

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5050 EXPIRATION DATE 6-30-84

OPERATOR Hummon Corporation APT NO. 15-007-21,651-0000

ADDRESS 400 One Main Place COUNTY Barber

Wichita, Kansas 67202 FIELD McRenolds SW

\*\* CONTACT PERSON Wilber Berg PROD. FORMATION \_\_\_\_\_  
PHONE 316/263-8521 \_\_\_\_\_ Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Ted Chapin

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING CONTRACTOR Big-H Drilling, Inc. 510 Ft. from north Line and

ADDRESS 400 One Main Place 660 Ft. from east Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 2 TWP 32 RGE 11 (W).

PLUGGING CONTRACTOR Big-H Drilling, Inc. WELL PLAT \_\_\_\_\_ (Office Use Only)

ADDRESS 400 One Main Place \_\_\_\_\_

Wichita, Kansas 67202 \_\_\_\_\_

TOTAL DEPTH 3838 PBD \_\_\_\_\_

SPUD DATE 8-20-83 DATE COMPLETED 8-27-83

ELEV: GR 1582 DF 1593 KB 1595

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 215 DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilber Berg, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilber D Berg  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8<sup>th</sup> day of September, 1983.

SANDRA L. MENDOZA  
STATE NOTARY PUBLIC  
SEDGWICK COUNTY, KANSAS  
MY APPT. EXP. 2/13/86

RECEIVED  
STATE CORPORATION COMMISSION  
NOTARY PUBLIC  
9-14-83  
SEP 14 1983

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION  
Wichita, Kansas

Side TWO

OPERATOR

Hummon Corporation

LEASE NAME Ted Chapin

SEC 2

TWP 32 RGE 11

(W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p> <p>DST #1: 3605-3638' OP 45-60-45-60 Good blow 1st opening SIP 1293-1267 Fair blow 2nd opening FP 71-143/178-213 Rec. 180' GIP HP 1809-1787 120' OCM 240' Oil specked wtr.</p> <p>DST #2: 3644-3677' SIP 1001-795 OP 30-60-30-60 FP 313-321/ 294-294 Packer failure attempt on first try, 2nd attempt tool set Rec. 550' M w/ no show oil</p> <p>Cored 3648-3677' Rec. 29' core 3648-56' shale, gray to black 3656-65' dense gray limestone 3665-70' limestone, gray, very slight vuggy porosity, bleeding oil, sl. fracture &amp; fair odor 3670-77' black shale</p>			<p>ELECT LOG TOPS</p> <p>Ind. Cv. 2613 -1018 Tarkio 2817 -1222 Elgin 3442 -1847 Heebner 3600 -2005 Douglas Sh 3688 -2093 Lansing 3786 -2191 LTD 3836</p> <p>Sand 0 15 Red Beds 15 227 Shale 227 476 Red Beds &amp; Shale 476 1524 Shale &amp; Lime 1524 3401 Lime &amp; Shale 3401 3540 Shale, Sd &amp; Lm 3540 3638 Shale &amp; Lime 3638 3677 Lime &amp; Shale 3677 3742 Shale &amp; Lime 3742 3838 RTD 3838</p>	
<p>If additional space is needed use Page 2</p>				

RELEASED  
SEP 18 1985  
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24#	221	Common	215	2%gel 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			Gravity	
Estimated Production-L.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		