

STATE CORPORATION COMMISSION OF KANSAS  
 OIL & GAS CONSERVATION DIVISION  
 WELL COMPLETION FORM  
 ACO-1 WELL HISTORY  
 DESCRIPTION OF WELL AND LEASE

API NO. 15- 007-225160001

County Barber

C-S/2-NW Sec. 3 Twp. 32 Rge. 11 X <sup>E</sup> <sub>W</sub>

3300 Feet from S/N (circle one) Line of Section

1320 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Stephens "A" Well # 2

Field Name wildcat

Producing Formation Douglas Sand

Elevation: Ground 1556 KB 1581

Total Depth 4100 PBTD 4074

Amount of Surface Pipe Set and Cemented at 310 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) ACT 1 D/W 12-31-98

Chloride content 64,000ppm Fluid volume 80 bbls

Dewatering method used trucked

Location of fluid disposal if hauled offsite:

Operator Name Bowers Drilling

Lease Name Cole License No. 5435

Barber Quarter 25 Sec. 25 Twp. 32 S Rng. 12 E/W

County Barber Docket No. 19886

Operator: License # 30128

Name: Kenneth S. White

Address 200 E. First, #405

City/State/Zip Wichita, KS 67202

Purchaser: \_\_\_\_\_

Operator Contact Person: Kenneth S. White

Phone ( 316 ) 263-4007

Contractor: Name: Pickrell Drilling Co.

License: 5123

Wellsite Geologist: Ken White

Designate Type of Completion  
\_\_\_\_\_ New Well X Re-Entry \_\_\_\_\_ Workover

X Oil \_\_\_\_\_ SUD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: Timson Oil & Gas Co.

Well Name: #2-3 Stephens

Comp. Date 8/20/96 Old Total Depth 3825

X Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SUD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ PBTD  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SUD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

9/29/97 10/2/97 11/7/97

Spud Date 9/29/97 Date Reached TD 10/2/97 Completion Date 11/7/97

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kenneth S. White  
 Title Operator Date 2/10/98

Subscribed and sworn to before me this 10th day of February, 1998.

Notary Public Susan M. Way  
 Date Commission Expires 10-17-2000

SUSAN M. WAY  
 NOTARY PUBLIC  
 STATE OF KANSAS  
 My Appt. Exp. 10-17-00

K.C.C. OFFICE USE ONLY Dany 2-16-98

F \_\_\_\_\_ Letter of Confidentiality Attached DPW  
 C \_\_\_\_\_ Wireline Log Received  
 C \_\_\_\_\_ Geologist Report Received 2-11-98  
 STATE Distribution 11/15/98

✓ KCC \_\_\_\_\_ SUD/Rep \_\_\_\_\_ NGPA  
\_\_\_\_\_ KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other  
 (Specify)

Operator Name Kenneth S. White Lease Name Stephens "A" Well # 2  
 Sec. 3 Twp. 32 Rge. 11  East  West  
 County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

**DRILLING**

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Heebner Shale	3580	-2015
Douglas Shale	3588	-2023
Douglas Sand	3634	-2069
Brown Lime	3773	-2208
Lansing	3777	-2212

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	28#	310	60/40 poz	195	3%cc, 2%gel
Production	7-7/8"	5-1/2"	14#	4099	ASC	165	5# Kolseal /sk,
					2/10 of 1# F1-	10/sk	

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

**PERFORATION RECORD - Bridge Plugs Set/Type**

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	3674-3679'	Acidize w/750 gal 7-1/2%	
		MCA acid w/20% methanol &	
		frac w/4500# 20/40 sand &3500#	
		12/20 sand w/182,000 SCF nitrogen & 3450 gal 70 quality foam w/additives	

**TUBING RECORD**

Size 2-3/8" Set At 3671 Packer At \_\_\_\_\_

Date of First, Resumed Production, SMD or Inj. Waiting on pipeline connection

Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours

Oil	Bbls.	Gas	300 Mcf	Water	0 Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

6342

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:  
Medicine Lodge

DATE <u>10-2-97</u>	SEC. <u>3</u>	TWP. <u>32S</u>	RANGE <u>11W</u>	CALLED OUT <u>1200</u>	ON LOCATION <u>12:30 pm</u>	JOB START <u>7:25 pm</u>	JOB FINISH <u>8:10 pm</u>
LEASE <u>Stephens</u>	WELL # <u>A 2</u>	LOCATION <u>Pixley 2 1/4 N 1/2 E, 1/8 N</u>		COUNTY <u>Barber</u>	STATE <u>Kansas</u>		

OLD OR NEW (Circle one)

CONTRACTOR Pickett Drilling  
 TYPE OF JOB Production  
 HOLE SIZE 7 7/8 T.D. 4100  
 CASING SIZE 5 1/2 x 14 DEPTH 4103  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX 1100 MINIMUM 200  
 MEAS. LINE SHOE JOINT 24.43  
 CEMENT LEFT IN CSG. 24.43  
 PERFS.

OWNER Kenneth S White  
CEMENT

AMOUNT ORDERED 165sx ASC + 5" KOL-SEAL + 2 1/2 FL-10  
25sx 60:40:6  
1000 Gals Mud Clean

COMMON <u>A 15</u>	@ <u>6.35</u>	<u>95.25</u>
POZMIX <u>10</u>	@ <u>3.25</u>	<u>32.50</u>
GEL <u>1</u>	@ <u>9.50</u>	<u>9.50</u>
CHLORIDE	@	
<u>ASC 165</u>	@ <u>8.20</u>	<u>1353.00</u>
<u>FL-10 31#</u>	@ <u>7.25</u>	<u>224.75</u>
<u>KOL-SEAL 825#</u>	@ <u>.38</u>	<u>313.50</u>
<u>MUD CLEAN 1000 GALS</u>	@ <u>.75</u>	<u>750.00</u>
HANDLING <u>190</u>	@ <u>1.05</u>	<u>199.50</u>
MILEAGE <u>190</u>	<u>MINIMUM</u>	<u>100.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Carl Balding  
 # 256-265 HELPER Stane Winsor  
 BULK TRUCK  
 # 301 DRIVER James Holt  
 BULK TRUCK  
 # DRIVER

RELEASED

TOTAL \$3078.00

DEC 3 1 1998

REMARKS:

FROM CONFIDENTIAL

SERVICE

Pipe on bottom, circulate for 30 minutes with rig pump. pump 1000 Gals mud clean pump 25sx 60:40:6 in Rat + Mouse hole. pump 165sx ASC + 5" KOL-SEAL + 2 1/2 FL-10. cement in stop pumps + wash out pumps + lines. Release plug, Displace with 102 Bbls Freshwater. Bump plug - Hold pressure + Release. Float Held

DEPTH OF JOB <u>4103'</u>		
PUMP TRUCK CHARGE		<u>1145.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>6</u>	@ <u>2.85</u>	<u>17.10</u>
PLUG <u>Rubber 5 1/2"</u>	@ <u>50.00</u>	<u>50.00</u>
	@	
	@	

TOTAL \$1212.10

CHARGE TO: Kenneth S. White  
 STREET 200 E. FIRST, #405  
 CITY WICHITA STATE KANSAS ZIP 67202

FLOAT EQUIPMENT

<u>1-regular Guide shoe</u>	@ <u>168.00</u>	<u>168.00</u>
<u>1-AFLV Insert</u>	@ <u>263.00</u>	<u>263.00</u>
<u>8-Centralizers</u>	@ <u>56.00</u>	<u>448.00</u>
<u>1-Basket</u>	@ <u>142.00</u>	<u>142.00</u>
	@	

TOTAL \$1021.00

TAX \_\_\_\_\_  
 TOTAL CHARGE \$5311.10

DISCOUNT \$796.66 IF PAID IN 30 DAYS

NET \$4514.44

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE H.A. Durant H.A. DURANT



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Susan M. Seltsam, Commissioner Cynthia L. Claus, Commissioner

Kenneth S. White  
Attn: Kenneth S. White  
200 E. First #405  
Wichita KS 67202

*Rel.  
12-31-98  
DW*

February 16, 1998

**Re:** Confidentiality of Information on  
Stephens "A" #2  
A.P.I. #15-007-22,516-0001  
Sec. 03- Twn. 32S. - Rng. 11 W.  
Barber County, Kansas

**RELEASED  
DEC 31 1998  
FROM CONFIDENTIAL**

Dear Mr. White,

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection (d) of that regulation states that **"all rights to confidentiality shall be lost if the filings are not timely."**

The above-referenced well was spud September 29, 1997 and the ACO-1 was received on February 11, 1998 (not within the 120 days timely requirement). Therefore, your request for confidential treatment of this information cannot be granted.

If you should have any questions, please do not hesitate to contact me at (316) 337-6200.

Sincerely,

David P. Williams  
Production Supervisor

jlj

**KENNETH S. WHITE**



200 E. First, Suite 405  
Wichita, Kansas 67202  
(316) 263-4007

February 10, 1998

*OVER  
120 days*

State Corporation Commission  
Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202

RE: #2 Stephens "A"  
C S/2 NW/4 Sec. 3-32S-11W  
Barber County, Kansas

RELEASED  
DEC 31 1998

Gentlemen:

FROM CONFIDENTIAL

Enclosed please find the ACO-1 form for the #2 Stephens "A" well in Barber County, Kansas. Since this well was a "OWWO", no new Electric Logs were run on the well.

In accordance with Rule 82-3-107 we do request that this information be held CONFIDENTIAL for a period of one (1) year.

Should you have any questions regarding this request, please let me know.

Sincerely,

Kenneth S. White

RECEIVED  
STATE CORPORATION COMMISSION  
FEB 11 1998  
2-11-92  
CONSERVATION DIVISION  
WICHITA, KANSAS