

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6563 EXPIRATION DATE June 1984

OPERATOR Double "B" Oil, Inc. API NO. 15-165-21,113 -0000

ADDRESS 300 W. Douglas, Suite 320 COUNTY Rush

Wichita, Kansas 67202 FIELD RYAN

** CONTACT PERSON Leland Brack PROD. FORMATION Arbuckle

PHONE (316)264-2891

PURCHASER Koch Oil Company LEASE Oetken

ADDRESS Wichita, Kansas WELL NO. 4

WELL LOCATION NE SE SW

DRILLING Union Drilling Co., Inc. 990 Ft. from South Line and

CONTRACTOR 422 Union Center 330 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC33 TWP 19SRGE 16W

PLUGGING -----

CONTRACTOR -----

ADDRESS -----

TOTAL DEPTH 3768' PBD

SPUD DATE 8-8-83 DATE COMPLETED 9-14-83

ELEV: GR 2033' DF 2040' KB 2043' ^{RE-REL.}

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1082' w/400 DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Peggy Duncan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Peggy Duncan
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of September, 1983, 19

FLO DUNCAN
STATE NOTARY PUBLIC
Sedgwick County, Kansas
My Appt. Expires June 23, 1986

Flo Duncan
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

OCT 3 1983
10-3-83
CONSERVATION DIVISION
Wichita, Kansas

15-165-2113-0000

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Double "B" Oil, INC. LEASE Oetken #4 SEC. 33 TWP. 19S RGE. 16W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
DST#1 3757-3768', 30-45-30-45, stg blow, GTS in 10", 19,700 CF gas, 25" 11,000 CF gas, rec 80' SO&GCM, 60' O&GCM, 120' HO&GCM, 115' GCM, 65' wtry MCO, total 450' calculated, DST recovery: gas 80.2', oil 195.15', WTP 54.0', mud 105.35', total fluid 440', IFP 132-132#, ISIP 673#, FFP 165-165#, FSIP 673#, BHT 108', pit chl. 45,000 ppm, DST 37,000 ppm.			Sample Tops:	
			Anhydrite	1082(+ 961)
			B/Anhydrite	1110(+ 933)
			Topeka	3098(-1055)
			Heebner	3358(-1315)
			Toronto	3376(-1333)
			Douglas Shale	3387(-1344)
			Lansing	3433(-1390)
			B/KC	3661(-1618)
			Arbuckle	3726(-1683)
			RTD	3768(-1725)
			No Electric Log ran	

RELEASED
OCT 12 1984
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	1082'	Lite Common	250 150	3% CC 2% gal, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3758 1/2 - 61 1/2
					3761 - 3764

TUBING RECORD

Size	Setting depth	Packer set at
3 1/2"	3733	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 Gal. 15% mud Acid	3761 - 3764
500 Gal. 15% NE w/20 ball sealers	3758 1/2 - 3761 1/2

Date of first production 9/14/83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbis.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations