

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR F & M OIL CO., INC.
ADDRESS 422 Union Center
Wichita, Kansas 67202

API NO. 15-007-21,224-0000
COUNTY Barber
FIELD WHELANO SE

\*\*CONTACT PERSON Preston Burkey
PHONE 913-483-5295

PROD. FORMATION Douglas
LEASE Stephn

PURCHASER
ADDRESS

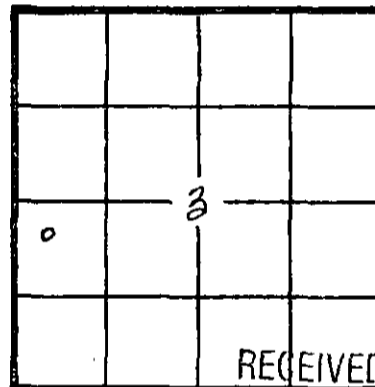
WELL NO. 1
WELL LOCATION C NW SW

DRILLING Union Drilling Co., Inc.
CONTRACTOR ADDRESS 422 Union Center
Wichita, Kansas 67202

660 Ft. from West Line and
1980 Ft. from South Line of
the SW/4 SEC. 3 TWP. 32S RGE. 11W

PLUGGING Union Drilling Co., Inc.
CONTRACTOR ADDRESS 422 Union Center
Wichita, Kansas 67202

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 4440' PBSD
SPUD DATE 7-26-81 DATE COMPLETED 11-23-81
ELEV: GR 1549' DF KB 1554'
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 356' w/225 sxs

DV Tool Used? None
WIAK 3-9-82
CONSERVATION DIVISION
Wichita, Kansas

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Robert B. Jenkins OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President Exploration (FOR)(OF) F & M OIL CO., INC.

OPERATOR OF THE Stephn LEASE, AND IS DULY AUTHORIZED TO MAKE

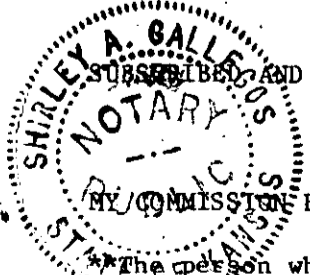
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 23rd DAY OF November, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) Robert B. Jenkins



SUBSCRIBED AND SWORN BEFORE ME THIS 8th DAY OF March, 19 82.

Shirley A. Gallegos
NOTARY PUBLIC
Shirley A. Gallegos

MY COMMISSION EXPIRES: 12-24-84

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST# 1 3613-70', 30-60-60-60, GTS immediately, 1st open: 5" 2.09 MMCF, 10" 3.11 MMCF, 20" 3.11 MMCF, 30" 3.145 MMCF, 2nd open: 10" 2.91 MMCF, 20" 3.11 MMCF, 30" 3.11 MMCF, 40" 3.02 MMCF, 50" 3.02 MMCF, 60" 2.92 MMCF, rec. 240' gsy cut muddy salt water, IFP 745-735#, ISIP 1403#, FFP 610-610#, FSIP 1393#.			Sample Tops: English Heebner Douglas Sh Douglas Sd Lansing Stark Sh B/KC Mississippi RTD	3379(-1825) 3563(-2009) 3611(-2057) 3632(-2078) 3764(-2210) 4165(-2608) 4216(-2662) 4380(-2826) 4450(-2896)
	DST# 2 4382-4400', 30-60-60-60, stg blow, GTS 8", 1st open: 10" 2.830 MMCF, 20" 2.53 MMCF, 30" 2 MMCF, 2nd open: 10" 1.86 MMCF, 20" 1.86 MMCF, 30" 1.71 MMCF, 40" 1.63 MMCF, 50" 1.45 MMCF, 60" 1.02 MMCF, rec 120' heavy O&GCM, 360' muddy oil, IFP 485-433#, ISIP 1530#, FFP 402-330#, FSIP 1255#.			Electric Log Tops: English Heebner Douglas Sh Douglas Sd Lansing Stark Sh B/KC Mississippi

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8-5/8"		356'	common	225	2% gel, 3% CC
Production		4½"		4449'	posmix	100	60/40

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3612-3620'

**TUBING RECORD**

Size	Setting depth	Pecker set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
500 gal. 15% gas acid	3612-3620'

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Shut in Gas well

RATE OF PRODUCTION PER 24 HOURS

Oil

Gas

Water

%

Gas-oil ratio

bbls.

MCF

bbls.

CFPB

Disposition of gas (vented, used on lease or sold)

Perforations

