

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9533
Name Fairchild Exploration Inc.
Address B.R. 3
City/State/Zip Kingman, Kansas 67068

Purchaser

Operator Contact Person Bob G. Fairchild
Phone 316-532-3047

Contractor: License # 5842
Name Gabbert-Jones

Wellsite Geologist Eldon J. Schierling
Phone 316-267-0042

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
2-21-86 2-27-86 2-28-86
Spud Date Date Reached TD Completion Date
3791 3850
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 258 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 258 feet depth to surface 200' x cmt

API NO. 15-007-22-124-0000
County Barber
50N 200WC NE SW 2 Sec 32 Twp 32 Rge 11 East West

2130 Ft North from Southeast Corner of Section
3500 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

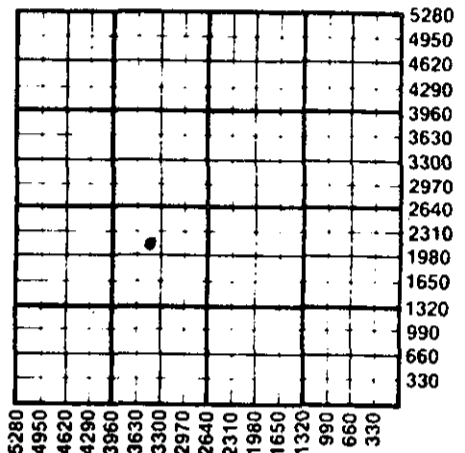
Lease Name Albert Ricke Well # 1

Field Name Chapin

Producing Formation

Elevation: Ground 1558 KB 1563

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner Sec Twp Rge East West
 Surface Water 2130 Ft North from Southeast Corner (Stream, pond etc) 1320 Ft West from Southeast Corner Sec 2 Twp 32 Rge 11 East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bob G. Fairchild
Title Pro. Date 3-13-86

Subscribed and sworn to before me this 13th day of March 1986
Notary Public Janet Keller
Date Commission Expires 6-17-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (7-84)

MAR 17 1986
3-17-86
CONSERVATION DIVISION

Sec 2 Twp 32 Rge 11 W

SIDE TWO

Operator Name Fairchild Exploration Inc. Lease Name Albert Ricke Well # 1

Sec. 2 Twp. 32 Rge. 11 East West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST # 1 Snyderville Sand 3600-3630
 15-30-15-30
 Rec 5' Mud, ICIP 31, FCIP 10, IFP20-20
 FFP 10-10, Temp 105

DST # 2 Douglas Lime 3650-3660
 30-45-30-45
 Rec 30' oil cut mud, ICIP 624, FCIP 468,
 IFP 0-10, FFP 51-51, Temp 110

Name	Top	Bottom
Elgin Shale	3416	
Heebner	3595	
Snyderville Sand	3615	
Douglas Lime	3652	
Douglas Shale	3688	
Lansing	3773	
LTD	3794	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	10 1/4	8 5/8	23#	258	POS	200	2% Gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled