

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE DRY HOLE, FILING ONE ORIGINAL, TWO COPIES (3) BROWN-ROBERSON #1 Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6/30/84
 OPERATOR TXO Prod. Corp. API NO. 15-007-21,691-0000
 ADDRESS 200 W. Douglas, Ste. 300 COUNTY Barber
Wichita, KS 67202 FIELD Bergner
 ** CONTACT PERSON Harold R. Trapp PROD. FORMATION dry
PHONE 265-9441 no Indicate if new pay.
 PURCHASER dry hole-never produced LEASE Brown-Roberson
 ADDRESS dry hole-never produced WELL NO. #1
 DRILLING H-30, Rig #3 WELL LOCATION SW SW SE
 CONTRACTOR 251 N. Water, Ste. 10 330 Ft. from South Line and
 ADDRESS Wichita, KS 67202 2310 Ft. from East Line of (K)
the SE (Qtr.) SEC 11 TWP 31S RGE 11 (W).
 PLUGGING Dowell WELL PLAT (Office Use Only)
 CONTRACTOR W. Railroad Ave. KCC ☒
Great Bend, KS 67530 KGS ☒
 TOTAL DEPTH 3990 PBTD none SWD/REP _____
 SPUD DATE 10-28-83 DATE COMPLETED 11-4-83 PLG. _____
 ELEV: GR 1785 DF 1796 KB 1799 NGPA _____
 DRILLED WITH (CANNON) (ROTARY) XXXXXX TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
 USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 8-5/8" @ 302' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

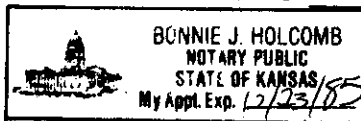
A F F I D A V I T

I, Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of November, 19 83.



Bonnie J. Holcomb
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

RECEIVED
STATE CORPORATION COMMISSION
NOV 15 1983
11-15-83
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any question concerning this information.

Side TWO

OPERATOR TXO PROD. CORP.

LEASE NAME Brown-Roberson SEC 11 TWP 31S RGE 11

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<div>Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</div> <div>Ran O.H. Logs</div> <div>DST #1, 3828-54' (Douglas Lime), w/results as follows: IFP/30": 26-26#, weak blow, died in 13" ISIP/60": 362# FFP: 0 FSIP: 0 Rec: 5' DM</div>			LOG TOPS Herington Onaga Sh Wabaunsee Emporia Topeka Heebner Douglas Ls. Lansing RTD LTD	1974 -175 2782 -983 2828 -1029 3024 -1225 3232 -1433 3758 -1959 3826 -2027 3956 -2157 3990 3992
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$	8-5/8"	24#	302'	Class A	250	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none	none	none	none
TUBING RECORD					
Size	Setting depth	Packer set at			
none	none	none			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	none

Date of first production D & A. 11-4-83	Producing method (flowing, pumping, gas lift, etc.) none	Gravity none
Estimated Production-I.P. none	Oil none	Gas none
Disposition of gas (vented, used on lease or sold) dry	Water none	Gas-oil ratio none
	Perforations none	