATE CORPORATION COMMISSION

MAR 12 1982

CONSERVATION DIVISION Wichita, Kansas

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

R. A. Christensen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS an employee (OF) WILD BOYS AND THE SILVER BULLET

OPERATOR OF THE ON THE ROCKS LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 12th DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) R.A. Christensen

SUBSCRIBED AND SWORN BEFORE ME THIS 12th DAY OF March, 19 82.

Notary Public Signature

MY COMMISSION EXPIRES: October 29, 1982

NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 4123'-4129'	3561		Heebner	-2038
32-58-50-119	3766		Lansing'	-2243
1st Open: Weak blow building to strong blow	4330		Mississippi	-2807
	4509		Kinderhook	-2986
2nd Open: Fair blow throughout	4624		Viola	-3101
Recovered: 200' GIP	4700		Simpson Sd.	-3177
60' Very slight O & GCM	4825		Arbuckle	-3302
60' Very slight O & GCMW	4874		LTD	-3351
60' Water (Cl 111,144 ppm)				
CIP: 1562-1555 psi				
HH: 2024-1963 psi				
FP: 22-100 psi, 123-202 psi				
BHT: 121°F				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	478	Common	250	2% Gel 3% CaCl
Production	7 7/8"	5 1/2"	14#	4869	Common	250	2% Gel, 75% CFR-2 10% NaCl, 4#/sx Gilson

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2 SPF	4" Gun	3570-80
					4735-38
			2 SPF	4" Gun	4712-16
					4700-03
			3 SPF	4" Gun	4330-34

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gals, 15% HCl + 2 Gals, 15N + 4 Gals Tri-S + 2 gals Clay-Stay + 50 gal methanol	4735-4738
500 gals, 15% MCA + 1/2 gal inhibitor	4712-4716
500 gals, FE Acid + Cla-Sta + Morflo	4700-4703
500 gals, 15% MCA, 10,500# 20/40' Sand frac - water	4330-4334
250 gals, 15% MCA - Water	4000-4002
250 gals, 15% MCA - Water	3570-3580

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water %	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold): Perforations - AS ARONIC

