

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run x.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5050 EXPIRATION DATE June 1985

OPERATOR Hummon Corporation API NO. 15-007-~~11,651-A~~ 21651-00-01

ADDRESS 400 One Main Place COUNTY Barber

Wichita, KS 67202 FIELD McReynolds SW

\*\* CONTACT PERSON Wilber Berg PROD. FORMATION N/A

PHONE 263-8521 \_\_\_\_\_ Indicate if new pay.

PURCHASER N/A LEASE Ted Chapin SWD

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING CONTRACTOR Big-H Drilling, Inc. 510 Ft. from north Line and

ADDRESS 400 One Main Place 660 Ft. from east Line of (SE)

Wichita, KS 67202 the NE (Qtr.) SEC 2 TWP 32 RGE 11 (W).

PLUGGING CONTRACTOR N/A WELL PLAT \_\_\_\_\_ (Office Use Only)

ADDRESS \_\_\_\_\_

TOTAL DEPTH 5236 PBDT -0-

SPUD DATE 3/30/84 DATE COMPLETED 4/4/84

ELEV: GR 1582 DF 1593 KB 1595

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 221 DV Tool Used? Yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilber Berg, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilber Berg  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of April, 19 84.

SANDRA L. MENDOZA  
STATE NOTARY PUBLIC  
SEDGWICK COUNTY, KANSAS  
MY APPT. EXP. \_\_\_\_\_

Sandra L. Mendoza  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2/13/86

RECEIVED  
STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

MAY 03 1984  
5-3-84  
CONSERVATION DIVISION  
Wichita, Kansas

Side TWO

OPERATOR Hummon Corporation LEASE NAME Ted Chapin SWD SEC 2 TWP 32 RGE 11 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
			<b>SAMPLE TOPS:</b>	
X Check if no Drill Stem Tests Run.			B/KC	4278 -2683
X Check if samples sent Geological Survey.			Cher Sh	4404 -2809
			Miss	4424 -2829
			Kinderh.	4540 -2945
			Viola	4665 -3070
			Simp Sd	4754 -3159
			Arbuckle	4860 -3265
Wash down to old RTD	0	3838	RTD	5236
Lime & Shale	3838	3857		
Shale & Lime	3857	4127		
Lime & Shale	4127	4253		
Shale & Lime	4253	4473		
Lime & Shale	4473	4681		
Shale & Lime	4681	4779		
Lime & Shale	4779	4877		
Lime	4877	5236		
RTD		5236		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	24	221	Common	215	2% gel 3% cc
Production	7 7/8	4-1/2	10 1/2	5060	1st stage: lite/60-40Poz	50 lite 50:60/40	5# gils. per sx., 10% salt
					2nd stage: lite	300	5# gils per sx.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at
2-3/8"	4853'	4855'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
acidize w/ 2000 gals 15% FE acid	5064-5236'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations