

plugged 11-14-87

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

5

API NO. 15-...165-21394-0000

County...RUSH

E/2.NE.SW Sec.33.. Twp.19..Rge..16. ~~E/2~~ West

.....1980.. Ft North from Southeast Corner of Section
.....2970.. Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name...OETKEN.....Well #...6

Field Name...RYAN

Producing Formation.....

Elevation: Ground...2039.....KB...2044

Operator: License # ...6563
Name ..DOUBLE B OIL, INC.
Address 300 W. DOUGLAS SUITE 320
City/State/Zip WICHITA, KS 67202

Purchaser.....

Operator Contact Person ..LELAND E. BRACK
Phone ..316/264-2891

Contractor: License #
Name ..WOODMAN-IANNITTE DRILLING COMPANY

Wellsite Geologist.....HARLAN DIXON
Phone.....316/262-3928

Designate Type of Completion
 New Well Re-Entry Workover

 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. DateOld Total Depth.....

WELL HISTORY

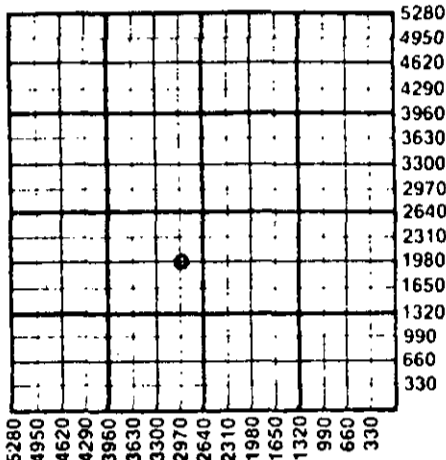
Drilling Method:
 Mud Rotary Air Rotary Cable

.....11/7/87..... 11/14/87..... 11/14/87.....
Spud Date Date Reached TD Completion Date
3785'

.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at.....1095 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name ALLIED CEMENTING CO., INC.
Invoice #50143

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec 33 Twp 19 Rge 16 ~~E/2~~ West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

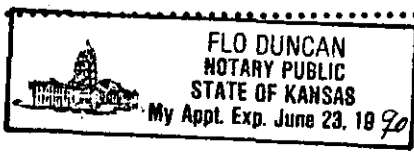
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Leland E. Brack*
Title.....PRESIDENT..... Date ..1/22/88

Subscribed and sworn to before me this ..22nd day of.....JANUARY
19.....88
Notary Public.....*Flo Duncan*

Date Commission Expires.....



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rap NGPA
 KGS Plug Other
(Specify)
JAN 25 1988
1-25-88
Wichita Form ACO-1 (5-86)

Sec 33, Twp. 19, Rge. 16 W

M

Operator Name ... **DOUBLE "B" OIL, INC.** ... Lease Name ... **OETKEN** ... Well # ... **6** ...

Sec. ... **33** ... Twp. ... **19** ... Rge. ... **16** ... East West County ... **RUSH** ...

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 IN "H" ZONE 3538-3614' OPEN 30 MIN.,
 CLOSED 30 MIN., OPEN 60 MIN., CLOSED 90 MIN.
 FIRST OPEN STRONG BLOW. SECOND OPENING BLEW FROM
 BOTTOM OF BUCKET, DIED AT 37 MIN. RECOVERED 2720'
 OF MUDDY WATER REVERSED OUT.
 IFP 357 - 1045# TEMP. 121 DEGREES
 ISIP 1266# FLUORIDES - 61,000 TPM
 FFP 1119 - 1266# MUD FLUORIDES - 8,000 TPM
 FSIP 1266#

Name	Top	Bottom
ANHY.	1083	+ 961
TOPEKA	3099	-1055
HEEBNER	3366	-1322
TORONTO	3383	-1339
DOUGLAS	3395	-1351
LANSING	3437	-1393
BKC	3671	-1627
ARB	3728	-1684

DST #2 3732 - 3765' OPEN 30 MIN., CLOSED 45 MIN.,
 OPEN 30 MIN., CLOSED 45 MIN. RECIVERED 480' GAS
 IN PIPE. 60' SLIGHTLY OIL & GAS CUD MUD
 120' SLIGHTLY OIL & GAS CUT MUDDY WATER
 TOP 60' - 1% GAS, 5% OIL, 92% MUD,
 2% WATER
 2nd 60' - 4% OIL, 60% MUD, 36% WATER
 3rd 60' - 5% GAS, 5% OIL, 48% MUD,
 42% WATER.

IFP 82 TO 91#
 ISIP 430#
 FFP 119- 119#
 FSIP 146#
 PRESSURE CHARTS QUESTIONABLE

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	1095	60/40 POZMIX	105	3% CC 2% GEL

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method
 Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease

Dually Completed Comingled

25 1988
 1-25-88
 OPERATIONS DIVISION
 Wichita, Kansas