

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5050
Name Hummon Corporation
Address 400 One Main Place
City/State/Zip Wichita, KS 67202

Purchaser: Texaco Trading & Transp.
Denver, Colorado 80217

Operator Contact Person Wilber D. Berg
Phone (316) 263-8521

Contractor: License # 5148
Name Big-H Drilling, Inc.

Wellsite Geologist Tim Pierce
Phone (316) 263-8521

Designate Type of Completion
 New Well Re-Entry Workover

Oil-KCC SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWM: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

1/22/85 1/29/85 1/29/85
Spud Date Date Reached TD Completion Date
3850 3824'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 212 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
if alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-007-21,989-0000
County Barber
150 NW
C NW NE Sec. 2 Twp. 32S Rge. 11 East West

4725 Ft North from Southeast Corner of Section
2085 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

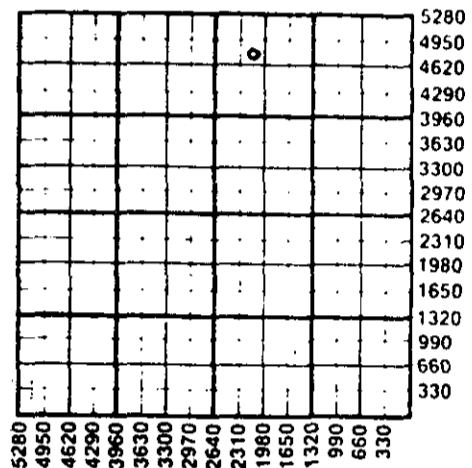
Lease Name Smith Well # 2-2

Field Name Chapin Ranch

Producing Formation Douglas

Elevation: Ground 1574 KB 1587

Section Plat



4-585
APR 05 1985

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # D-23,205

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T-85-42

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water 4770 Ft North from Southeast Corner (Stream, pond etc.) 2500 Ft West from Southeast Corner Sec 2 Twp 32 Rge 11 East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wilber D. Berg

Title Wilber D. Berg, Prod. Supt. Date 4/4/85

Subscribed and sworn to before me this 4th day of April 1985

Notary Public Sandra L. Mendoza

Date Commission Expires February 13, 1986

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NCPA
 KGS Plug Other (Specify)

Sec. 2, Twp. 32, Rge. 11, W. 1/4

SANDRA L. MENDOZA
STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS
MY APPT. EXP.

Operator Name Hummon Corporation Lease Name..... Smith Well #..... 2-2

Sec... 2 Twp... 32S Rge... 11 East West County..... Barber.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3592 - 3630
 45/60/45/60 Rec. 540' fluid
 GTS 27 min. 60' SOGCM
 GA 20,700 CFG 35 min. 240' GMO
 28,000 CFG 45 min. 240' GMO
 2nd op GA 49,500 CFG 10 min FP 58/116 116/184
 53,200 CFG 20 min SIP 1339/1300
 52,500 CFG 30 min HP 1835/1796
 51,800 CFG 40 min BHT 111°

Name	Top	Bottom
Onaga SH	2604	(-1017)
Tarkio LM	2805	(-1218)
Elgin SH	3423	(-1836)
Heebner SH	3582	(-1995)
Douglas LM	3636	(-2049)
Douglas SH	3667	(-2080)
Lansing	3775	(-2188)
LTD	3850	(-2263)

DST #2: 3643 - 3651 Rec. 810' fluid
 30/60/30/60 570' GO
 GTS 8 min. 240' frothy oil
 GA 64,000 CFG 10 min FP 68/116 136/184
 64,000 CFG 20 min SIP 915/895
 59,200 CFG 30 min HP 1844/1835
 2nd op GA 28,000 CFG 10 min BHT 111°
 30,200 CFG 20 min
 30,200 CFG 30 min

DST #3: 3780 - 3790
 45/60/45/60 FP 29/48-58/68
 GTS 3 min into 2nd op SIP 1324/
 GA 7,800 CFG 10 min 1291
 6,930 CFG 20 min HP 1942/
 6,550 CFG 30 min 1903
 6,330 CFG 40 min BHT 111°
 Rec. 150' TF, 90' SO&GCWM, 60' G&OCW

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8	23#	212	Common	200	2% gal. 3% CC.
Production	7-7/8	5 1/2"	14#	3849	60/40 Poz	100	10% salt 3/4 of 1% D-31
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4 shots/ft.	3641 - 3645			500 gals double-strength FE.		3641-45	
				3000 gals gel pad, 3000 gals		Mod-202,	
				2000 gals double-strength FE.		over-	
				flush w/1000 gals		3641-45	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 2-3/8"		Set At 3673'		Packer at NONE		RELEASED	
Date of First Production		Producing Method					
2/19/85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other					
Estimated Production Per 24 Hours		Oil		Gas		Water	
80 Bbls		MCF		4 Bbls		Gas-Oil Ratio Gravity FROM CONFIDENTIAL	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3641 - 3645'
 Used on Lease Dually Completed
 Commingled