

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6563
name DOUBLE "B" OIL, INC.
address 300 W DOUGLAS - SUITE 320
City/State/Zip WICHITA, KS 67202

Operator Contact Person LELAND E. BRACK
Phone 316/264-2891

Contractor: license # 5103
name UNION DRILLING COMPANY, INC.

Wellsite Geologist R.B. GEBHART, JR.
Phone 316/267-7209
PURCHASER KQCH OIL COMPANY.

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
5/5/84 5/18/84 5/19/84
Spud Date Date Reached TD Completion Date

3748! PBT
Total Depth

Amount of Surface Pipe Set and Cemented at 1083 feet
w/375

Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-16521,196-0000
County RUSH
NW SE SE Sec 33 Twp 19S Rge 16
990 Ft North from Southeast Corner of Secti
990 Ft West from Southeast Corner of Secti
(Note: locate well in section plat below)

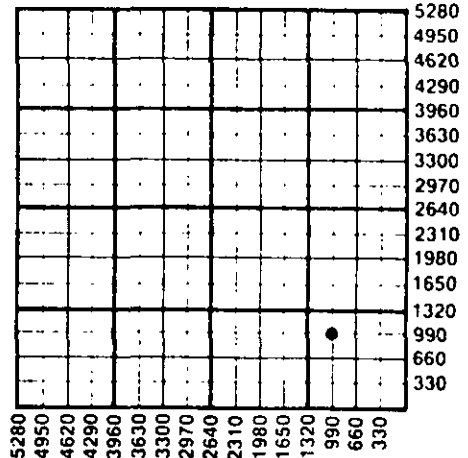
Lease Name OETKEN Well# 5

Field Name RYAN

Producing Formation ARBUCKLE

Elevation: Ground 2025' KB 2037'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner (Well) Ft. West From Southeast Corner
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner (Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-10 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Leland E. Brack
Title PRESIDENT Date 7/11/84

Subscribed and sworn to before me this 11th day of JULY 19 84

Notary Public Flo Duncan
Date Commission Expires

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION

FLO DUNCAN
STATE NOTARY PUBLIC
Sedgewick County, Kansas
My Appt. Expires June 23, 1986

JUL 17 1984
7-17-84
CONSERVATION DIVISION
Wichita, Kansas

Form ACO-1 (7-84)

Rec. 35 Imp. 19 Rge. 16W

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached stat level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. (NO ELEC. LOG WAS RUN)

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

0	595	Surface Clay & Sand
595	1078	Sand & Redbed
1078	1086	Anhydrite
1086	1255	Shale & Shells
1255	3475	Shale
3475	3748	Lime
3748		RTD

Name Top Bottom

SAMPLE TOPS:

Anhydrite	1068 (+ 969)
B/Anhydrite	1092 (+ 945)
Topeka	3087 (-1050)
Heebner	3351 (-1314)
Toronto	3368 (-1331)
Douglas Sh	3380 (-1343)
Lansing	3423 (-1386)
B/KC	3651 (-1614)
Arbuckle	3717 (-1680)
RTD	3748 (-1711)

DST #1 3705-3719', Arbuckle
 Mis-run, could not get past btm jt of surface pipe.

DST #2 3705-3719', Arbuckle
 30-30-30-30, wk blow died in 6", rec 30' drlg mud,
 IFP 42-42#, ISIP 63#, FFP 42-42#, FSIP 42#, BHT 109°.

DST #3 3730-3735', Arbuckle
 30-30-30-3, stg to gd blow thruout, rec 1200' MW,
 IFP 147-430#, ISIP 525#, FFP 493-525#, FSIP 525#,
 BHT 121°.

NO ELECTRIC LOG WAS RAN.

RELEASED
 JUN 10 1985
 FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	12 1/4"	8 5/8"	23#	1083'	POSMIX COMMON	250	60/40, 2%gel, 2%gel, 3%cc
PRODUCTION	7 7/8"	5 1/2"	14#	3738'	COMMON	100	10% salt saturated
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD size 3 1/2" set at 3735.15' packer at				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production 5-31-84	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify) _____

PRODUCTION INTERVAL
 Dually Completed. Commingled