

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8653 EXPIRATION DATE 8-2-84

OPERATOR Petroleum Technologies, Inc. API NO. 15-007-21,772-00-00

ADDRESS 4005 E. Kellogg COUNTY Barber

Wichita, Ks. 67218 FIELD Wildcat

** CONTACT PERSON N. David Urquhart PROD. FORMATION N/A

PHONE 687-9963

PURCHASER LEASE BRAY

ADDRESS WELL NO. 16-1A

WELL LOCATION SE SE SW

DRILLING Aldebaran Drilling Co., Inc. 450 Ft. from S Line and

CONTRACTOR CONTRACTOR ADDRESS 453 S. Webb Raod, Suite 100 600 Ft. from E Line of

Wichita, Ks. 67207 the SW (Qtr.) SEC 16 TWP 31 S RGE 15 W.

PLUGGING Aldebaran Drilling Co., Inc. WELL PLAT

CONTRACTOR CONTRACTOR ADDRESS As above. (Office Use Only)

TOTAL DEPTH 4904' PBD

SPUD DATE 2-21-84 DATE COMPLETED 3-5-84

ELEV: GR 1794 DF KB 1803

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1010' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

N. David Urquhart, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of N. David Urquhart

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3 day of March, 1984

Signature of Notary Public

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: Nov. 8, 1986

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION MAR 14 1984 CONSERVATION DIVISION Wichita, Kansas MARVIN L. PORTER NOTARY PUBLIC State of Kansas Appointment Expires 11-8-86

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 16-1A

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 30-60-30-30 IHSP: 2119 FHSP: 2109 ISIP: 70-50 IFP: 40-40 FFP: 40-40 BHT: 114° 1st Op: Very weak blow 2nd Op: No blow	4424	4475		
DST #2: 30-60-45-90 IHSP: 2198 FHSP: 2188 ISIP: 1045-1074 IFP: 99-516 FFP: 533-702 BHT: 119° 1st Op: Strong blow in 2 mins. No GTS 2nd Op: Strong blow in 4 mins. No gas.	4687	4696		

RELEASED

APR 11 1985

FROM CONFIDENTIAL

Report of oil strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor		10 3/4'		160'	Lite	100	
Surface	12 1/2"	8 4/8"	23#	1010'	Common	150	2% Gel 3% CaCl
Plug					Poz	265	2% Gel 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water %	Gas-oil ratio	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations

UNIVERSITY OF OKLAHOMA
HONOLULU, HAWAII