

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # NOT APPLIED FOR YET EXPIRATION DATE

OPERATOR DOUBLE "B" OIL & F & M OIL CO., INC. API NO. 15-165-20,977-0000

ADDRESS 300 West Douglas, Suite 320 COUNTY Rush

Wichita, KS 67202 FIELD Ryan

** CONTACT PERSON Leland E. Brack PROD. FORMATION Arbuckle

PHONE 316/264-2891

PURCHASER Koch Oil Company LEASE Oetken

ADDRESS P. O. Box 2256 WELL NO. 2

Wichita, KS 67201 WELL LOCATION 330' W of Center of

DRILLING Mustang Drilling & Exploration, Inc SE/4 1650 Ft. from East Line and

CONTRACTOR P. O. Drawer 1609 1320 Ft. from South Line of

ADDRESS Great Bend, KS 67530 the SE (Qtr.) SEC 33 TWP 19S RGE 16W

(E/2 W/2 SE/4) WELL PLAT

PLUGGING CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 3780' LTD PBTD 3785' RTD

SPUD DATE 2/24/82 DATE COMPLETED POP 4/21/82

ELEV: GR 2033 DF 2040 KB 2043

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1092' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

LELAND E. BRACK, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of Leland E. Brack]

(Name) LELAND E. BRACK

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of July, 1982,

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FLO DUNCAN STATE NOTARY PUBLIC Sedgwick County, Kansas My Appt. Expires June 23, 19 86

[Signature of Flo Duncan] (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

RECEIVED STATE CORPORATION COMMISSION JUL 12 1982 7-12-82 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand, Shale	0	710	Anhydrite	LOG 1078 Driller
Shale	710	1075	Base Anhy.	1102 Driller
Anhydrite	1075	1102	Topeka	3088
Lime, Shale	1102	1520	Heebner	3350
Shale, Lime	1520	3088	Toronto	3366
Lime	3088	3350	Douglas Sh	3379
Shale	3350	3354	Lansing	3424
Shale, Lime	3354	3366	Base K.C.	3650
Lime	3366	3379	Arbuckle	3713
Shale	3379	3424	LTD	3780
Lime	3424	3650		
Lime, Shale	3650	3713		
Dolomite	3713	3780		
LTD		3780		
RTD		3785		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	24#	1092	60=40 poz	200 sx 250 sx	3%cc; 2% gel 3%cc; 2% gel
Production	7 7/8"	5 1/2"	14#	3784'	Common	100 sx	10% salt; 2% gel 3/4 of 1% LoMar

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4	Jet	3769-3771'
			2	Jet	3759-3761'
Size	Setting depth	Packer set at	2	Jet	3749-3752'
3 1/2"	3738'		2	Jet	3745-3748'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD 2 Jet 3735-3739'

Amount and kind of material used	Depth interval treated
300 Gal. 15% mud acid	3745 - 3748'
	3749 - 3752'
250 Gal. 15% mud acid	3735 - 3739'

Date of first production 4/21/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 38.3
RATE OF PRODUCTION PER 24 HOURS	Oil 25 bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations