

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

X. Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5050 EXPIRATION DATE June 85

OPERATOR Hummon Corporation API NO. 15-007-21,809.0000

ADDRESS 400 One Main Place COUNTY Barber

Wichita, KS 67202 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Wilber Berg PROD. FORMATION \_\_\_\_\_  
PHONE 263-8521 Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Brenner

ADDRESS \_\_\_\_\_ WELL NO. 2

DRILLING Big-H Drilling, Inc. 660 Ft. from south Line and

CONTRACTOR ADDRESS 400 One Main Place 660 Ft. from west Line of

Wichita, KS 67202 the SW(Qtr.) SEC 11 TWP 31 RGE 11 (E) (W)

PLUGGING Big-H Drilling, Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 400 One Main Place

Wichita, KS 67202

TOTAL DEPTH 3988 PBSD \_\_\_\_\_

SPUD DATE 4-25-84 DATE COMPLETED 5-1-84

ELEV: GR 1782 DF 1792 KB 1795

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 215 DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilber Berg, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilber Berg (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of May, 19 84.

SANDRA L. MENDOZA STATE NOTARY PUBLIC SEDGWICK COUNTY, KANSAS MY APPT. EXP. 2/19/86

MY COMMISSION EXPIRES: \_\_\_\_\_

Sandra L. Mendoza (NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding any questions concerning information.

RECEIVED STATE CORPORATION COMMISSION MAY 07 1984 5-7-84 CONSERVATION DIVISION Wichita, Kansas

Side TWO

OPERATOR Hummon Corporation LEASE NAME Brenner SEC 11 TWP 31 RGE 11 (W)

FILL IN WELL INFORMATION AS REQUIRED;

WELL NO 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			<u>ELECT. LOG TOPS</u>	
			Ind. Cv.	2788 -993
			Tarkio	2978 -1183
			Elgin	3598 -1803
			Heebner	3762 -1967
			Dgls Sh	3853 -2058
			Lansing	3946 -2151
			LTD	3986
Sand & Clay	0	150		
Red Beds	150	228		
Red Beds & Shale	228	1380		
Shale & Limer	1380	1772		
Shale	1772	1972		
Shale & Lime	1972	3852		
Lime & Shale	3852	3988		
RTD		3988		

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	23#	228	Common	215	2% gel 3% ce

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil: bbls. Gas: MCF Water: % Gas-oil ratio	CFPS
Disposition of gas (vented, used on lease or sold)		Perforations