

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6563 EXPIRATION DATE June 30, 1983

OPERATOR Double "B" Oil, Inc. API NO. 15-165-21,001-0000

ADDRESS 300 W. Douglas, Suite 320 COUNTY Rush

Wichita, Kansas 67202 FIELD RYAN

\*\* CONTACT PERSON Leland Brock PROD. FORMATION PHONE 316-264-2891

PURCHASER LEASE Oetken

ADDRESS WELL NO. 3

DRILLING Union Drilling Co., Inc. WELL LOCATION NE NW SE

CONTRACTOR 530 Ft. from N Line and

ADDRESS 422 Union Center 990 Ft. from W Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 33 TWP 19S RGE 16W.

PLUGGING WELL PLAT

CONTRACTOR (Office Use Only)

ADDRESS KCC

TOTAL DEPTH 3763' PBTB KGS

SPUD DATE 7-19-82 DATE COMPLETED 8-30-82 SWD/REP

ELEV: GR 2044' DF KB 2054' PLG.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1055'/450 DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

LELAND E. BRACK

, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature of Leland E. Brack) (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of Sept, 1982.

FLO DUNCAN STATE NOTARY PUBLIC Sedgwick County, Kansas My Appt. Expires June 23, 1986

MY COMMISSION EXPIRES:

(Signature of Flo Duncan) (NOTARY PUBLIC) RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

SEP 16 1982 9-16-82 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

OPERATOR Double "B" Oil, Inc. LEASE Oetken #3

ACO-1 WELL HISTORY  
SEC. 33 TWP. 19S RGE. 16W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	478	Sample Tops:	
Sand	478	613	Anhydrite	1092(+ 962)
Shale	1613	1372	B/Anhydrite	1116(+ 938)
Lime & Shale	1372	1740	Topeka	3104(-1050)
Shale & Lime	1740	2247	Heebner	3367(-1313)
Lime & Shale	2247	3647	Toronto	3383(-1329)
Lime	3647	3763	Douglas Sh	3397(-1343)
RTD		3763	Lansing	3441(-1387)
CTD		3797	B/KC	3669(-1615)
			Arbuckle	3731(-1677)
			RTD	3763(-1709)
			CTD	3797
			No Electric Log ran.	
Dresser-Atlas - Gamma Ray-Neutron Log	3950	3764		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	1055'	common	200	2% gel, 3% CC
					posmix	250	50/50
Production		5 1/2"		3750'	common	100	10% salt, 2% gel, 3/4 of 1% FRA, 20 bbls salt flush

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2		3750 - 3758.
Size	Setting depth	Packer set at			
3 1/2"	3752				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
50 Gal. 15% Mud Acid/2500' salt water on top of acid	3750 - 3761
300 Gal. 15% Mud Acid	3752 - 3766
50 Gal. 15% Non-Emulsion Acid	3752 - 3797
500 Gal. 15% Non-Emulsion Acid, 300# Rock Salt	3752 - 3797

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
August 30, 1982	Pumping	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	27 bbls.	MCF
		Water % 240 bbls.
Disposition of gas (vented, used on lease or sold)		CFPB
		Perforations