

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO PRODUCTION CORP.
Address 200 W. Douglas, Suite 300
City/State/Zip Wichita, KS 67202

Purchaser Dry Hole

Operator Contact Person Harold R. Trapp
Phone 316-265-9441 Ext. 261

Contractor: License # 5147
Name Beredco, Inc.

Wellsite Geologist Robert L. Laymon
Phone 316-685-0874

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp. COM
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
2-13-85 2-19-85 2-19-85
Spud Date Date Reached TD Completion Date
3844' n/a
Total Depth PBDT
8-5/8" @ 393'
Amount of Surface Pipe Set and Cemented at.....feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-007-22-008-00-00
County Barber
150' NW OF
SW NE Sec. 2 Twp. 32S Rge. 11W East West

3400 Ft North from Southeast Corner of Section
2080 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

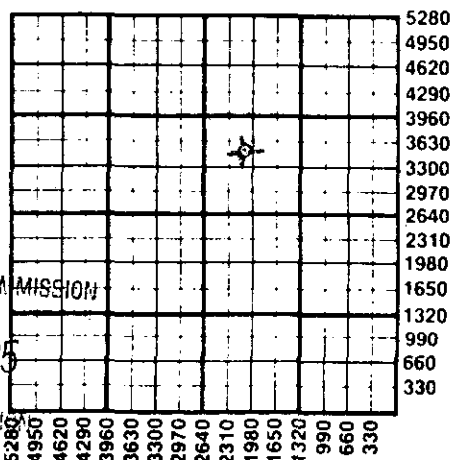
Lease Name RICKE "D" Well # 1

Field Name CHAPIN RANCH EXT.

Producing Formation Dry Hole

Elevation: Ground 1565' 1570' KB

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
MAR 13 1985
3-13-85
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # n/a

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # none

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold R. Trapp
Title District Geologist Date 2-25-85

Subscribed and sworn to before me this 25th day of February 1985.
Notary Public Sandra Lou Felter
Date Commission Expires 1-30-88

Sandra Lou Felter
NOTARY PUBLIC
State of Kansas
My Appt. Expires 1-30-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 2 Twp 32S Rge. 11W

SIDE TWO

Operator Name TXO PRODUCTION CORP. Lease Name RICKE "D" Well # 1

Sec. 2 Twp. 32S Rge. 11W East West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1, Snyderville 3596-3628
 IFP/30"=69-139#, weak to strong blow
 ISIP/60"=1284#
 FFP/45"=209-251#, weak to strong blow
 FSIP/90"=1284#
 Rec: 5' FO + 555' MW

DST #2, 3640-61' (Douglas)
 IFP/30"=56-42#, very weak blow.
 ISIP/60"=84#
 FFP/30"=70-56#, very weak blow.
 FSIP/60"=84#
 Rec: 40' DM, no show.

Name	Top	Bottom
Onaga Sh	2604	-1034
Wabaunsee	2656	-1086
Stotler	2806	-1236
Topeka	3054	-1484
Elgin Sh	3430	-1860
Heebner	3592	-2014
Snyderville	3614	-2036
Douglas Ls	3652	-2074
Lansing	3776	-2198
Lansing A	3780	-2202
LTD	3844	
RTD	3840	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	393'	Lite Class A	200	3% CaCl 2% gel 3% CaCl
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used			Depth
NONE				NONE			
TUBING RECORD		Size n/a	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	D&A	D&A	D&A				
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation Dry Hole
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled