

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Aylward Drilling Company
 ADDRESS 909 First National Bank Bldg.
Wichita, Kansas 67202
 **CONTACT PERSON Frank Hamlin
 PHONE 265-6656
 PURCHASER Koch Oil Co.
 ADDRESS Box 2256
Wichita, Kansas

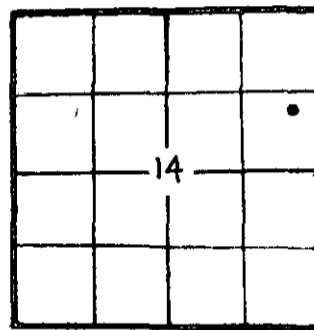
API NO. 15-007-21,149-A ⁻⁰⁰⁻⁰¹
 COUNTY Barber
 FIELD Bloom
 PROD. FORMATION Mississippian
 LEASE Krehbiel
 WELL NO. 1
 WELL LOCATION NE SE NE
1650 Ft. from North Line and
330 Ft. from Center Line of
 the SEC. 14 TWP. 32 RGE. 12W

DRILLING Aylward Drilling Company
 CONTRACTOR
 ADDRESS 909 First National Bank Bldg.

PLUGGING 10-5-82
 CONTRACTOR
 ADDRESS
 CONSERVATION DIVISION
 Wichita, Kansas

TOTAL DEPTH 4350 PBDT 4335
 SPUD DATE 2-11-82 DATE COMPLETED 2-24-82
 ELEV: GR 1445 DF KB 1456

RECEIVED
 STATE CORPORATION COMMISSION



WELL PLAT
 KCC
 KGS
 MISC
 (Office Use)

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(KKB)~~ TOOLS (New) / ~~(OPEN)~~ casing.
 CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	28#	410	Common Cmt.	290	2% Gel 3% Ca. Cl.
Oil String	7 7/8"	4 1/2"	10.5#		Common Cmt.	100	5% Ca. Cl.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 SPF	5/8" Jets	4248-58
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	4267				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gals. Demud Acid + 250 gals. HCl. acid	4248-58
Fracced w/ 15,000# Gel Sand	4248-58

Date of first production April 9, 1982 Producing method (flowing, pumping, gas lift, etc.) Pumping Gravity 33°
 RATE OF PRODUCTION PER 24 HOURS Oil 25 bbls. Gas 25,000 MCF Water 0 % Gas-oil ratio 1000:1 CFPB
 Disposition of gas (vented, used on lease or sold) Selling to Kansas Power & Light Perforations 4248-58

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Neogene Depth 110'

Estimated height of cement behind Surface Pipe to surface

DV USED? No

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Sand & red bed	0	486		
Red bed	486	1410		
Red bed & shale	1410	1886		
Shale & Lime	1886	4276		
Lime	4276	4350		
Rotary total depth		4350		

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS,

Frank Hamlin OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS General Manager (FOR)(OF) Aylward Drilling Company

OPERATOR OF THE Krehbiel LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 9th DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAYS NOTHING.

SUBSCRIBED AND SWORN BEFORE ME THIS 2nd DAY OF June 19 82

MY COMMISSION EXPIRES: April 1, 1983

(S) Frank Hamlin

Berna Stoddard
NOTARY PUBLIC

