

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR TXO PRODUCTION CORP.

API NO. 15-007-21,426-0000

ADDRESS 200 W. Douglas, Ste. 300

COUNTY Barber

Wichita, KS 67202

FIELD Whelan SE

**CONTACT PERSON Harold R. Trapp

PROD. FORMATION Lansing

PHONE 265-9441

LEASE Stone

PURCHASER To be determined

RECEIVED STATE CORPORATION COMMISSION

WELL NO. "C" #1

ADDRESS N/A

WELL LOCATION

DRILLING FWA, Rig #32

2310 Ft. from South Line and

CONTRACTOR ADDRESS P.O. Box 970

2310 Ft. from East Line of

Yukon, OK 73099

the 3 SEC. 32S TWP. 11W RGE.

PLUGGING N/A

CONTRACTOR ADDRESS N/A

WELL FLAT

Grid for well flat location with 4 columns and 4 rows.

KCC KGS (Office Use)

TOTAL DEPTH 4530 PBD 4342

SPUD DATE 4-7-82 DATE COMPLETED 4-28-82

ELEV: GR 1551 DF N/A KB 1562

DRILLED WITH (CARTR) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented N/A DV Tool Used? N/A

AFFIDAVIT

STATE OF KANSAS, COUNTY OF Sedgwick SS, I,

Harold R. Trapp OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS District Geologist (FOR)(XXX) TXO Production Corp.

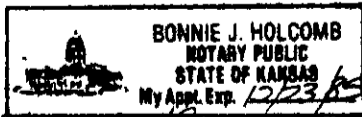
OPERATOR OF THE Stone LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. "C" #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 7th DAY OF May, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.



SUBSCRIBED AND SWORN BEFORE ME THIS 7th DAY OF May, 1982.

(S) Harold R. Trapp

Bonnie J. Holcomb

NOTARY PUBLIC

MY COMMISSION EXPIRES: 12/23/85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LOG TOPS				
Herington	1800	-238		
Florence	2024	-462		
Onaga Sh	2615	-1053		
Wabaunsee	2665	-1103		
Howard	3037	-1475		
Topeka	3090	-1528		
Heebner	3593	-2031		
Douglas Grp	3682	-2120		
Lansing	3768	-2206		
B/Kansas City	4220	-2658		
Miss.	4411	-2849		
RTD	4530			
LTD	4529			
PBD	4342			
Ran O.H. Logs				
DST #1, 3664-3717' (Douglas Sand), w/results as follows:				
IFP/30": 91-27#, weak blow, dead in 21'				
ISIP/60": 327#				
FFP/30": 91-40#, flushed tool, no help				
FSIP/60": 122#				
Rec: 70' DM				
DST #2, 3768-82' (Lansing), w/results as follows:				
IFP/45": 95-91#, GTS in 12", ga 147 MCFD decr. to 78.1 MCFD				
ISIP/60": 1416#				
FFP/45": 122-109#, ga 121 MCFD decr. to 68.6 MCFD & stable				
FSIP/90": 1389#				
Rec: 210' GCO (10% gas, 87% oil, 3% mud)				
DST #3, 4414-54' (Miss.), mis-run.				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8-5/8"	24#	273		200	
Production(used)		4-1/2"	10.5#	4527'		500 gals mud flush, 500 gals CW-7 chemical wash in 40 bbls	
						2% KCl wtr	
						250 lite	
						150 Class "H"	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	4 JSPF (9 h.)	Miss.	4424-26'
TUBING RECORD			4 JSPF (9 h.)	LKC	3769-71'
Size	Setting depth	Packer set at			
2-3/8"	3928	3901			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/250 gals 15% HCl w/additives, CIBP @ 4342, Dumped 18 bbls 2% KCl wtr.	4424-26'
Acidized w/500 gals 15% HCl w/additives	3769-71'

Date of first production 5-7-82	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity N/A
RATE OF PRODUCTION PER 24 HOURS	Oil 11.69 bbls	Gas N/A MCF
	Water N/A %	Gas-oil ratio N/A
	6 BW bbls	CFPB
Disposition of gas (vented, used on lease or sold) Sold		Perforations 3769-71