

KANSAS

Form CP-3
Rev. 6-4-68

STATE CORPORATION COMMISSION
CONSERVATION DIVISION AGENT'S REPORT

OCT 23 1978

J. Lewis Brock
Administrator
245 North Water
Wichita, KS 67202

CONSERVATION DIVISION
Wichita, Kansas

API Number 15 -007- 20,682 (of this well)
-00-00

Operator's Full Name Chromalis Drilling Inc.
Complete Address 801 Union Center Wichita, KS.
Lease Name Simpson Well No. 1
Location SE. SE. Sec 29 Twp 31 Rge. 12 (E) (W) X
County Baker Total Depth 315
Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D & A X
Other well as hereafter indicated _____
Plugging Contractor C. K. Kral
Address _____ License No. _____
Operation Completed: Hour 9:30 pm Day 18 Month 10 Year 1978

The above well was plugged as follows:

Dug up on wrong location. Should have been
NE-NE-32-31-12W-APL #15-007-20-679-
spotted 100 sac Cement @ 300' mud to 120' cemented to
257' 200' Cement to top of surface 315' 12 1/4" open hole-
300' in rat hole-
Cemented By-
Lee-

I hereby certify that the above well was plugged as herein stated.

INVOICED

Signed: [Signature]
Well Plugging Supervisor

DATE 10-25-78
INV. NO 820.A.1.

○ WRONG LOCATION ○

KANSAS DRILLERS LOG

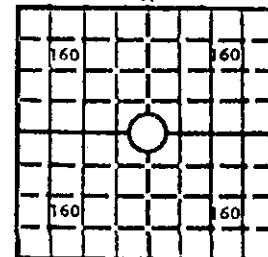
API No. 15 — 007 — 20,682-00-00
County Number

S. 29 T. 31S R. 12W
W

Loc. SE SE

County Barber

640 Acres
N



Elev.: Gr. 1544

DF 1550' KB 1552'

Operator

Abercrombie Drilling, Inc.

Address

801 Union Center, Wichita, Kansas 67202

Well No.

1

Lease Name

Simpson

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

Abercrombie Drilling, Inc.

Geologist

Harold Steincamp

Spud Date

10-18-78

Total Depth

315'

P.B.T.D.

Date Completed

10-18-78

Oil Purchaser

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

Top, ft. Bottom, ft. Sacks cement

PERFORATION RECORD

Shots per ft.

Size & type

Depth interval

TUBING RECORD

Size Setting depth Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

INITIAL PRODUCTION

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION
PER 24 HOURS

Oil

bbls.

Gas

MCF

Water

Gas-oil ratio

bbls.

CFPB

Disposition of gas (vented, used on lease or sold)

Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

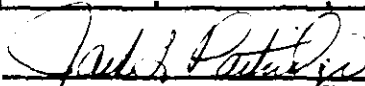
Operator Abercrombie Drilling, Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 1	Lease Name Simpson	wrong location
S 29 T 31 R 12 W E W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top Soil and Red bed Rotary Total Depth	0	315 315		
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.				

Date Received	 Signature Jack L. Partridge, Asst. Sec.-Treas. Title November 14, 1978 Date
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