

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License# 31532

Name: Bison Production Company

Address 9320 E. Central

City/State/Zip Wichita, Kansas 67206

Purchaser: NA

Operator Contact Person: C.J. Lett III

Phone ( 316 ) 636-1801

Contractor: Name: Duke Drilling Co. Inc.

License: 5929

Wellsite Geologist: Dean Pattisson  
yes, show depth set \_\_\_\_\_ Feet

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWS  
Plug Back \_\_\_\_\_ PBTB  
Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

1-10-96 1-15-96 NA  
Spud Date Date Reached TD Completion Date

SIDE ONE

ORIGINAL

API NO. 15 007-224920000

County Barber  
C - SE - Se - Sec. 12 Twp. 31 Rge. 11 E  
xxW

660 Feet from SN (circle one) Line of Section

660 Feet from EW (circle one) Line of Section

Footage Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Leibst Well # 1-12

Field Name Wildcat

Producing Formation \_\_\_\_\_

Elevation: Ground \_\_\_\_\_ KB 1774

Total Depth 4578' PBTB \_\_\_\_\_

Amount of Surface Pipe Set and Cemented 218 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume 420 bbls.

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name Jody Oil and Gas

Lease Name Sanders License No. 3288

SW Quarter Sec. 20 Twp. 31 S Rng. 8 E/W

County Harper Docket No. D-23313

RECEIVED  
KANSAS CORP COMM  
1999 FEB - 8 A 10:51

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Rm 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Steven D. Anderson  
Title Vice President, Production Date \_\_\_\_\_

Subscribed and sworn to before me this 7<sup>th</sup> day of FEBRUARY, 1996.

Notary Public Sondra J. Boyd  
Sondra J. Boyd

Date Commission Expires May 13, 1999

K.C.C. OFFICE USE ONLY  
F \_\_\_\_\_ Letter of Confidentiality Attached  
C \_\_\_\_\_ Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
\_\_\_\_\_ KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other  
(Specify)

SONDRA J. BOYD  
Notary Public - State of Kansas  
My Appt Expires 5-13-99

Form ACO-1 (7-81)

ORIGINAL

SIDE TWO

Operator Name Bison Production Company Lease Name Leibst Well # 1-12

Sec. 12 Twp. 31 Rge. 11  East  West County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No

List All E. Logs Run: None

Log Formation (Top). Depth and Datum  Sample  
Name Top Datum

SEE ATTACHED

CASING RECORD							
[ ] New [ ] Used							
Report all strings set-conductor, surface, intermediate production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	28#	216'	60/40 Poz	165	3% cc/2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD				
Size	Set At	Packer At	Liner Run	
			<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Inj.		Producing Method		
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio Gravity

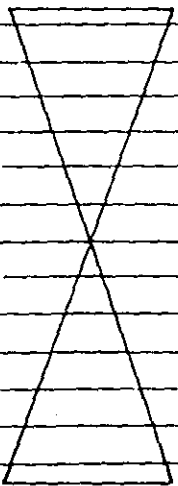
Disposition of Gas:  Vented  Sold  Used on Lease

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Comingled

(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

ORIGINAL

FORMATION	SAMPLE TOP	ELECTRIC LOG TOP	SUB-SEA DATUM	STRUCTURAL POSITION
① Onaga Sh.	2738		-956	-12'
Indian Cave Sd.	2748		-966	-12'
Wabunsee Gp.	2786		-1004	-14'
Heebner Sh.	3736		-1954	-8'
Douglas Gp.	3775		-1993	-5'
Lansing Gp.	3918		-2136	-7'
Stark Sh.	4301		-2519	-12'
Hushpuckney Sh.	4336		-2554	-15'
Base KC Gp.	4389		-2607	-13'
Marmaton Ls.	4402		-2620	-17'
Altamont Ls.	4431		-2649	-13'
Pawnee Ls.	4479		-2697	-17'
Cherokee Gp.	4514		-2732	-22'
Conglomerate	4523		-2741	n/a
REFERENCE WELL FOR STRUCTURE Edmiston #1 OWWO Warwick C NW SE 12-31-11				

# ORIGINAL ALLIED CEMENTING CO., INC. 1864

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Atk. 2*

DATE 1-10-96	SEC. 12	TWP. 31	RANGE 11	CALLED OUT 2:00 PM	ON LOCATION 3:30 PM	JOB START 4:45 AM	JOB FINISH 5:15 AM
LEASE <i>g. 857</i>	WELL # 1-12	LOCATION <i>Section 7S, 4E, 1S, 4W, N/S</i>			COUNTY <i>Butler</i>	STATE <i>Ks</i>	

OLD OR NEW (Circle one)

CONTRACTOR *Duke Dwyer #2*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4"* T.D. *218'*

CASING SIZE *8 3/8" used* DEPTH *216'*

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. *15'*

PERFS. \_\_\_\_\_

OWNER *Sumner* CEMENT

AMOUNT ORDERED *11652.00 60/40 32cc 22.1300*

COMMON \_\_\_\_\_ @ \_\_\_\_\_

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL \_\_\_\_\_ @ \_\_\_\_\_

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

HANDLING \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

### EQUIPMENT

PUMP TRUCK CEMENTER *T. Dwyer*

# *181* HELPER *Don H.*

BULK TRUCK \_\_\_\_\_

# *257* DRIVER *John*

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

TOTAL \_\_\_\_\_

### REMARKS:

*Ran 216' of used # cage mixed 11652.00*

*60/40 32cc Pumped Plug which had water.*

*Cement did circulate.*

### SERVICE

DEPTH OF JOB *216'*

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

PLUG *1- 8 3/8" wooden* \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

CHARGE TO: *Bison Production, Co.*

STREET *9320 E. Central*

CITY *Wichita* STATE *Ks* ZIP *67201*

### FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *[Signature]*

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS