

## TYPE

## AFFIDAVIT OF COMPLETION FORM

## ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

## SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5426 EXPIRATION DATE 6/85  
 OPERATOR DUNNE-GARDNER PETROLEUM, INC. API NO. 15-007-21,698-0000  
 ADDRESS Suite 250, 200 W. Douglas COUNTY Barber  
Wichita, KS 67202 FIELD unknown  
 \*\* CONTACT PERSON Jack D. Dunne PROD. FORMATION Lansing  
PHONE (316) 265-1611 x Indicate if new pay.  
 PURCHASER Peoples Natural Gas Company LEASE Ricke "A"  
 ADDRESS 748 R. H. Garvey Bldg. 300 W. Douglas WELL NO. 1  
Wichita, KS 67202 WELL LOCATION C SE SE  
 DRILLING DUNNE-GARDNER PETROLEUM, INC. 660 Ft. from south Line and  
 CONTRACTOR Suite 250, 200 W. Douglas 660 Ft. from east Line of (E)  
Wichita, KS 67202 the SE (Qtr.) SEC 2 TWP 32S RGE 11 (W).  
 PLUGGING \_\_\_\_\_  
 CONTRACTOR \_\_\_\_\_  
 ADDRESS \_\_\_\_\_  
 TOTAL DEPTH 3,780' PBTD \_\_\_\_\_  
 SPUD DATE 11-5-83 DATE COMPLETED 11/21/83  
 ELEV: GR 1551 DF \_\_\_\_\_ KB 1560  
 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING  
 USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_  
 Amount of surface pipe set and cemented 367' DV Tool Used? no  
 TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,  
 Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-  
 completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

## WELL PLAT

		2	
			*

(Office Use Only)

KCC ☒KGS ☒

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

## A F F I D A V I T

I, Donald E. Hunt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Donald E. Hunt  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of March, 19 84.

MY COMMISSION EXPIRES: January 20, 1985

Kathleen L. Greger  
(NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION  
MAR 13 1984  
3-13-84  
CONSERVATION DIVISION  
Wichita, Kansas

Side TWO DUNNE-GARDNER  
OPERATOR PETROLEUM, INC.LEASE NAME Ricke "A" SEC 2 TWP 32S RGE 11  
WELL NO 1

(W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof;  
cored intervals, and all drill-stem tests, including depth  
interval tested, cushion used, time tool open, flowing and  
shut-in pressures, and recoveries.Show Geological markers,  
logs run, or other  
Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			Chase	1776 (- 216)
Shale and sand	0	1636	Counc G	2161 (- 601)
Shale and lime	1636	1947	Onaga	2589 (-1029)
Shale	1947	2148	Indian Cave	2596 (-1036)
Lime and shale	2148	3647	Wab	2644 (-1084)
Lime	3647	3780	Heeb	3598 (-2038)
Rotary total depth	3780		Snyderville	
			Snd	3618 (-2058)
			Tor	3654 (-2094)
			Doug	3690 (-2130)
			Lans	3768 (-2208)
DST #1 3594-3628, 30-30-30-30, Rec. 480' sli gc ndy wtr, FP 98-141, 279-310, SIP 1296-1296				
DST #2 3767-3780, 30-30-30-45, gas in 13 min/270 mcfg; stab on 2nd open, Rec. 30' gcm, FP 141-70 141-56, SIP 1407-1407, HH 1798-1790, BHT 108°				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface		8-5/8"	20#	367'	class A	225	3%cc, 2%gel
production		4-1/2"	9 1/2#	3,767'	common	125	

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	3,775'				

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons MSR 100 Acid 15%	3,780'

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated

Oil

Gas

Water

%

Gas-oil ratio

Production-L.P.

bbbls.

MCF

bbbls.

CFPB

Disposition of gas (vented, used on lease or sold)

Perforations