

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # .....5050.....  
Name .....Hummon Corporation.....  
Address ..400 One Main Place.....  
City/State/Zip Wichita..Ks...67202...

Purchaser...Texaco Trading & Transp.....  
Denver, Colorado 80217.....

Operator Contact Person ..Wilber D. Berg...  
Phone .....(316) 263-8521.....

Contractor: License # .....5148.....  
Name .....Big-H Drilling, Inc.....

Wellsite Geologist.....Tim Pierce.....  
Phone.....(316) 263-8521.....

Designate Type of Completion

New Well     Re-Entry     Workover

Oil                     SWD                     Temp Abd  
 Gas                     Inj                     Delayed Comp  
 Dry                     Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator .....  
Well Name .....  
Comp. Date .....Old Total Depth.....

WELL HISTORY

Drilling Method:

Mud Rotary     Air Rotary     Cable

...2/1/85                    ..2/8/85.....                    ..2/9/85.....  
Spud Date                    Date Reached TD                    Completion Date

3825'                    ..3798'  
Total Depth                    PBDT

Amount of Surface Pipe Set and Cemented at 224 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-007-21,990-000

County...Barber.....  
150' North                     East  
...G..SE..NW Sec..2.. Twp 32S Rge...11  West

...3450.... Ft North from Southeast Corner of Section  
...3300.... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

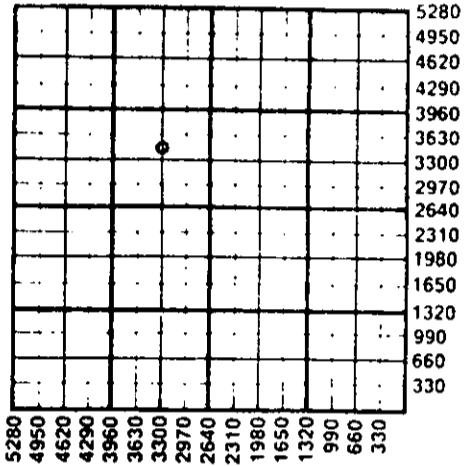
Lease Name.....Smith.....Well #.3-2..

Field Name.....Chapin Ranch.....

Producing Formation.....Douglas.....

Elevation: Ground.....1564.....KB.....1577..

Section Plat



RECEIVED  
4-5-85  
APR 05 1985

WATER SUPPLY INFORMATION

Disposition of Produced Water:     Disposal  
Docket # ..D-23,205.....                     Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well)                    .....Ft West from Southeast Corner of  
Sec    Twp    Rge     East     West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec    Twp    Rge     East     West

Other (explain)...J&M Water Hauling.....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature ..Wilber D. Berg.....  
Title..Wilber D. Berg.... Prod... Supt... Date ..4/4/85.....

Subscribed and sworn to before me this 4th day of February 1985.  
Notary Public...Sandra L. Mendoza.....

Date Commission Expires.....February 13, 1986.....

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC     SWD/Rep     NGPA  
 KGS     Plug                     Other  
(Specify)

SANDRA L. MENDOZA  
STATE NOTARY PUBLIC  
SEDGWICK COUNTY, KANSAS  
MY APPT. EXP. ....

Operator Name Hummon Corporation Lease Name Smith Well # 3-2

Sec. 2 Twp. 32S Rge. 11E  East  West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1: 3593-3623  
 45-60-60-90 Gas to surface appx 50 min into second shut-in, TSTM  
 Rec. 620' Total Fluid, 186' HOCM, 314' Frothy Oil, 120' SOCMW, Chlorides 70,000 PPM SIP 1312/1322  
 FP 74/148 180/233 HP 2010/1968 BHT 112°

DST #2 3639-3648 (Douglas LS)  
 45-60-30-60 Rec 30' mud  
 SIP 63/53 FP 31/21 31/31  
 HP 1958/1906 BHT 112°

DST #3: 3768-3780 (Lansing)  
 30-60-30-60 Strong blow thru-out  
 Rec 90' OCM, (20% gas, 2% oil, 74% mud, 4% water) SIP 1308/1235  
 FP 42/21 63/31 HP 2025/1962 BHT 112°

Name	Top	Bottom
Onaga SH	2601	(-1020)
Tarkio LS	2805	(-1228)
Elgin SH	3427	(-1850)
Heebner SH	3590	(-2013)
Douglas LS	3643	(-2066)
Douglas SH	3678	(-2101)
Lansing	3767	(-2190)
LTD	3826	(-2249)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	23#	224'	Common	200	2% gel, 2% CO
Production	7-7/8"	5 1/2"	14#	3824'	60/40 Poz	100	10% salt, 2% gel, 3/4 of 1% D-31
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4 shots/ft.	3772 - 3774'			250 gals. double-strength FE.		3772-74.	
4 shots/ft.	3614 - 3616'			1500 gals. Mod-202		3772-74.	
				250 gals. double-strength FE.		3614-16.	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At		Packer at			
2-3/8"		3654'		NONE			
Date of First Production		Producing Method					
March 9, 1985		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
40 Bbls			MCF	7 Bbls	CFPB	34°	

RELEASED

JUN 09 1985

FROM CONFIDENTIAL

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 3614 - 3616'  
 Used on Lease  Dually Completed .....  
 Commingled