

FORM MUST BE TYPED

SIDE ONE

ORIGIN

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5290

Name: Hinkle Oil Company

Address 150 N. Main, Suite 1016

City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Orvie Howell

Phone (316) 267-0231

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Orvie Howell

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIGW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

08-19-93 08-31-93 08-31-93

Spud Date Date Reached TD Completion Date

API NO. 15- 007-22,418-00-00

County Barber

C-W/2 -NW - SW Sec. 36 Twp. 31 Rgs. 15 ^E
 ^W

1980 Feet from (circle one) Line of Section

330 Feet from (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Alexander Well # 1-36

Field Name Wildcat

Producing Formation _____

Elevation: Ground 1860 KB 1869

Total Depth 4900' PBTD _____

Amount of Surface Pipe Set and Cemented at 388 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from N/A

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan D & A J 10-18-93
(Data must be collected from the Reserve Pit)

Chloride content 35,000 ppm fluid volume 250 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Orvie Howell

Title GENERAL MANAGER/GEOLOGIST Date 9/13/93

Subscribed and sworn to before me this 13TH day of SEPTEMBER 19 93.

Notary Public Melanie Frieden

Date Commission Expires FEBRUARY 10, 1996
MELANIE FRIEDEN
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 2-10-96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep
 KGS PRIVATE CORPORATION COMMISSION
RECEIVED
SEP 15 1993
Form ACO-1 (7-91)
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

Operator Name Hinkle Oil Company Lease Name Alexander Well # 1-36

Sec. 36 Twp. 31 Rge. 15 East West
 County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum HEEBNER 3928 (-2059) BROWN LIME 4105 (-2236) LANSING 4116 (-2247) BASE KANSAS CITY 4542 (-2673) MARMATON 4564 (-2695) MISSISSIPPIAN 4631 (-2762) VIOLA 4742 (-2873) SIMPSON 4857 (-2988)
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
List All E.Logs Run:		
GR - DIL - CNL - CDL		

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	28#	388'	60/40 poz	250	2% gel 3%cc
Conductor	17"	13 3/8"	48#	101'	60/40 poz	125	2% gel 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

NO. 22-11117
 1-2-2011
 HINKLE OIL COMPANY
 11117

HINKLE OIL COMPANY

ORIGINAL

#1-36 ALEXANDER

W/2 NW SW SEC. 36-31S-15W

BARBER COUNTY, KANSAS

API# 15-007-22418

- DST #1 3986-4010: OPEN: 45" - 30" - 60" - 45". RECOVERED 30' OIL SPECKED WATERY MUD. CHLORIDES OF RECOVERED FLUIDS 20,000 ppm. IFP: 42-31#, ISIP: 126#, FFP: 42-44#, FSIP: 252#.
- DST #2 4124-4180: OPEN: 60" - 45" - 60" - 45". RECOVERED 600' TOTAL FLUID COMPRISED OF 60' OIL AND GAS CUT MUD, (5% GAS, 6% OIL, 80% MUD, NO WATER) + OF EMULSIFIED GAS OIL MUD AND WATER (54% GAS, 18% OIL, 6% MUD AND 22% WATER) + 180' OF MUDDY WATER. IFP: 126-189#, ISIP: 1164#, FFP: 252-420#, FSIP: 1164#. BHT 112° F.
- DST #3 4740-80: OPEN: 45" - 30". RECOVERED 15' MUD. IFP: 52-42#, ISIP: 52#. NO FINAL PRESSURES TAKEN. BHT 121° F.
- DST #4 4854-73: OPEN: 45" - 45" - 45" - 45". RECOVERED 3400' SALT WATER. CHLORIDES 63,000 ppm. IFP: 254-1154#, ISIP: 1686#, FFP: 1289-1579#, FSIP: 1696#.

ORIGINAL

HINKLE OIL COMPANY
#1-36 ALEXANDER
C W2 NW SW
SECTION 36-31S-15W
BARBER COUNTY, KANSAS
APT #15-007-22918

DEPTH	ONE FOOT DRILLING TIME	REMARKS
2200-2210	2-1-2-1-1/1-1-2-1-2	
2210-2220	2-1-1-2-2/2-2-1 1/2-1 1/2-2	
2220-2230	2-2-2-2-2/2-2-3-2-2	
2230-2240	2-2-2-2-2/2-1-1-2-2	
2240-2250	2-1-1-1-2/1-2-2-2-1 1/2	
2250-2260	1 1/2-2-2-1-1/2-2-1-2-2	
2260-2270	1 1/2-1 1/2-1 1/2-1 1/2-2/1 1/2-1 1/2-2-1 1/2-1 1/2	
2270-2280	2-2-1 1/2-1 1/2-2/2-2-1 1/2-1 1/2-2	
2280-2290	2-2-2-1-2/2-2-1 1/2-1 1/2-2	
2290-2300	2 1/2-2 1/2-2-3-2/2 1/2-2 1/2-2-1-2	
2300-2310	1-1-1-1-1/1-1 1/2-1 1/2-1-1 1/2	
2310-2320	1/2-1-1-1-1/1-1-1-3-2	
2320-2330	2-2-2-3-2/3-2-2-2-2	
2330-2340	2-1 1/2-1 1/2-2-1 1/2/1 1/2-1 1/2-1 1/2-2-2	
2340-2350	2-1 1/2-1 1/2-2-2/1 1/2-1 1/2-2 1/2-2 1/2-2	
2350-2360	3-2-2-2-3/2-3-2-2-2	
2360-2370	1-2-1-2-2/2-2-3-2-3	
2370-2380	2-2-2-2-2/2-2-2-1-1	
2380-2390	1-1-1-1-2/2-1-2-2-1	
2390-2400	2-2-2-1-1/1-1-1-2-1	
2400-2410	1-2-2-1-1/1-1-1-2-2	
2410-2420	1-2-1-1-1/2-1-2-2-2	
2420-2430	2-1-2-1-2/1-2-1-1-2	
2430-2440	2-1-2-2-3/2-2-1-2-2	
2440-2450	2-2-2-2-1/2-1-1-1 1/2-1 1/2	
2450-2460	1/2-2 1/2-2-2-1/1-2-1-1-1	
2460-2470	1-1-1-1-1/1-1-1-1-1	
2470-2480	1/2-1 1/2-1 1/2-1 1/2-1/2-1-2-2-2	
2480-2490	2-1-2-2-2/2-2-1-2-2	
2490-2500	1-1-2-1-2/2-1-1-1-2	
2500-2510	1-1-2-2-2/2-1-2-2-1	
2510-2520	1-2-1-1-1/1-2-2-1-2	
2520-2530	1-2-2-1-2/1-1-1-1-2	
2530-2540	1-1-2-1-2/1-1-2-1-2	
2540-2550	1-1-1 1/2-1 1/2-1 1/2/1 1/2-2-1-2-1	
2550-2560	1-1-1-1-1/1-1-1-1-1	
2560-2570	1-2-1-1-2/2-2-2-2-2	
2570-2580	1-2-1-1-1/1-1-1-1-1	
2580-2590	1-1-1-1-1/1-1-2-2-1	
2590-2600	1-1-1-2-2/2-2-1-1-2	
2600-2610	1-2-2-2-2/2-3-1-1-1	
2610-2620	2-1-2-2-2/2-2-2-1-2	
2620-2630	2-2-2-2-2/3-2-2-2-2	
2630-2640	3-3-2-1-1/1-1-2-2-2	
2640-2650	2-2-2-2-1/2-1-2-3-2	

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STATE CORPORATION COMMISSION
SEP 15 1993
CONSERVATION DIVISION
Wichita, KS

ORIGINAL

HINKLE OIL COMPANY

#1-36 ALEXANDER

C W2 NW SW

SECTION 36-31S-15W

BARBER COUNTY, KANSAS

API#15-007-22418

DEPTH

ONE FOOT DRILLING TIME

REMARKS

2650-2660	3-2-2-2-2/2-2-2-2-2
2660-2670	1-2-1-3-4/4-2-3-2-3
2670-2680	2-2-1-2-2/2-2-2-2-2
2680-2690	3-2-2-2-2/2-2-2-1-2
2690-2700	2-2-2-2-2/2-2-1-1-2
2700-2710	1-2-3-2-2/1-2-2-1-2
2710-2720	2-3-2-2-3/1-1-1-1-1
2720-2730	1/2-1/2-1/2-1/2-1/2-1-1-2
2730-2740	3-3-2-3-3/3-3-2-2-3
2740-2750	3-2-2-2-2/2-2-2-2-2
2750-2760	2-1-2-1-2/2-2-1-1-2
2760-2770	1-2-1-2-2/2-2-1-2-1
2770-2780	2-2-1-2-1/2-2-1-2-2
2780-2790	1-1-1-1-1/2-1-1-1-1
2790-2800	1-1-1-2-1/2-1/2-1/2-1/2
2800-2810	1/2-1/2-1/2-1/2-1/2-1-2
2810-2820	2-1-2-1-2/1-2-1-1-1
2820-2830	1-2-1-1-2/1-1-2-2-1
2830-2840	2-1-1-1-2/1-1-1-1-1
2840-2850	1-2-1-2-1/2-2-1-1/2-2-2-2-1/2
2850-2860	2-1/2-2-2-2-1/2-2-2-2-2
2860-2870	2-1/2-2-1-1/2-1-1/2-2-1-1/2-2-1-1/2
2870-2880	2-2-2-2-2/2-1-1-1/2-1-1/2-1
2880-2890	1-1-1-1-1/1-1-1-1/2-1/2
2890-2900	1/2-1-1-1-1/2-1-1/2-2-3
2900-2910	2-2-1-2-3/2-2-2-2-2
2910-2920	1-1-1-1-1-1/2-2-2-2-2-2-2-1/2
2920-2930	2-1/2-2-2-2-2-3/2-3-2-2-2
2930-2940	2-2-2-2-2/2-2-2-1-1/2-2
2940-2950	3-1-1-1-2-2/2-2-1-1/2-1-1/2-2-1/2
2950-2960	2-1/2-2-1-1-2/2-2-2-3-2
2960-2970	2-2-2-1-1/2-3-2-2-1
2970-2980	1-2-1-2-2/3-2-2-2-2-2-1/2
2980-2990	2-1/2-3-3-2-2/3-2-2-2-2-1/2
2990-3000	3-1/2-2-2-1-1/2-2/1-2-2-2-2-2
3000-3010	2-2-2-2-2/4-2-2-2-3
3010-3020	2-2-1-1-1/2-1-1/2/2-1-1-1-1
3020-3030	1-1/2-1-1-1-1/2-1-1/2/1-1-1-1-1
3030-3040	1-1-1-1-1/1-1-1-1-2
3040-3050	1-1/2-1-1-1-1/2-1-1/2/1-1-2-2-2-2-1/2
3050-3060	2-2-2-2-2/2-2-2-2-2
3060-3070	2-3-2-3-3/2-1-3-4-4
3070-3080	2-2-2-2-3/2-2-2-2-2
3080-3090	2-3-2-2-2/2-2-1-1-1
3090-3100	1-1-2-1-1/2-1-2-1-2

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STATE CORPORATION COMMIS
SEP 15 1993
CONSERVATION DIVISION
Wichita, Ks

ORIGINAL

HINKLE OIL COMPANY

#1-36 ALEXANDER

C W2 NW SW

SECTION 36-31S-15W

BARBER COUNTY, KANSAS

API # 15-007-22418

<u>DEPTH</u>	<u>ONE FOOT DRILLING TIME</u>	<u>REMARKS</u>
3100-3110	1-1-2-1-2/1-1-2-1-1	
3110-3120	2-1-1-2-1/2-1-2-1-1	
3120-3130	2-2-3-2-3/2-3-2-1-2	
3130-3140	2-1-1-2-1/2-2-1-2-1	
3140-3150	2-2-2-1-2/1-2-1-2-2	
3150-3160	1-1-2-2-2/1-2-2-1-2	
3160-3170	1-2-2-1-2/2-2-2-1-1	
3170-3180	1-2-1-2-2/1-2-1-2-2	
3180-3190	2-2-1-2-1/2-1-1-1-2	
3190-3200	1-1-2-1-1/1-2-1-1-2	
3200-3210	1-1-1-2-1/2-1-1-2-1	
3210-3220	1-2-3-2-4/3-3-2-2-3	
3220-3230	3-2-3-2-2/3-2-3-2-2	
3230-3240	1-1-1-4-2/1½-1½-2-2-2	
3240-3250	3-1-1-2-2/3-2-3-2-3	
3250-3260	2-3-3-2-3/2-3-2-4-2	
3260-3270	2-4-2-3-3/3-3-3-3-2	
3270-3280	3-3-3-2-½/½-½-½-½-½	
3280-3290	½-½-½-½-1/1-3-3-4-4	
3290-3300	3-4-4-3-3/3-2-2-2-2	
3300-3310	2-1-2-3-4/3-3-3-3-5	
3310-3320	3-½-½-½-½/1-2-2-2-2	
3320-3330	2-3-5-4-4/4-3-5-5-5	
3330-3340	3-3-4-3-2/2-3-3-3-5	
3340-3350	5-3-4-4-3/3-4-2½-1½-2	
3350-3360	1-1-1-1-2/2-1½-2-1½-2	
3360-3370	2-2-2-2-1/2-1-1-2-1	
3370-3380	2-1-2½-1½-2/3-2½-3½-3-3	
3380-3390	3-4-3-2-2½/1½-3-1½-2½-2½	
3390-3400	2½-3-2-3-2/2-2-2-2-3	
3400-3410	2½-1½-2-2-2½/3½-4½-2-1½-1½	
3410-3420	2½-3½-2½-3-4/3-3-4-3-2	
3420-3430	3½-3-2½-2-2/2-2-2-2-4	
3430-3440	3½-3½-3-3-3½/3½-3-1½-1½-2	
3440-3450	2-2-3-3-2/3-3-3-3-3	
3450-3460	2-3-2-3-3/3-3-3-2-2	
3460-3470	3-2-2-2-2/3-2-2-2-2	
3470-3480	2-3-3-3-3/3-3-3-2-4	
3480-3490	3-4-2-2-2/1-1-1-1-1	
3490-3500	1-1-2-2-2/2-1-1-1-1	
3500-3510	1-1-1-1-2/2-1-2-1-2	
3510-3520	2-1-1-2-2/2-2-3-3-4	
3520-3530	4-3-2-3-3/3-2-2-2-1	
3530-3540	1-1-1-1-1/2-2-1-1-1	
3540-3550	1-1-1-1-3/3-3-3-2-3	

ORIGINAL

HINKLE OIL COMPANY

#1-36 ALEXANDER

C W2 NW SW

SECTION 36-31S-15W

BARBER COUNTY, KANSAS

API #15-007-22418

DEPTH

ONE FOOT DRILLING TIME

REMARKS

3550-3560	3-2-3-3-2/2-3-4-3-2
3560-3570	3-3-3-3-3/2-3-3-3-3
3570-3580	2-3-2-4-2/3-2-3-3-3
3580-3590	3-4-3-4-3/4-4-3-3-2
3590-3600	1-1-2-2-1/2-1-2-2-2
3600-3610	2-2-2-2-2/2-2-1-2-2
3610-3620	2-2-3-3-2/½-½-½-½-½
3620-3630	½-½-½-½-½/½-½-½-½-1
3630-3640	2-1-½-½-1/½-½-½-½-½
3640-3650	½-½-½-½-½/½-1-1-1-1
3650-3660	1-1-1-1-1/2-2-2-2-2
3660-3670	2-1-2-2-1/2-2-2-1-2
3670-3680	2-2-1-1-1/2-1-1-2-2
3680-3690	2-2-2-2-2/2-1-2-1-2
3690-3700	2-1-3-5-5/5-5-3-4-4
3700-3710	5-4-3-4-2/4-3-4-4-4
3710-3720	5-2-2-3-5/5-4-4-4-4
3720-3730	4-4-4-5-3/2-2-2-2-1
3730-3740	2-2-2-2-1/1-2-3-3-3
3740-3750	3-3-3-3-3/2-3-2-2-2
3750-3760	3-1-2-1-3/2-2-2-2-2
3760-3770	2-2-2-2-2/2-3-3-2-3
3770-3780	2-3-2-3-1/2-2-2-2-2
3780-3790	2-2-1-2-1/2-1-2-2-1
3790-3800	1-2-2-1-1/1-1-1-1-1
3800-3810	1-1-1-2-1/1-1-1-1-2
3810-3820	1-2-2-2-3/3-4-3-4-3
3820-3830	3-5-3-3-4/3-4-4-3-4
3830-3840	3-4-3-5-4/4-5-4½-4½-4
3840-3850	4-2-4-5-4/4-4-3-3-2
3850-3860	2-2-1½-1½-2/2-1½-1½-2-2
3860-3870	2-4-5-3-4/2-2-3-2-2
3870-3880	2-2-2-2-2/1½-1½-1½-1½-2
3880-3890	1½-1½-1-1½-1½/2-2-2½-2½-2
3890-3900	2½-2½-2-2½-2/2½-2-3-2½-2½

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL
 Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31
 Russell, Kansas 67665

2799

Date B-9-93	Sec. 36	Twp. 31s	Range 1Sw	Called Out 7:30 PM	On Location 9:00 PM	Job Start 29:40 PM	Finish 10:00 PM
Lease ALEXANDON	Well No. 1-36	Location ALEXANDON RANCH 1 3/4 N/E		County BRUBEN	State KANSAS		
Contractor DUKE DALL #5				Owner HENKLE Oil Co			
Type Job CONDUCTOR				To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size 17 3/4"		T.D. 101'		Charge To HENKLE Oil Company			
Csg. 13 5/8" 48#		Depth 101		Street 1016 Union Center			
Tbg. Size		Depth		City Wichita State Ko. 67202			
Drill Pipe		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Tool		Depth		Purchase Order No.			
Cement Left in Csg. 20'		Shoe Joint		X [Signature]			
Press Max. 150		Minimum 50		CEMENT			
Meas Line		Displace 12 3/4 CCLs		Amount Ordered 12 Sx 60/40:2% 3% Ccl²			
Perf.				Consisting of			

EQUIPMENT

No.	Cementer	R. BRUNSDT
Pumptrk 237	Helper	C. BALDIN
No.	Cementer	
Pumptrk	Helper	
	Driver	M. BRUNSDT
Bulktrk 242	Driver	

Common	75	5.75	431.25
Poz. Mix	50	3.00	150.00
Gel.	3	7.00	21.00
Chloride	4	25.00	100.00
Quickset			
Handling	125	1.00	125.00
Mileage	20		100.00
Total			927.25

DEPTH of Job **101'**

Reference:	PUMP CHANGE TO 101'	430.00
20	MILEAGE ON PUMP	45.00
Sub-Total		
Tax		
Total		475.00

Floating Equipment

TOTAL \$ 1402.25
Disc - 280.45

RECEIVED
 STATE CORPORATION COMMISSION
SEP 15 1993
 CONSERVATION DIVISION
 Wichita, Kansas

Remarks: **CEMENT DID CIRCULATE**

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

2876

Home Office P. O. Box 31

Russell, Kansas 67665

NEW

Date	8-20-93	Sec.	36	fwp.	3/5	Range	1 Sw	Called Out	5:45 PM	On Location	7:00 PM	Job Start	9:20 PM	Finish	10:00 PM
Lease	ALEXANDER	Well No.	1-B6	Location	ALEXANDER RANCH 1 3/4 MI			County	BARBER	State	KANSAS				

Contractor	DIREVING #5
Type Job	SURFACE
Hole Size	12 1/4" @ 388'
Csg.	8 5/8" 28#
Tbg. Size	
Drill Pipe	
Tool	
Cement Left in Csg.	20'
Press Max.	200
Meas Line	
Perf.	

Owner	HENKLE OIL Co
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	HENKLE Oil Company
Street	1016 Union Center
City	Wichita
State	Ko. 67202
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
X	<i>[Signature]</i>

EQUIPMENT

No.	Cementer	K. BEUNGARDT
Pumptrk 237	Helper	C. BALDWIN
No.	Cementer	
Pumptrk	Helper	
	Driver	M. BEUNGARDT
Bulktrk 242		
Bulktrk	Driver	

Amount Ordered	250 x 60/40: 2% 3% Cont		
Consisting of			
Common	150	5.75	862.50
Poz. Mix	100	3.00	300.00
Gel.	5	7.00	35.00
Chloride	8	25.00	200.00
Quickset			
Handling	250	1.00	250.00
Mileage	20		200.00
		Sub Total	
		\$ Total	1847.50

DEPTH of Job	388'
Reference:	
1	PUMP CHARGE 430.00
	RELEASE ON PUMP N/C
1	8 5/8" TOP RUBBER PUS 83.00
	Sub Total
	Total 513.00

Remarks: CEMENT DIED CIRCULATE

Floating Equipment

Total \$ 2360.50

Disc - 492.10

RECEIVED STATE CORPORATION COMMISSION

\$ 1888.67 (9) 5/1993

CONSERVATION DIVISION Wichita, Kansas

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

4694

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	8-31-93	Sec.	36	Twp.	31	Range	15	Called Out	3:30 AM	On Location	7:00 AM	Job Start	9:30 AM	Finish	10:30 AM
Lease	Alexander	Well No.	1-36	Location	Deerhead Rd NW Ninto	County	Barber	State	KS						
Contractor	DUKE #5														
Type Job	Rotary Plug														
Hole Size	12 1/4	7 7/8	T.D. 4900												
Csg.	8 3/8	Depth 350'													
Tbg. Size	Depth														
Drill Pipe	Depth														
Tool	Depth														
Cement Left in Csg.	Shoe Joint														
Press Max.	Minimum														
Meas Line	Displace														
Perf.															

Owner Same
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.

Charge To Hinkle Oil Co.
 Street 1016 Union Center
 City Wichita State Ks-67202
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 X *[Signature]*
CEMENT

Amount Ordered	125 sk 68/40	68 Gel
Consisting of		
Common	75	5.75 431.25
Poz. Mix	50	3.00 150.00
Gel.	8	7.00 56.00
Chloride		
Quickset		
Handling	125	1.00 125.00
Mileage	20	100.00
		Sub-Total
		Total \$ 862.25

EQUIPMENT

Pumptrk	No. 195	Cementer	Don H
		Helper	Kent R
Pumptrk	No.	Cementer	
		Helper	
Bulktrk	101	Driver	RICK W
Bulktrk		Driver	

DEPTH of Job

Reference:	XXXXXXXXXX	
	Pump Truck	430.00
	20 Mileage	45.00
	Total	475.00

Remarks: Pumped 50sk at 800',
 50sk at 520', 10sk at 40',
 15sk in R.H. BY Allied
 Cementing / Thanks
 Don
 Hair

Floating Equipment
 Total \$ 1337.25
 Disc - 267.45
 \$ 1069.80
 RECEIVED STATE CORPORATION.COM
 SEP 15 1993
 CONSERVATION DIVISION
 Wichita, Kansas

EFFECTIVE DATE:

DISTRICT #:

SSAT Yes No

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.S.C. five (5) days prior to commencing well

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

Expected Spud Date AUGUST 20 1993
month day year

Spot CW2 NW SW Sec 36 Twp 31 S Rg 15 East West

OPERATOR: License # 5290
Name: HINKLE OIL COMPANY
Address: 150 N. MAIN, STE. 1016
City/State/Zip: WICHITA, KANSAS 67202
Contact Person: ORVIE HOWELL
Phone: (316) 267-0231

CONTRACTOR: License # 5929
Name: DUKE DRILLING COMPANY

Well Drilled For: Well Class: Type Equipment:
XX Oil ... Enh Rec ... Infield XX Mud Rotary
XX Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, true vertical depth:
Bottom Hole Location:

1980 feet from South / North line of Section
330 feet from East / West line of Section

IS SECTION XX REGULAR IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)
County: BARBER

Lease Name: ALEXANDER Well #: 1-36
Field Name: SKANE

Is this a Prorated/Spaced Field? ... yes no
Target Formation(s): ARBUCKLE

Nearest lease or unit boundary: 330
Ground Surface Elevation: EST. 1860 feet MSL

Water well within one-quarter mile: ... yes no
Public water supply well within one mile: ... yes no

Depth to bottom of fresh water: 70'
Depth to bottom of usable water: 70' 180'

Surface Pipe by Alternate: X. 1 2
Length of Surface Pipe Planned to be set: (350') 200'

Length of Conductor pipe required: NONE
Projected Total Depth: 5100'

Formation at Total Depth: ARBUCKLE
Water Source for Drilling Operations:

... well farm pond ... other
DUR Permit #:

Will Cores Be Taken?: ... yes no
If yes, proposed zone:

AFFIDAVIT

200' Alt. I Req.

Exp. 1/20/94

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

Pusher JOC L. Livingston INIT. R.L.
SPUD DATE 8-19-93
LENGTH SURFACE PLANNED 350
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE @ 425 CONDUCTOR @ 125
ANHYDRITE T- B- ELEVATION
TD 4900 FORMATION Viola
RAN PIPE @ DV TOOL ALT II DONE
SX SX Y N
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 800 Ft. W/ 50 SX
1/2 Base Anyh. @ Ft. W/ SX
1/2, 1/2 Plug @ Ft. W/ SX
Bottom Surface @ 520 Ft. W/ 50 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W SX MOUSE HOLE W/ SX
WATER WELL SX (Irr. Well Pond
Hauling
TECHNICIAN DATE 8-27-93
TYPE OF CEMENT
STARTING TIME (AM/PM) DATE 8-21-93
COMPLETION TIME (AM/PM) DATE 8-31-93
CEMENT COMPANY
4694

RECEIVED
SEP 02 1993
CONSERVATION DIVISION
Wichita, Kansas
DATE 8-27-93
DATE 8-21-93
DATE 8-31-93