

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 007-22516 0000 ORIGINAL

County Barber County, Kansas

C - S/2 - NW - Sec. 3 Twp 32S Rge. 11 XX ^E _W

3300 Feet from S (circle one) Line of Section
1320 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or S (circle one)

Lease Name Stephens Well # 2-3
Field Name Wildcat

Producing Formation none

Elevation: Ground 1557' KB 1565'

Total Depth 3825' PBDT 3800'

Amount of Surface Pipe Set and Cemented at 310' Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DAA 87 3-4-97
(Data must be collected from the Reserve Pit)

Chloride content 6000 ppm Fluid volume 1120 bbls

Dewatering method used Haul-off

Location of fluid disposal if hauled offsite: Cole SWD

Operator Name Bowers Drilling Co.

Lease Name Cole License No. 5435

Quarter _____ Sec. 25 Twp. 32 S Rng. 12 E/W

County Barber Docket No. D-19886

Operator: License # 31918

Name: Timson Oil & Gas Company

Address 427 S. Boston, #2300

City/State/Zip Tulsa, OK 74103-4128

Purchaser: _____

Operator Contact Person: Robert Price

Phone (918) 599-0009

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Glenn Timson

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

08-15-96 08-20-96 08-20-96

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Glenn H. Timson

Title President Date 9-9-96

Subscribed and sworn to before me this 13th day of September, 19 96.

Notary Public Janice R. Weaver

Date Commission Expires May 1, 1997 STATE CORPORATION COMMISSION

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other
		(Specify)

SEP 16 1996

9-16-96

CONFIDENTIAL DIVISION
WICHITA, KANSAS

SIDE TWO

Operator Name Timson Oil & Gas Company Lease Name Stephens Well # 2-3
 Sec. 3 Twp. 32S Rge. 11 East County Barber County, Kansas
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 Dual Induction Log
 Dual Compensated Porosity Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum KB 1565'
 Heebner Shale 3571
 Upper Douglas Sand 3675
 Lower Douglas Sand 3708
 Lansing Lime 3777

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	28#	310'	60/40 Poz	195	3%cc 2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil N/A Bbls.	Gas N/A Mcf	Water N/A Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____
 Production Interval _____

TIMSON OIL & GAS COMPANY

ORIGINAL

427 South Boston
2300 Philtower Building
Tulsa, Oklahoma 74103-4128

918/599-0009
Fax: 918/599-0062

15-007-22516-0000

Timson Oil & Gas Company
#2-3 Stephens 3-325-1114 Barber Co., KS

Drill Stem Test Summary

Stable Test Interval 3638' to 3683' Douglas Sand

IHP 1801*

IFP (30min) 348# - 450#

ISIP (60min) 1367#

FFP (60min) 340# - 392#

FSIP (120min) 1364#

FAP 1750*

BHT 119'

GTS 1st open 3 min

1.55 MMCF @ 30 min

2nd open

1.69 MMCF @ 30 min decreased to 1.42 MMCF @ 60 min

Rec 90 ft GC mud

RECEIVED
STATE CORPORATION COMMISSION

SEP 16 1996

9-16-96

CONSERVATION DIVISION
WICHTA KANAS

DST REPORT

GENERAL INFORMATION

DATE : 8/20/96
CUSTOMER : TIMSON OIL & GAS COMPANY
WELL : #2-3 TEST: 1
ELEVATION: 1565 KB
SECTION : 3
RANGE : 11W COUNTY: BARBER
GAUGE SN#: 10330 RANGE : 4000
TICKET : 21951
LEASE : STEPHENS
GEOLOGIST: D.G.
FORMATION: DOUGLAS
TOWNSHIP : 32S
STATE : KS
CLOCK : 12 15-007-22516-000

WELL INFORMATION

PERFORATION INTERVAL FROM: 3638.00 ft TO: 3683.00 ft TVD: 3683.0 ft
DEPTH OF SELECTIVE ZONE: TEST TYPE: GAS
DEPTH OF RECORDERS: 3641.0 ft 3675.0 ft
TEMPERATURE: 119.0
DRILL COLLAR LENGTH: 0.0 ft I.D.: 0.000 in
WEIGHT PIPE LENGTH : 0.0 ft I.D.: 0.000 in
DRILL PIPE LENGTH : 3612.0 ft I.D.: 3.800 in
TEST TOOL LENGTH : 26.0 ft TOOL SIZE : 5.500 in
ANCHOR LENGTH : 45.0 ft ANCHOR SIZE: 5.500 in
SURFACE CHOKE SIZE : 0.750 in BOTTOM CHOKE SIZE: 0.750 in
MAIN HOLE SIZE : 7.875 in TOOL JOINT SIZE : 4.5XH
PACKER DEPTH: 3633.0 ft SIZE: 6.630 in
PACKER DEPTH: 3638.0 ft SIZE: 6.630 in
PACKER DEPTH: 3683.0 ft SIZE: 6.630 in
PACKER DEPTH: 0.0 ft SIZE: 0.000 in

MUD INFORMATION

DRILLING CON. : DUKE RIG 2
MUD TYPE : CHEMICAL VISCOSITY : 46.00 cp
WEIGHT : 9.100 ppg WATER LOSS: 10.500 cc
CHLORIDES : 2000 ppm
JARS-MAKE : WTC SERIAL NUMBER: 12369
DID WELL FLOW?: NO REVERSED OUT?: NO

COMMENTS

Comment

INITIAL FLOW PERIOD STRONG BLOW - BOTTOM OF BUCKET
IN 1 MINUTE. GAS TO SURFACE IN 3 MINUTES.
FINAL FLOW PERIOD STRONG BLOW. GAS TO SURFACE

DST REPORT (CONTINUED)

COMMENTS (CONTINUED)

Comment

THROUGHOUT.

FLUID RECOVERY

Feet of Fluid	% Oil	% Gas	% Water	% Mud	Comments
90.0	0.0	15.0	0.0	85.0	GAS CUT DRILLING MUD.

RATE INFORMATION

OIL VOLUME:	0.0000	STB	TOTAL FLOW TIME:	90.0000	min.
GAS VOLUME:	1.0632	SCF	AVERAGE OIL RATE:	0.0000	STB/D
MUD VOLUME:	1.0730	STB	AVERAGE WATER RATE:	0.0000	STB/D
WATER VOLUME:	0.0000	STB			
TOTAL FLUID :	1.0730	STB			

FIELD TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1746.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	300.00	390.00
INITIAL SHUT-IN	60.00		1262.00
FINAL FLOW	60.00	290.00	344.00
FINAL SHUT-IN	120.00		1256.00

FINAL HYDROSTATIC PRESSURE: 1710.00

15-007-22516-0000

DST REPORT (CONTINUED)

OFFICE TIME & PRESSURE INFORMATION

INITIAL HYDROSTATIC PRESSURE: 1801.00

Description	Duration	p1	p End
INITIAL FLOW	30.00	348.32	449.92
INITIAL SHUT-IN	60.00		1366.86
FINAL FLOW	60.00	339.83	392.38
FINAL SHUT-IN	120.00		1364.38

FINAL HYDROSTATIC PRESSURE: 1750.00

GAS FLOW REPORT

GENERAL INFORMATION

DATE : 8/20/96	TICKET : 21951
CUSTOMER : TIMSON OIL & GAS COMPANY	LEASE : STEPHENS
WELL : #2-3 TEST: 1	GEOLOGIST: D.G.
ELEVATION: 1565 KB	FORMATION: DOUGLAS
SECTION : 3	TOWNSHIP : 32S
RANGE : 11W COUNTY: BARBER	STATE : KS
GAUGE SN#: 10330 RANGE : 4000	CLOCK : 12

PRE FLOW

Time Guage (min)	Tester Type	Orifice Size	Pressure	Flow Desc.
5 MIN	MERLA	1.500	8 PSIG	1123000 SCF/D
10 MIN	MERLA	1.500	10 PSIG	1274000 SCF/D
15 MIN	MERLA	1.500	12 PSIG	1420000 SCF/D
20 MIN	MERLA	1.500	12 PSIG	1420000 SCF/D
25 MIN	MERLA	1.500	13 PSIG	1490000 SCF/D
30 MIN	MERLA	1.500	14 PSIG	1559000 SCF/D

SECOND FLOW

Time Guage (min)	Tester Type	Orifice Size	Pressure	Flow Desc.
10 MIN	MERLA	1.500	14 PSIG	1559000 SCF/D
20 MIN	MERLA	1.500	16 PSIG	1694000 SCF/D
30 MIN	MERLA	1.500	16 PSIG	1694000 SCF/D
40 MIN	MERLA	1.500	14 PSIG	1559000 SCF/D
50 MIN	MERLA	1.500	13 PSIG	1490000 SCF/D
60 MIN	MERLA	1.500	12 PSIG	1420000 SCF/D

15-007-22516-0000

Company: TIMSON OIL & GAS COMPANY
 Well: #2-3 STEPHENS
 Field: TKT 21951 DST 1

[Tuesday: Aug. 20, 1996]
 Page 1

REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)

START FLOW 1				
1	0	22:30:49	0.0000	348.32
3	0	22:31: 3	0.0040	348.28
12	0	22:32: 9	0.0222	353.73
21	0	22:33:15	0.0407	364.82
29	0	22:34:15	0.0574	381.54
38	0	22:35:22	0.0760	396.37
47	0	22:36:29	0.0946	411.20
56	0	22:37:35	0.1129	418.53
65	0	22:38:41	0.1312	423.99
74	0	22:39:46	0.1493	428.51
83	0	22:40:52	0.1674	431.15
92	0	22:41:57	0.1856	434.73
101	0	22:43: 2	0.2037	437.37
110	0	22:44: 7	0.2217	439.08
119	0	22:45:12	0.2398	440.79
128	0	22:46:17	0.2579	442.49
137	0	22:47:22	0.2759	443.26
146	0	22:48:27	0.2939	444.97
155	0	22:49:32	0.3120	446.67
164	0	22:50:37	0.3300	447.44
173	0	22:51:42	0.3480	448.21
182	0	22:52:47	0.3661	449.92
END FLOW 1				
START SHUTIN 1				
189	0	22:53:39	0.3806	462.91
190	0	22:53:48	0.3831	474.14
198	0	22:54:53	0.4013	525.10
206	0	22:56: 1	0.4200	587.57
212	0	22:57: 8	0.4387	741.25
219	0	22:58:15	0.4572	846.10
222	0	22:59:19	0.4749	1105.16
230	0	23: 0:23	0.4928	1145.14
238	0	23: 1:28	0.5108	1185.97
246	0	23: 2:30	0.5282	1215.92
254	0	23: 3:33	0.5455	1243.37
262	0	23: 4:33	0.5624	1261.62
270	0	23: 5:35	0.5794	1284.06
279	0	23: 6:42	0.5980	1297.28
288	0	23: 7:49	0.6166	1309.67
297	0	23: 8:55	0.6350	1317.04
306	0	23:10: 1	0.6533	1325.24
315	0	23:11: 6	0.6716	1330.11
324	0	23:12:12	0.6898	1334.14
333	0	23:13:17	0.7079	1338.17
342	0	23:14:23	0.7261	1341.36
351	0	23:15:28	0.7442	1343.72
360	0	23:16:33	0.7623	1346.07
369	0	23:17:38	0.7804	1349.27
378	0	23:18:44	0.7986	1352.46
387	0	23:19:49	0.8166	1353.14
396	0	23:20:54	0.8347	1354.66
405	0	23:21:59	0.8527	1356.19
414	0	23:23: 3	0.8707	1356.87
423	0	23:24: 8	0.8888	1357.56

WESTERN TESTING CO., INC.

Company: TIMSON OIL & GAS COMPANY
 Well: #2-3 STEPHENS
 Field: TKT 21951 DST 1

[Wednesday: Aug. 21, 1996
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
895	1	0:27:51	1.9507	439.73
904	1	0:28:56	1.9686	437.68
913	1	0:30:00	1.9865	435.64
922	1	0:31:04	2.0043	431.72
931	1	0:32:09	2.0222	428.74
940	1	0:33:13	2.0401	427.63
949	1	0:34:18	2.0580	426.53
958	1	0:35:22	2.0759	424.48
967	1	0:36:27	2.0938	422.44
976	1	0:37:31	2.1117	418.52
985	1	0:38:35	2.1296	416.48
994	1	0:39:40	2.1474	413.50
1003	1	0:40:44	2.1653	411.45
1012	1	0:41:48	2.1832	409.41
1021	1	0:42:53	2.2011	407.36
1030	1	0:43:57	2.2190	404.38
1039	1	0:45:02	2.2369	403.28
1048	1	0:46:06	2.2548	401.23
1057	1	0:47:11	2.2727	399.19
1066	1	0:48:15	2.2906	397.15
1075	1	0:49:20	2.3086	396.04
1084	1	0:50:24	2.3265	394.00
1093	1	0:51:29	2.3444	391.95
1102	1	0:52:33	2.3623	389.91
1111	1	0:53:38	2.3802	388.80
1120	1	0:54:43	2.3984	392.38
END FLOW 2				
START SHUTIN 2				
1121	1	0:54:51	2.4006	397.05
1128	1	0:55:45	2.4157	423.17
1136	1	0:56:48	2.4332	459.58
1144	1	0:57:53	2.4512	506.19
1152	1	0:59:01	2.4702	575.11
1158	1	1: 0:07	2.4883	716.82
1164	1	1: 1:10	2.5059	844.71
1170	1	1: 2:12	2.5231	966.15
1177	1	1: 3:21	2.5422	1076.15
1184	1	1: 4:24	2.5599	1152.92
1192	1	1: 5:31	2.5784	1205.45
1200	1	1: 6:35	2.5961	1242.09
1208	1	1: 7:36	2.6133	1265.36
1216	1	1: 8:37	2.6301	1283.61
1225	1	1: 9:44	2.6488	1298.51
1234	1	1:10:52	2.6675	1312.56
1243	1	1:11:58	2.6858	1319.94
1252	1	1:13:03	2.7041	1325.64
1261	1	1:14:09	2.7222	1328.83
1270	1	1:15:14	2.7404	1332.86
1279	1	1:16:20	2.7586	1336.89
1288	1	1:17:25	2.7767	1339.24
1297	1	1:18:30	2.7947	1340.76
1306	1	1:19:35	2.8128	1342.28
1315	1	1:20:40	2.8309	1344.64
1324	1	1:21:45	2.8489	1345.33
1333	1	1:22:50	2.8670	1347.68

Company: TIMSON OIL & GAS COMPANY
Well: #2-3 STEPHENS
Field: TKT 21951 DST 1

[Wednesday: Aug. 21, 1996
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
1342	1	1:23:55	2.8986	1348.37
1351	1	1:25: 0	2.9166	1349.05
1360	1	1:26: 5	2.9347	1350.58
1369	1	1:27:10	2.9527	1350.43
1378	1	1:28:14	2.9707	1351.11
1387	1	1:29:19	2.9887	1351.80
1396	1	1:30:24	3.0067	1352.48
1405	1	1:31:29	3.0247	1353.17
1414	1	1:32:34	3.0428	1353.85
1423	1	1:33:39	3.0608	1354.54
1432	1	1:34:44	3.0788	1355.22
1441	1	1:35:48	3.0968	1355.07
1450	1	1:36:53	3.1148	1355.76
1459	1	1:37:58	3.1328	1356.44
1468	1	1:39: 3	3.1509	1357.13
1477	1	1:40: 8	3.1688	1356.98
1486	1	1:41:13	3.1869	1357.66
1495	1	1:42:17	3.2048	1357.51
1504	1	1:43:22	3.2228	1357.36
1513	1	1:44:27	3.2408	1358.05
1522	1	1:45:32	3.2588	1357.90
1531	1	1:46:37	3.2768	1358.58
1540	1	1:47:41	3.2948	1358.43
1549	1	1:48:46	3.3128	1358.28
1558	1	1:49:51	3.3308	1358.97
1567	1	1:50:56	3.3488	1358.81
1576	1	1:52: 0	3.3668	1358.66
1585	1	1:53: 5	3.3848	1359.35
1594	1	1:54:10	3.4028	1360.03
1603	1	1:55:15	3.4208	1359.88
1612	1	1:56:20	3.4388	1359.73
1621	1	1:57:25	3.4568	1360.42
1630	1	1:58:29	3.4748	1360.27
1639	1	1:59:34	3.4927	1359.28
1648	1	2: 0:39	3.5108	1360.80
1657	1	2: 1:44	3.5288	1360.65
1666	1	2: 2:48	3.5468	1360.50
1675	1	2: 3:53	3.5648	1361.19
1684	1	2: 4:58	3.5828	1361.04
1693	1	2: 6: 3	3.6007	1360.89
1702	1	2: 7: 8	3.6188	1361.57
1711	1	2: 8:12	3.6368	1361.42
1720	1	2: 9:17	3.6547	1361.27
1729	1	2:10:22	3.6728	1361.96
1738	1	2:11:27	3.6907	1361.81
1747	1	2:12:31	3.7087	1361.65
1756	1	2:13:36	3.7267	1361.50
1765	1	2:14:41	3.7447	1361.35
1774	1	2:15:46	3.7627	1362.04
1783	1	2:16:50	3.7807	1361.89
1792	1	2:17:55	3.7987	1362.57
1801	1	2:19: 0	3.8167	1362.42
1810	1	2:20: 5	3.8347	1362.27
1819	1	2:21:10	3.8526	1362.12
1828	1	2:22:14	3.8706	1361.97

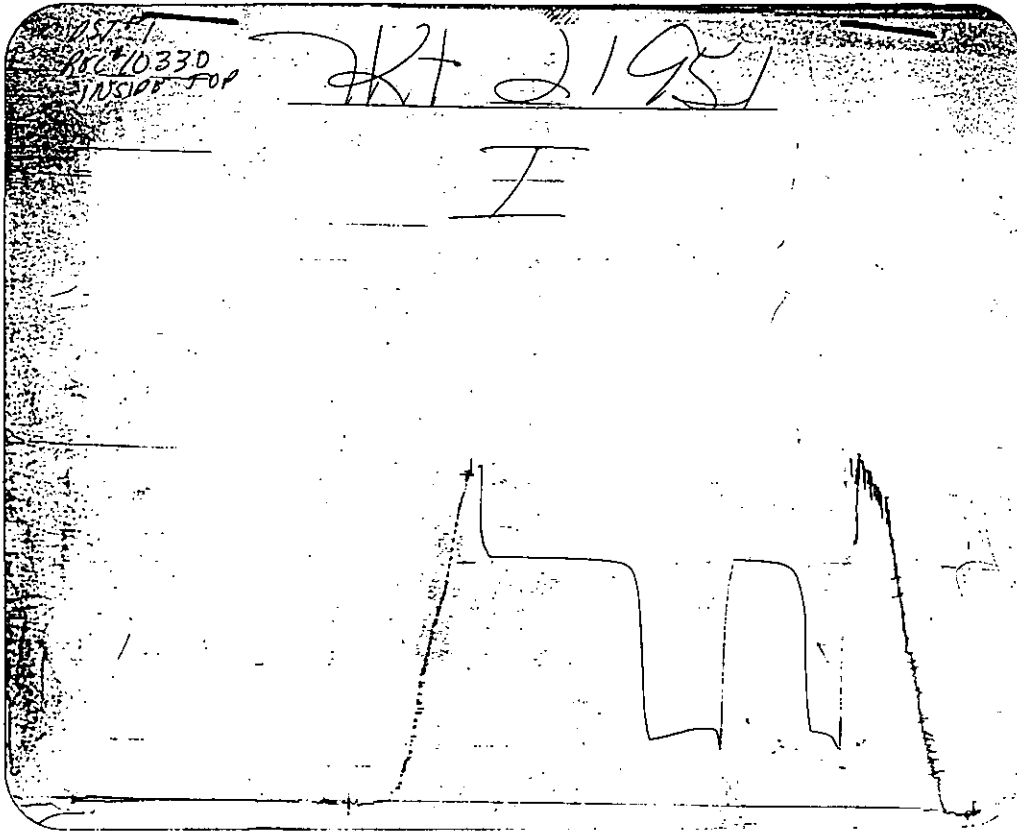
WESTERN TESTING CO., INC.

Company: TIMSON OIL & GAS COMPANY
 Well: #2-3 STEPHENS
 Field: TKT 21951 DST 1

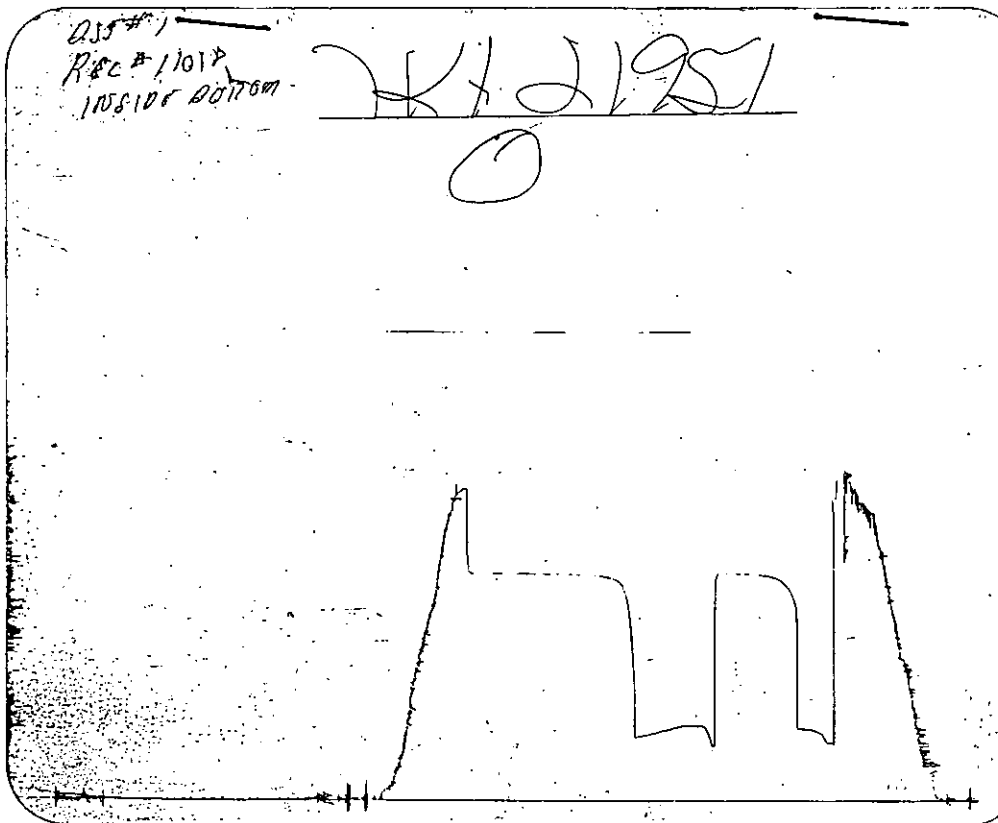
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REC #	DAY	REAL TIME	DT (HRS)	BHP (PSIA)
1837	1	2:23:19	3.8887	1362.66
1846	1	2:24:24	3.9066	1362.51
1855	1	2:25:29	3.9246	1362.36
1864	1	2:26:33	3.9426	1362.21
1873	1	2:27:38	3.9606	1362.89
1882	1	2:28:43	3.9786	1362.74
1891	1	2:29:48	3.9966	1362.59
1900	1	2:30:52	4.0146	1362.44
1909	1	2:31:57	4.0325	1362.29
1918	1	2:33: 2	4.0506	1362.97
1927	1	2:34: 7	4.0686	1362.82
1936	1	2:35:12	4.0865	1362.67
1945	1	2:36:16	4.1045	1362.52
1954	1	2:37:21	4.1225	1363.21
1963	1	2:38:26	4.1405	1363.06
1972	1	2:39:31	4.1585	1362.91
1981	1	2:40:35	4.1765	1363.59
1990	1	2:41:40	4.1945	1363.44
1999	1	2:42:45	4.2125	1363.29
2008	1	2:43:50	4.2305	1363.98
2017	1	2:44:55	4.2485	1363.83
2026	1	2:45:59	4.2665	1363.67
2035	1	2:47: 4	4.2845	1363.52
2044	1	2:48: 9	4.3024	1363.37
2053	1	2:49:14	4.3204	1364.06
2062	1	2:50:18	4.3384	1363.91
2071	1	2:51:23	4.3564	1363.76
2080	1	2:52:28	4.3744	1363.61
2089	1	2:53:33	4.3924	1364.29
2098	1	2:54:37	4.4104	1364.14
2107	1	2:55:42	4.4284	1363.99
2116	1	2:56:47	4.4464	1363.84
2125	1	2:57:52	4.4644	1364.53
2134	1	2:58:56	4.4824	1364.38

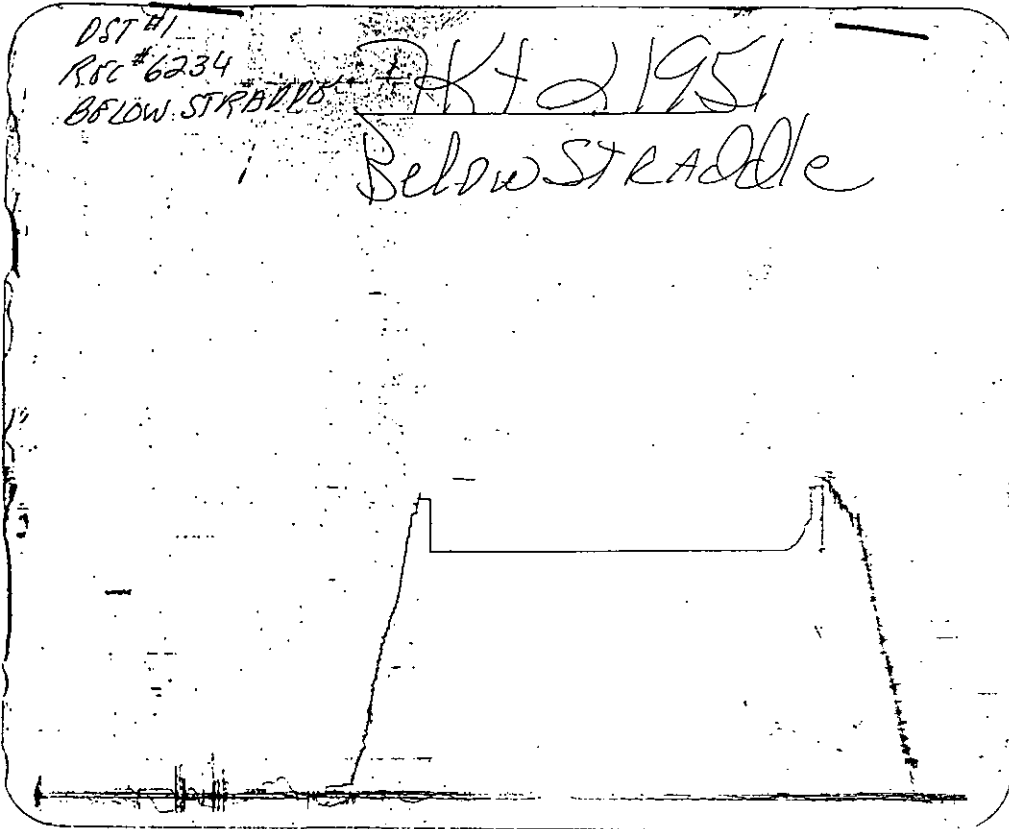
WESTERN TESTING CO., INC.



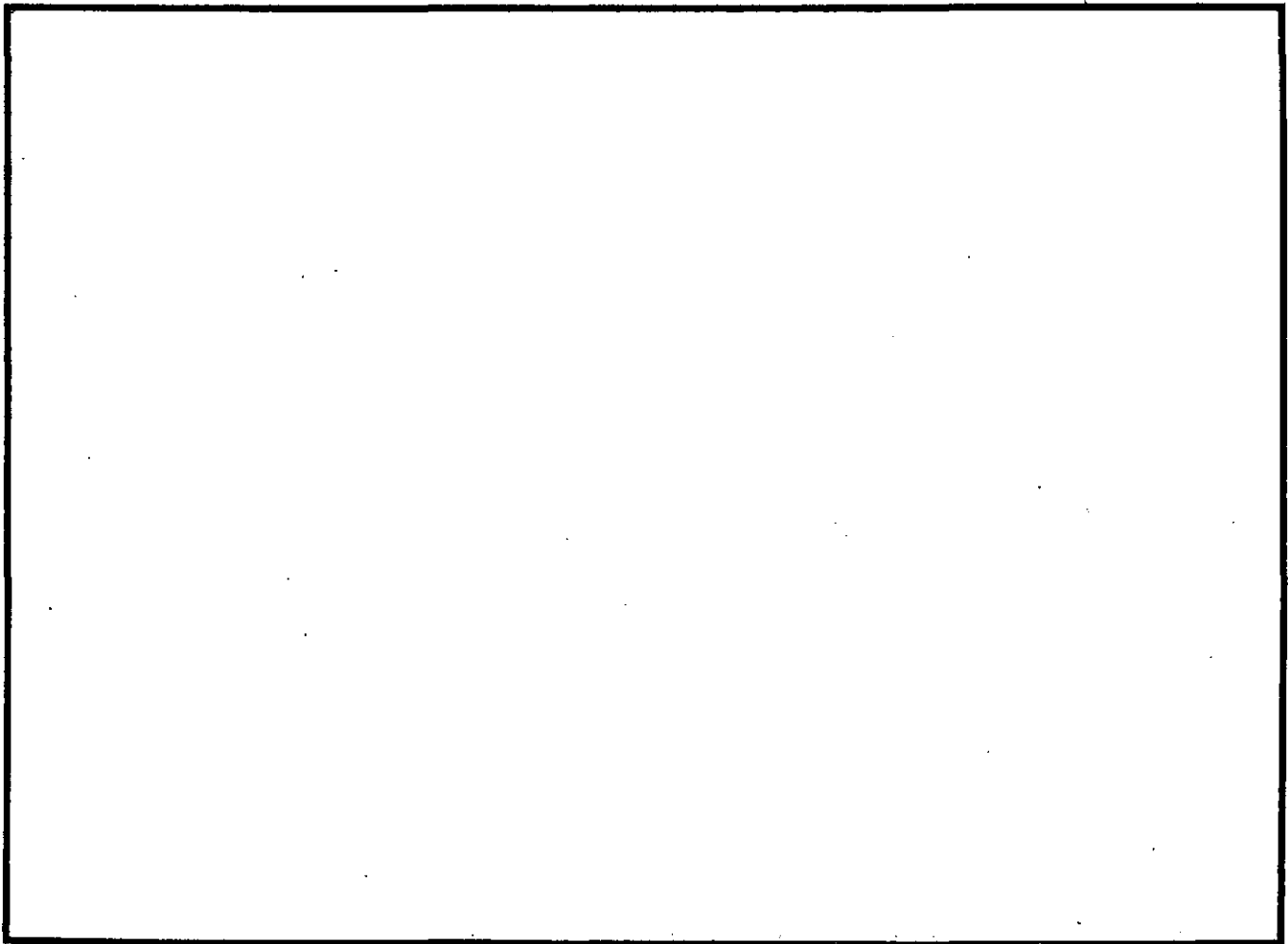
Inside Recorder



Outside Recorder



Inside Recorder



Outside Recorder

ALLIED CEMENTING CO., INC.

4113

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

Med Lodge

DATE <u>3-15-96</u>	SEC. <u>3</u>	TWP. <u>22E</u>	RANGE <u>11W</u>	CALLED OUT <u>1:30 PM</u>	ON LOCATION <u>4:30 PM</u>	JOB START <u>7:35 AM</u>	JOB FINISH <u>3:00 PM</u>
LEASE <u>7 PHENS</u>	WELL # <u>2-3</u>	LOCATION <u>160' DIXIE TOWN 2E 1N 14E</u>			COUNTY <u>BARBER</u>	STATE <u>KANSAS</u>	

OLD OR NEW (Circle one)

CONTRACTOR DUKE DRILLING #2

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 310'

CASING SIZE 3 1/8" 22" DEPTH 310'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

OWNER TEHON CAL & LOG CO

CEMENT

AMOUNT ORDERED 195 @ 60.40.2
+ 3 1/2 CASE

COMMON	<u>117</u>	@	<u>6.10</u>
POZMIX	<u>78</u>	@	<u>3.15</u>
GEL		@	<u>9.30</u>
CHLORIDE		@	<u>23.00</u>
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>195</u>	@	<u>1.05</u>
MILEAGE			

EQUIPMENT

PUMP TRUCK # 237 CEMENTER K. PRUMARDI
HELPER R. BURHANN

BULK TRUCK # 242 DRIVER J. KELLEY

BULK TRUCK # _____ DRIVER _____

TOTAL # _____

REMARKS:

RUN 3 1/8" CASING & BREAK
(TERMINATION)
ONLY 195 @ 60.40.2 + 3 1/2 CASE
1 TSPACE PLUS TO 225' WITH
13 1/2 BBL FRESH H2O
CEMENT DZO BULKHEAD

SERVICE

DEPTH OF JOB	<u>310'</u>		
PUMP TRUCK CHARGE	<u>0.300'</u>		<u>445.00</u>
EXTRA FOOTAGE	<u>10</u>	@	<u>.41</u>
MILEAGE		@	<u>2.85</u>
PLUG <u>3 1/8" TWP</u>		@	<u>45.00</u>
		@	
		@	

TOTAL # _____

CHARGE TO: DUKE DRILLING CO.

STREET _____

CITY _____ STATE KANSAS ZIP _____

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____

TOTAL CHARGE # _____

DISCOUNT # _____ IF PAID IN 30 DAYS

NET #

RECEIVED
STATE CORPORATION COMMISSION

SEP 16 1996

9-16-96

STATE CORPORATION COMMISSION

ALLIED CEMENTING CO., INC.

4117

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: 1150 LODGE

DATE <u>9-20-96</u>	SEC. <u>3</u>	TWP. <u>32s</u>	RANGE <u>11w</u>	CALLED OUT <u>7:20 AM</u>	ON LOCATION <u>9:30 AM</u>	JOB START <u>10:40 AM</u>	JOB FINISH <u>1:45 PM</u>
LEASE <u>STEPHENS</u>		WELL # <u>2-3</u>		LOCATION <u>160 + DRIVE INN, 2E, 1N, 14E</u>		COUNTY <u>BARBER</u>	STATE <u>KANSAS</u>

OLD OR NEW (Circle one)

CONTRACTOR DUKE DALG #2

TYPE OF JOB ROTARY PLUG

HOLE SIZE 7 7/8" T.D. 3825'

CASING SIZE 8 1/8" 28" DEPTH 310'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" 16.6" DEPTH 3730'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

OWNER TEHISON OIL & GAS CO
CEMENT

AMOUNT ORDERED 1SS @ 60:40:6

COMMON	<u>93</u>	@	<u>6.10</u>	<u>567.30</u>
POZMIX	<u>62</u>	@	<u>3.15</u>	<u>195.30</u>
GEL	<u>8</u>	@	<u>9.50</u>	<u>76.00</u>
CHLORIDE		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>1SS</u>	@	<u>1.05</u>	<u>162.75</u>
MILEAGE	<u>1SS</u>		<u>WENZHILL</u>	<u>30.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER K. BAUNGARDT

227 HELPER C. BALDING

BULK TRUCK

301 DRIVER J. HAT

BULK TRUCK

_____ DRIVER _____

TOTAL # _____

REMARKS:

- 30x @ 3730'
- 40x @ 600'
- 50x @ 330'
- 10x @ 40'
- 10x - MOUSEHOLE
- 1.5x - RATHOLE

SERVICE

DEPTH OF JOB 3730'

PUMP TRUCK CHARGE _____ 550.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 6 @ 2.85 17.10

PLUG _____ @ _____

_____ @ _____

TOTAL # _____

CHARGE TO: DUKE DALG. Co

STREET P.O. BOX

CITY WENZHILL STATE KANSAS ZIP _____

FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

TAX # _____

TOTAL CHARGE # _____

DISCOUNT # _____ IF PAID IN 30 DAYS

NET #

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

RECEIVED
STATE CORPORATION COMMISSION
SEP 16 1996
9-16-96
WENZHILL, KANSAS