

ORIGINAL

Plugged
5-25-96

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5278
Name: ENRON OIL & GAS COMPANY
Address 20 N. Broadway
830 Mid America Tower
City/State/Zip Oklahoma City, OK
Purchaser: D & A
Operator Contact Person: Roy Porter
Phone (405) 239-7823
Contractor: Name: ALLEN DRILLING COMPANY
License: 5418
Wellsite Geologist: Ben Landes

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.

☐ Gas ☐ ENHR ☐ SIGW

☒ Dry ☐ Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conf. to M. Std.
☐ Plug Back ☐ PSTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

5/15/96 5/24/96 5/25/96
Spud Date Date Reached TD Completion Date

API NO. 15-007-225050000

County Barber

- NW - NW - NW Sec. 11 Twp. 31 Rge. 11 X E

330 Feet from S (circle one) Line of Section

330 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name BRENNER TRUST Well # 11-1

Field Name _____

Producing Formation D & A

Elevation: Ground 1803' KB 1811'

Total Depth 5000' PSTD -

Amount of Surface Pipe Set and Cemented at 356 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan AZT / D & A
(Data must be collected from the Reserve Pit) DAW
2-7-96

Chloride content _____ ppm Fluid volume _____ bbls

Sealing method used _____

Location of fluid disposal if hauled offsite RECEIVED
KANSAS CORPORATION COMMISSION

Operator Name 6-27-96

Lease Name _____ License No. JUN 27 1996

Quarter _____ Sec. _____ Twp. _____ S. Rng. _____ E/W

County _____ Docket No. WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan Stacy

Title Sr. Production Engineer Date 6/21/96

Subscribed and sworn to before me this 21 day of June
19 96

Notary Public Cindy R Warren

Date Commission Expires 2/10/98

K.C.C. OFFICE USE ONLY		
F	☒	Letter of Confidentiality Attached
C	☒	Wireline Log Received
C	☒	Geologist Report Received
Distribution		
☒ KCC	☐ SWD/Rep	☐ NEPA
☐ KGS	☐ Plug	☐ Other
(Specify)		

Operator Name ENRON OIL & GAS COMPANYLease Name BRENNER TRUSTWell # 11-1Sec. 11 Twp. 31 Rge. 11☐ East☒ WestCounty Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☒ Yes ☐ No

Samples Sent to Geological Survey

☐ Yes ☐ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☒ Yes ☐ No

List All E.Logs Run:

CSN-Density GR
Micro Log
Phasor Induction SFL

☐ Log

Formation (Top), Depth and Datum

☐ Sample

Name

Top

Datum

SEC ATTACHED
Geol. Report

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	24#	356'	60/40poz	275	2%gel 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☐ No
Date of First, Resumed Production, SMD or Inj.	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

6-24-97

ENRON
Oil & Gas Company

20 N. Broadway, Suite 830 Oklahoma City, Oklahoma 73102 (405) 239-7800 FAX (405) 239-7828

June 24, 1996

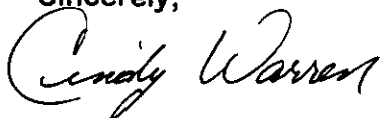
Priscilla Zadoka
Kansas Corporation Commission
Conservation Division
Wichita State Office Building
130 S. Market, Room 2078
Wichita, KS 67202

Re: Brenner Trust 11 #1
API# 007-225050000
330' FNL & 330' FWL
Section 11-31S-11W
Barber County

Dear Ms. Zadoka:

Enron respectfully requests that the enclosed completion report and logs pertaining to the above referenced well be held confidential. If additional information is required, please contact me at (405) 239-7837.

Sincerely,



Cindy Warren
Production Secretary

Enclosures

cc: Pauline Byars

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 26 1996
6-26-96
CONSERVATION DIVISION
WICHITA, KS

*The completion
report was
mailed Friday
without the logs.
Sorry for the
inconvenience
Cindy*

ORIGINAL

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

960302 05/16/1996

BRENNER TRUST 11-1		BARBER		KS	SAME
PRATT		ALLEN DRILLING	CEMENT SURFACE CASING		05/16/1996
275563	ILLEGIBLE			COMPANY TRUCK	08703

RELEASED

DIRECT CORRESPONDENCE TO:

ENRON OIL & GAS COMPANY
20 N. BROADWAY, SUITE 830
OKLAHOMA CITY, OK 73102

JUL 21 1997

P O BOX 428
HAYS KS 67601
913-625-3431

FROM CONFIDENTIAL

PRICING AREA - MID CONTINENT				
000-117	MILEAGE CEMENTING ROUND TRIP	72 MI 1 UNT	2.85	205.20
000-119	MILEAGE FOR CREW	72 MI 1 UNT	1.50	108.00
001-016	CEMENTING CASING	357 FT 1 UNT	630.00	630.00
030-503	TOP WOODEN PLUG	8 5/8 IN 1 EA	95.00	95.00
12A	GUIDE SHOE - 8 5/8" 8RD THD.	1 EA	216.00	216.00
825.217				
24A	INSERT FLOAT VALVE - 8 5/8" 8RD	1 EA	171.00	171.00
815.19502				
27	FILL-UP UNIT 7"- 8 5/8"	1 EA	64.00	64.00
815.19415				
40	CENTRALIZER-8-5/8 X 12-1/4	2 EA	80.00	160.00
806.60059				
504-136	CEMENT - 40/60 POZNIX STANDARD	275 SK	7.90	2,172.50
509-406	ANHYDROUS CALCIUM CHLORIDE	7 SK	36.75	257.25
507-210	FLOCELE	69 LB	1.65	113.85
500-207	BULK SERVICE CHARGE	294 CFT	1.35	396.90
500-306	MILEAGE CNTG MAT DEL OR RETURN	433.440 TMI	.95	411.77
INVOICE SUBTOTAL				5,001.47
DISCOUNT-(BID)				
INVOICE BID AMOUNT				2,050.57-
**KANSAS STATE SALES TAX				2,950.90
**PRATT COUNTY SALES TAX				117.32
				23.94
INVOICE TOTAL - PLEASE PAY THIS AMOUNT				\$3,092.16

ENRON OIL & GAS
RECEIVED
JAN 11 1996
ACCOUNTS PAYABLE

4170
DISC OK
AL

AFFIX JOB TKT

TERMS If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer

FORM HAL-1800-F

PAGE: 1

1-27-92
10:30 AM
10:30 AM



HALLIBURTON

HALLIBURTON ENERGY SERVICES

15-007-22505-0000

TICKET CONTINUATION

CUSTOMER COPY

TICKET

No. 148382

CUSTOMER

Enron Oil & Gas

WELL

Brenner Trust

DATE

5-15-96

PAGE

2

OF

2

FORM 1011 R-10

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING LOC	ACCT	DF	DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
504-136		1			40/60 Pacmix 41/29 Gpl	275	56			7.90	2,172.50
509-406	890.50812	1			Calcium Chloride Blended 370	7	55			36.75	257.25
507-210	890.50071	1			Flxcel Blended 4	69	165			1.65	113.85
Loaded on TRL # 5621 - Split											
ORIGINAL											
RELEASED											
JUL 21 1997											
FROM CONFIDENTIAL											
500-207		1			SERVICE CHARGE			CUBIC FEET	294	1.35	396.90
500-306		1			MILEAGE CHARGE			TON MILES	433.440	.95	411.72
						TOTAL WEIGHT	24079	LOADED MILES	36		

No. B 325701

CONTINUATION TOTAL

3352.27

26-22-1
21 E & L 1000 LBY
11/20 11/20 11/20
11/20 11/20 11/20



JOB SUMMARY

HALLIBURTON
DIVISION

HALLIBURTON
LOCATION

Mid Cont
Pratt KS

BILLED ON
TICKET NO 968382

WELL DATA

FIELD _____ SEC 11 TWP 31 AND 11 COUNTY Barber STATE KS

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD OIL _____ BPD WATER _____ BPD GAS _____ MCFD

PRESENT PROD OIL _____ BPD WATER _____ BPD GAS _____ MCFD

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP _____ PRESSURE _____

MISC DATA _____ TOTAL DEPTH _____

RELEASED BY _____

	PIPE USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	AL	24	8 5/8	1413	357	
LINE						
TUBING						
OPEN HOLE			12 1/4	350	358	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY	MAKE
FILDAI COLLAR		
FILDAI SHOE		FROM COM
GUIDE SHOE	1	Hawco
CENTRALIZERS	2	"
BOTTOM PLUG		
TOP PLUG	1	"
HEAD	1	"
PACKER	1	"
OTHER		

MATERIALS

TREAT FLUID _____	DENSITY _____	LB/GAL ⁰ API _____
DISPL FLUID _____	DENSITY _____	LB/GAL ⁰ API _____
PROP. TYPE _____	SIZE _____	LB _____
PROP. TYPE _____	SIZE _____	LB _____
ACID TYPE _____	GAL _____	% _____
ACID TYPE _____	GAL _____	% _____
ACID TYPE _____	GAL _____	% _____
SURFACTANT TYPE _____	GAL _____	IN _____
NE AGENT TYPE _____	GAL _____	IN _____
FLUID LOSS ADD TYPE _____	GAL ² LB _____	IN _____
GELLING AGENT TYPE _____	GAL ² LB _____	IN _____
FRIC RED AGENT TYPE _____	GAL ² LB _____	IN _____
BREAKER TYPE _____	GAL ² LB _____	IN _____
BLOCKING AGENT TYPE _____	GAL ² LB _____	IN _____
PERFPAC BALLS TYPE _____	QTY _____	_____
OTHER _____		
OTHER _____		

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 5-15 TIME 0700	DATE 5-16 TIME 0700	DATE 5-16 TIME 0518	DATE 5-16 TIME 0630

PERSONNEL AND SERVICE UNITS

[illegible]

DEPARTMENT Pmt
DESCRIPTION OF JOB 8578 Surface

JOB DONE THRU TUBING ☐ CASING ☒ ANNULUS ☐ TIE IN ☐

CUSTOMER REPRESENTATIVE X Walt G. Smith

HALBURTON OPERATOR Dave Scott COPIES REQUESTED

CEMENT DATA

CEMENT DATA							
STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU FT / SK	MIXED LBS / GAL
	285	40-60	Por	B	2% Grt 3% CC 1/4" Flocote	1.32	14.1

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____
 BREAKDOWN _____ MAXIMUM 1500
 AVERAGE _____ FRACTURE GRADIENT _____
 SHUT-IN INSTANT _____ 5-MIN _____ 15-MIN _____
 HYDRAULIC HORSEPOWER _____
 ORDERED _____ AVAILABLE _____ USED _____
 AVERAGE RATES IN BPM _____
 TREATING _____ DISPL _____ OVERALL _____
 CEMENT LEFT IN PIPE _____
 FEET 44 95 REASON IN SPOT

MANT 3 VOLUMES TYPE H70
 PRESURUSH BBL -GAL _____
 LOAD & SKDN BBL -GAL _____ PAD BBL -GAL _____
 TREATMENT BBL -GAL _____ DISPL BBL GAL _____
 CEMENT SLURRY BBL -GAL _____
 TOTAL VOLUME BBL -GAL _____

REMARKS

Sec Job Log

FIELD OFFICE

1-27-92
1-27-92

Vendor Name: <i>Halliburton</i>	Well Name: <i>Breunner Trust</i>	"X" IF Non-Billable	"X" If Discount
Work Performed: ORIGINAL	Apprv'd Vendor ? Yes / No	Foreman Approval:	Admin Use Eng: <i>RP</i>

☐ D & C ☐ Re-Entry ☐ Recompletions ☐ Cap Workovers (230) ☐ P & A (Use = Only)	☐ BCP (230) ☐ ACP (231) Amount	☐ Exp. Workovers (810)	☐ Compr. Facility ☐ Prod. Facility ☐ Tank Battery ☐ Pumping Unit (230)	☐ LOE (810) (Use 240 ↑ Only)
☐ 101 Conductor Csg. ☐ 102 Surface Csg. ☐ 103 Intermediate Csg. ☐ 104 Production Csg. ☐ 106 Tubing ☐ 107 Wellhead Equip. ☐ 108 Tanks ☐ 109 Flow Lines ☐ 110 Valves & Fittings ☐ 111 Rods ☐ 112 Pump Eq - Surface ☐ 113 Pump Eq - Subsurface. ☐ 114 Engine & Motors ☐ 115 Heater, Trlr. & Seper. ☐ 116 Other Equipment ☐ 118 Metering Equip. ☐ 119 Non-Controllable Eq. ☐ 120 Liner Equipment ☐ 140 Mklt. Eq. & Install.		☐ 101 Conductor Csg. ☐ 102 Surface Csg. ☐ 103 Intermediate Csg. ☐ 104 Production Csg. ☐ 106 Tubing ☐ 107 Wellhead Equip. ☐ 108 Tanks ☐ 109 Flow Lines ☐ 110 Valves & Fittings ☐ 111 Rods ☐ 112 Pump Eq - Surface ☐ 113 Pump Eq - Subsurface. ☐ 114 Engine & Motors ☐ 115 Heater, Trlr. & Seper. ☐ 116 Other Equipment ☐ 118 Metering Equip. ☐ 119 Non-Controllable Eq. ☐ 120 Liner Equipment ☐ 122 Construction Cost	☐ 201 Lease Lines ☐ 202 Treating Equipment ☐ 203 Tanks ☐ 204 Non-Controllable Equip. ☐ 205 Other Equipment ☐ 206 R.O.W. ☐ 207 Structures & Improve. ☐ 208 Surface Equipment ☐ 209 Miscellaneous Eq. ☐ 210 Construction Cost ☐ 211 Valves & Fittings ☐ 212 Subsurface Equipment PRODUCTION FACILITY ONLY: ☐ 140 Market Eq.	☐ 103 Misc. Non-Mrkt. Equip. ☐ 104 Misc. Marketing Equip. RELEASED JUL 21 1997
☐ 122 Construction Cost ☐ 401 Location ☐ 402 Rig Move ☐ 403 Footage Cost ☐ 404 Day Work Cost ☐ 405 Bits & Reamers ☐ 406 Fuel ☐ 407 Water ☐ 408 Mud & Chemicals ☐ 409 Cementing & Service ☐ 410 Coring ☐ 411 O.H. Logging & Test. ☐ 412 Mud Logging ☐ 413 Perforating ☐ 414 Stimulation ☐ 415 Transportation ☐ 417 Equipment Rental ☐ 418 Completion Rig ☐ 419 Other Drilling Exp. ☐ 420 Fishing & Eq. Lost ☐ 421 Environ. & Safety ☐ 422 Directional Drilling ☐ 424 Supervision ☐ 431 Communications ☐ 443 Coil Tbg. & Nitrogen ☐ 449 Turnkey Drilling Cost		☐ 201 Location ☐ 202 Rig Move ☐ 203 Day Work Cost ☐ 204 Bits & Reamers ☐ 205 Fuel ☐ 206 Water ☐ 207 Mud & Chemicals ☐ 208 Cementing & Service ☐ 209 Coring ☐ 210 O.H. Logging & Test. ☐ 211 Mud Logging ☐ 212 Perforating ☐ 213 Stimulation ☐ 214 Slickline ☐ 215 Filtering ☐ 216 Transportation ☐ 218 Equipment Rental ☐ 219 Completion Rig ☐ 220 Other Drilling Exp. ☐ 221 Fishing & Eq. Lost ☐ 221 Environ. & Safety ☐ 224 Supervision ☐ 221 Specialty Services ☐ 222 Wireline Services ☐ 223 Cased Hole Log. / Tests ☐ 227 Coil Tbg. & Nitrogen	PUMPING UNIT ONLY: ☐ 106 Tubing Eq. ☐ 111 Rods. ☐ 112 Pump. Eq. - Surface ☐ 113 Pump. Eq. - Subsurface ☐ 114 Engines & Motors ☐ 212 Supervision ☐ 216 Trucking ☐ 219 Misc. Charges ☐ 220 Location PRODUCTION FACILITY AND PUMPING UNIT ONLY: ☐ 215 Water. ☐ 217 Completion Rig ☐ 219 Equipment Rental	☐ 001 Pumper ☐ 003 Legal ☐ 004 Operating Supplies ☐ 005 Fuel & Power ☐ 006 Lease Upkeep ☐ 010 Well Service ☐ 011 Surface Equip. Repair ☐ 012 Treating Chemicals ☐ 018 Salt Water Disposal ☐ 022 Hot Oil Expense ☐ 023 Engineering & Testing ☐ 024 Environmental & Safety ☐ 027 Load Oil Expenses ☐ 033 Equipment Rental ☐ 103 Market Equip. Labor ☐ 104 Mklt. Eq. Rprz & Supply ☐ 105 Mklt. Compressor Rent ☐ 106 Market Equip. Rental ☐ 107 Mklt. Treat. Chemicals
			Additional Lines Property Number	Amount

Vendor No.: 58195	Inv. No.: 968382	Invoice Amount: 3,092.16	Invoice Date: 5/16/96	Property No.:	Service Date: 5/16/96						
Gross Amount: 3,092.16	Deck:	A/E No.: 500925	Stock Symbol:	Quantity:	Joints:	Cond.:	Land/Cen.:	Engr.:	Mkting:	Admin.:	File: 41

1-27-97
1997 JAN 27 D 3:12

Vendor Name:	Well Name:	"X" IF Non-Billable	"X" IF Discount
Halliburton	Brenner Trust		
Work Performed:	Apprv'd Vendor?	Foreman Approval:	Admin Use Eng:
OT 422H	ORIGINAL Yes / No		RP

☐ D & C ☐ Re-Entry ☐ Recompletions ☐ Cap Workovers (230) ☐ P & A (Use = Only)	☐ BCP (230) ☐ ACP (231) Amount	☐ Exp. Workovers (810)	☐ Compr. Facility ☐ Prod. Facility ☐ Tank Battery ☐ Pumping Unit (230)	☐ LOE (810) (Use 240 ↑ Only)
☐ 101 Conductor Csg. ☐ 102 Surface Csg. ☐ 103 Intermediate Csg. ☐ 104 Production Csg. ☐ 106 Tubing ☐ 107 Wellhead Equip. ☐ 108 Tanks ☐ 109 Flow Lines ☐ 110 Valves & Fittings ☐ 111 Rods ☐ 112 Pump Eq. - Surface ☐ 113 Pump Eq. - Subsurface. ☐ 114 Engine & Motors ☐ 115 Heater, Trlr. & Seper. ☐ 116 Other Equipment ☐ 118 Metering Equip. ☐ 119 Non-Controllable Eq. ☐ 120 Liner Equipment ☐ 140 Mktx. Eq. & Install.		☐ 101 Conductor Csg. ☐ 102 Surface Csg. ☐ 103 Intermediate Csg. ☐ 104 Production Csg. ☐ 106 Tubing ☐ 107 Wellhead Equip. ☐ 108 Tanks ☐ 109 Flow Lines ☐ 110 Valves & Fittings ☐ 111 Rods ☐ 112 Pump Eq. - Surface ☐ 113 Pump Eq. - Subsurface. ☐ 114 Engine & Motors ☐ 115 Heater, Trlr. & Seper. ☐ 116 Other Equipment ☐ 118 Metering Equip. ☐ 119 Non-Controllable Eq. ☐ 120 Liner Equipment ☐ 122 Construction Cost	☐ 201 Lease Lines ☐ 202 Treating Equipment ☐ 203 Tanks ☐ 204 Non-Controllable Equip. ☐ 205 Other Equipment ☐ 206 R.O.W. ☐ 207 Structures & Improve. ☐ 208 Surface Equipment ☐ 209 Miscellaneous Eq. ☐ 210 Construction Cost ☐ 211 Valves & Fittings ☐ 213 Subsurface Equipment PRODUCTION FACILITY: ONLY: ☐ 140 Market Eq.	☐ 103 Misc. Non-Mrkt. Equip. ☐ 104 Misc. Marketing Equip. RELEASED JUL 21 1997 FROM CONFIDENTIAL
☐ 122 Construction Cost ☐ 401 Location ☐ 402 Rig Move ☐ 403 Footage Cost ☐ 404 Day Work Cost ☐ 405 Bits & Reamers ☐ 406 Fuel ☐ 407 Water ☐ 408 Mud & Chemicals ☐ 409 Cementing & Service ☐ 410 Coring ☐ 411 O.H. Logging & Test. ☐ 412 Mud Logging ☐ 413 Perforating ☐ 414 Stimulation ☐ 415 Transportation ☐ 417 Equipment Rental ☐ 418 Completion Rig ☐ 419 Other Drilling Exp. ☐ 420 Fishing & Eq. Lost ☐ 421 Environ. & Safety ☐ 422 Directional Drilling ☐ 424 Supervision ☐ 431 Communications ☐ 443 Coil Tbg. & Nitrogen ☐ 449 Turnkey Drilling Cost		☐ 201 Location ☐ 202 Rig Move ☐ 203 Day Work Cost ☐ 204 Bits & Reamers ☐ 205 Fuel ☐ 206 Water ☐ 207 Mud & Chemicals ☐ 208 Cementing & Service ☐ 209 Coring ☐ 210 O.H. Logging & Test. ☐ 211 Mud Logging ☐ 212 Perforating ☐ 213 Stimulation ☐ 214 Slickline ☐ 215 Filtering ☐ 216 Transportation ☐ 218 Equipment Rental ☐ 219 Completion Rig ☐ 220 Other Drilling Exp. ☐ 221 Fishing & Eq. Lost ☐ 221 Environ. & Safety ☐ 224 Supervision ☐ 231 Specialty Services ☐ 232 Wireline Services ☐ 233 Cased Hole Log. / Tests ☐ 237 Coil Tbg. & Nitrogen	PUMPING UNIT ONLY: ☐ 106 Tubing Eq. ☐ 111 Rods. ☐ 112 Pump. Eq. - Surface ☐ 113 Pump. Eq. - Subsurface ☐ 114 Engines & Motors ☐ 212 Supervision ☐ 216 Trucking ☐ 219 Misc. Charges ☐ 220 Location PRODUCTION FACILITY AND PUMPING UNIT ONLY: ☐ 215 Water. ☐ 217 Completion Rig ☐ 218 Equipment Rental	☐ 001 Pumper ☐ 003 Legal ☐ 004 Operating Supplies ☐ 005 Fuel & Power ☐ 006 Lease Upkeep ☐ 010 Well Service ☐ 011 Surface Equip. Repair ☐ 012 Treating Chemicals ☐ 018 Salt Water Disposal ☐ 022 Hot Oil Expense ☐ 023 Engineering & Testing ☐ 024 Environmental & Safety ☐ 027 Load Oil Expenses ☐ 033 Equipment Rental ☐ 103 Market Equip. Labor ☐ 104 Mktx. Eq. Rprs & Supply ☐ 105 Mktx. Compressor Rent ☐ 106 Market Equip. Rental ☐ 107 Mktx. Treat. Chemicals
			Additional Lines	
			Property Number	Amount

Vendor No.: 58195	Inv. No.: 969477	Invoice Amount: 2,005.03	Invoice Date: 5/25/96	Property No.:	Service Date: 5/25/96						
Gross Amount:	Deck:	AFE No.: 500925	Stock Symbol:	Quantity:	Joints:	Cond.:	Land/Civ.:	Engr.:	Marketing:	Admin.:	Final:

15-007-225050000

26-72-1
1-27-92

ORIGINAL

INVOICE



HALLIBURTON
ORIGINAL

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

968477 05/25/1996

BRENNER TRUST 11-1		BARBER	KS	SAME
PRATT	ALLEN DRILLING	PLUG TO ABANDON	05/25/1996	
275563	SAM HUMMEL		COMPANY TRUCK	08703

ENRON OIL & GAS COMPANY
20 N. BROADWAY, SUITE 830
OKLAHOMA CITY, OK 73102

RELEASED

DIRECT CORRESPONDENCE TO:

P O BOX 428
HAYS KS 67601
913-625-3431

JUL 21 1997

FROM CONFIDENTIAL

PRICING AREA - MID CONTINENT				
000-117	MILEAGE CEMENTING ROUND TRIP	72 MI	2.85	205.20 *
		1 UNT		
090-910	MISCELLANEOUS PUMPING JOB	1 TRK	395.00	395.00 *
090-928	MISCELLANEOUS PUMP JOB-ADD HRS	3 HR	130.00	780.00 *
		2 TRK		
090-928	MISCELLANEOUS PUMP JOB-ADD HRS	4 HR	130.00	N/C *
		2 TRK		
504-136	CEMENT - 40/60 POZNIX STANDARD	160 SK	7.90	1,264.00 *
507-277	HALLIBURTON-GEL BENTONITE	5 SK	18.60	93.00 *
500-207	BULK SERVICE CHARGE	170 CFT	1.35	229.50 *
500-306	MILEAGE CNTG MAT DEL OR RETURN	255.042 TMI	.95	242.29 *

INVOICE SUBTOTAL

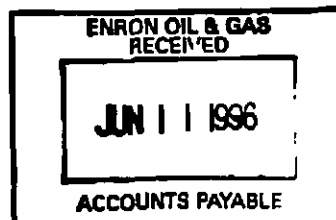
3,208.99

DISCOUNT-(BID)
INVOICE BID AMOUNT

4190 Disc
OK → 1,315.67-
1,893.32

*-KANSAS STATE SALES TAX
*-PRATT COUNTY SALES TAX

92.78
18.93



INVOICE TOTAL - PLEASE PAY THIS AMOUNT

82,005.03

AFFIX JOB TAG

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer

FORM HAL-1900-F

PAGE: 1

26-22-1
21 & 22-1
21 & 22-1
21 & 22-1

15-007-22505-0000



CHARGE TO
ADDRESS
CITY STATE ZIP CODE

CUSTOMER COPY

TICKET

No. 988477-4

ORIGINAL

SERVICE LOCATIONS
WELL PROJECT NO
LEASE
COUNTY/PARISH
STATE
CITY/OFFSHORE LOCATION
DATE
OWNER
TICKET TYPE
NITROGEN
SALES
WELL TYPE
WELL CATEGORY
JOB PURPOSE
WELL PERMIT NO
WELL LOCATION
INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	ACCOUNTING	DESCRIPTION	QTY.	UNIT	AMOUNT
000-11.7		1	MILEAGE	22	MI.	235.12
050-710		1	PUMP	1	HR	395.00
070-128		1	EX-1165	2	HR	780.00
041-128		1	EX-1165	4	HR	1040.00
RELEASED						
JUL 21 1997						
FROM CONFIDENTIAL						

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

SUB SURFACE SAFETY VALVE WAS
TYPE LOCK
BEAN SIZE
TYPE OF EQUALIZING SUB
TUBING SIZE
TREE CONNECTION

DEPTH
SPACERS
CASING PRESSURE
TUBING PRESSURE
WELL DEPTH
TYPE VALVE

SURVEY
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
WE UNDERSTOOD AND MET YOUR NEEDS?
OUR SERVICE WAS PERFORMED WITHOUT DELAY?
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
ARE YOU SATISFIED WITH OUR SERVICE?
YES NO
CUSTOMER DID NOT WASH TO RESPOND

PAGE TOTAL
FROM CONTINUATION PAGE(S)
SUB-TOTAL
APPLICABLE TAXES
WILL BE ADDED ON INVOICE

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES
CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT)
CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE)
HALLIBURTON OPERATIONS ENGINEER
EMP #
HALLIBURTON APPROVAL

26-22-1
15-007-22505-0000



HALLIBURTON ENERGY SERVICES

15-007-22585-0000

TICKET CONTINUATION

CUSTOMER COPY

TICKET

No. 16,5477

FORM 1031 B-KO

HALLIBURTON ENERGY SERVICES				CUSTOMER	WELL	DATE	PAGE	OF			
FORM 1911 R-10				ENURJA OIL & GAS	KNOWLEDGE TRUST	5-25-96	2	2			
PRICE REFERENCE	SECONDARY REFERENCE PRINT NUMBER	LOC	ACCT	DP	DESCRIPTION	QTY.	UNIT	QTY.	UNIT	UNIT PRICE	AMOUNT
501-136		1			4462 P22 NW 290 856	160	YK			720	1247.00
501-200	576.2255	1			490 NW 856	55				1360	731.00
ORIGINAL											
RELEASED											
JUL 21 1997											
FROM CONFIDENTIAL											

No. B 325711

CONTRIBUTION TOTAL

1858.71

1-27-92
101-10127 D-3-13
101-10127 D-3-13



HALLIBURTON

JOB
SUMMARYHALLIBURTON
DIVISION
HALLIBURTON
LOCATIONMID CONTINENTAL
PRAT KOBILLED ON
TICKET NO

968477

WELL DATA

FIELD _____ SEC 11 TWP 31S RNG 11W COUNTY DARWIN STATE KSFORMATION NAME _____
FORMATION THICKNESS _____
INITIAL PROD: OIL _____ BPD WATER _____ BPD GAS _____ MCFD
PRESENT PROD: OIL _____ BPD WATER _____ BPD GAS _____ MCFD
COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
PACKER TYPE _____ SET AT _____
BOTTOM HOLE TEMP _____ PRESSURE _____
MISC DATA _____ TOTAL DEPTH _____

JOB DATA

CALLED OUT _____ ON LOCATION _____ JOB STARTED _____ JOB COMPLETED _____
DATE 5-25 DATE 5-25 DATE 5-25 DATE 5-25
TIME 2430 TIME 0230 TIME 0500 TIME 1115

PERSONNEL AND SERVICE UNITS

NAME _____ UNIT NO & TYPE _____ LOCATION _____

RELEASED

JUL 21 1997

FROM CONFIDENTIAL

DEPARTMENT CONCRETE

DESCRIPTION OF JOB

P.T.A.JOB DONE THRU: TUBING ☒ CASING ☐ ANNULUS ☐ TBG ANN ☐CUSTOMER REPRESENTATIVE X

HALLIBURTON OPERATOR

M. R. Bohner

COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU FT / BK	MIXED LBS / GAL
	<u>160</u>	<u>40 P2</u>	<u>60 STD</u>		<u>6% BCL</u>	<u>1.54</u>	<u>13.45</u>

PRESSURES IN PSI

SUMMARY

VOLUMES

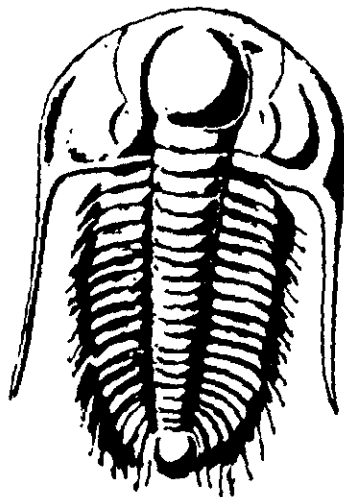
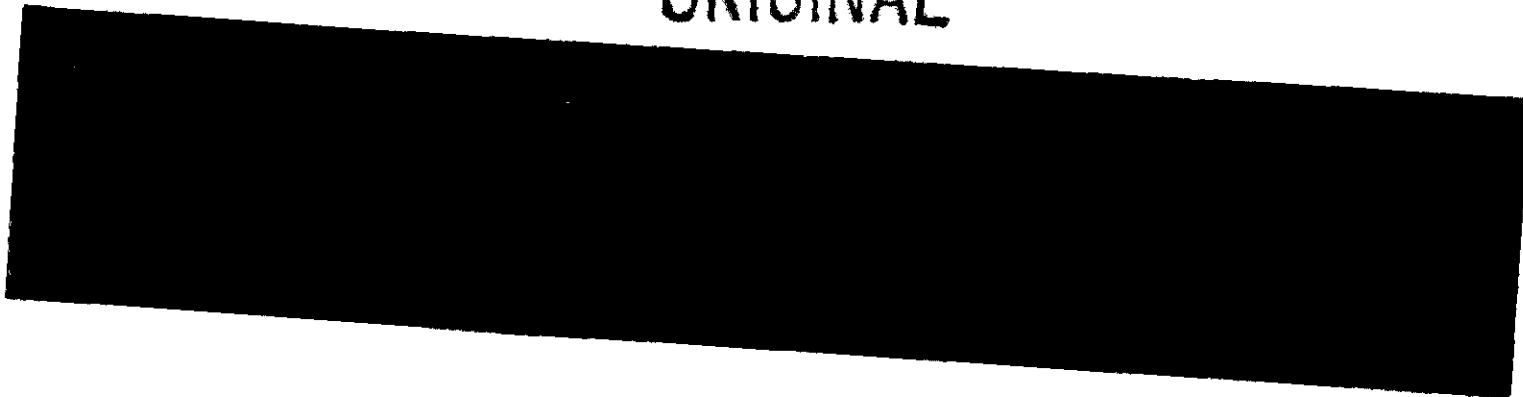
CIRCULATING _____ DISPLACEMENT _____ PRES LUSH: BBL - GAL _____ TYPE _____
BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN BBL - GAL _____ PAD BBL - GAL _____
AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT BBL - GAL _____ DISPL BBL - GAL _____
SHUT-IN INSTANT _____ 5-MIN _____ 15-MIN _____ CEMENT SLURRY, BBL - GAL 43.88
HYDRAULIC HORSEPOWER _____ TOTAL VOLUME BBL - GAL _____
ORDERED _____ AVAILABLE _____ USED _____
AVERAGE RATES IN BPM _____
TREATING _____ DISPL _____ OVERALL _____
CEMENT LEFT IN PIPE _____
FEET _____ REASON _____

FIELD OFFICE

FORM 2025-R4

26-22-1
E & C LEAD LBM
1000 2000 3000 4000 5000 6000 7000 8000 9000 10000

ORIGINAL



**TRILOBITE
TESTING, L.L.C.**

6-21-97

TEST REPORT

(Includes All DST's)

ORIGINAL

RELEASED

JUL 21 1997

FROM CONFIDENTIAL

15-007-22505-0000

WELL NAME:

Brenner Trust #11-1

COMPANY:

Enron Oil & Gas Company

LOCATION:

11-31S-11W

Barber County Kansas

DATE:

05/23/96

TRILOBITE TESTING L.L.C.

OPERATOR : Enron Oil & Gas Company,
WELL NAME: Brenner Trust #11-1
LOCATION : 11-31S-11W, Barber Cty KS
INTERVAL : 4838.00 To 4862.00 ft

DATE 5-23-96
KB 1812.00 ft TICKET NO: 8963 DST #1
GR 1803.00 ft FORMATION: SIMPSON
TD 4862.00 ft TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 15 Rec.	AK-1	AK-1	Alpine			PF Fr. 1922 to 1937 hr
SI 30 Range(Psi)	4400.0	4400.0	4995.0	0.0	0.0	IS Fr. 1937 to 2007 hr
SF 30 Clock(hrs)	12	12	Elect			SF Fr. 2007 to 2037 hr
FS 60 Depth(ft)	4859.0	4859.0	4843.0	0.0	0.0	FS Fr. 2037 to 2137 hr.

	Field	1	2	3	4	
A. Init Hydro	2375.0	2375.0	2401.0	0.0	0.0	T STARTED 1703 hr
B. First Flow	136.0	146.0	120.0	0.0	0.0	T ON BOTM 1919 hr
B1. Final Flow	339.0	330.0	334.0	0.0	0.0	T OPEN 1922 hr
C. In Shut-in	1679.0	1683.0	1691.0	0.0	0.0	T PULLED 2137 hr
D. Init Flow	395.0	397.0	373.0	0.0	0.0	T OUT 0055 hr
E. Final Flow	588.0	586.0	586.0	0.0	0.0	
F. Fl Shut-in	1686.0	1688.0	1698.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	2329.0	2331.0	2372.0	0.0	0.0	Tool Wt. 2100.00 lbs
Inside/Outside	0	0	I			Wt Set On Packer 20000.00 lbs
						Wt Pulled Loose 90000.00 lbs
						Initial Str Wt 80000.00 lbs
						Unseated Str Wt 81000.00 lbs
						Bot Choke 0.75 in
						Hole Size 7.88 in
						D Col. ID 2.25 in
						D. Pipe ID 3.80 in
						D.C. Length 528.00 ft
						D.P. Length 4289.00 ft

RECOVERY

Tot Fluid 1225.00 ft of 528.00 ft in DC and 697.00 ft in DP
1420.00 ft of Gas in pipe
85.00 ft of Gassy oil cut mud -
10% gas, 21% oil, 12% water, 57% mud
185.00 ft of Slightly oil cut muddy water -
3% oil, 20% mud, 77% water
955.00 ft of Salt water w/ oil specks

12.00 ft of Pay (est)
SALINITY 82000.00 P.P.M. A.P.I. Gravity 0.00

BLOW DESCRIPTION

Initial Flow -
Strong blow, bottom of bucket in
30 sec

Final Flow -
Strong blow, bottom of bucket in
4 min

SAMPLES:
SENT TO:

MUD DATA-----

Mud Type	CHEMICAL
Weight	9.40 lb/c
Vis.	46.00 S/L
W.L.	10.40 in3
F.C.	0.20 in
Mud Drop N	

Amt. of fill	0.00 ft
Btm. H. Temp.	139.00 F
Hole Condition	GOOD
% Porosity	12.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00 N
Cushion Type	NONE
Reversed Out N	
Tool Chased N	
Tester	GARY PEVOTEAUX
Co. Rep.	LANDES /HUMMELL
Contr.	ALLEN DRLG.
Rig #	1
Unit #	
Pump T.	

Test Successful: Y

CALCULATED RECOVERY ANALYSIS

DST

1

TICKET #

8963

SAMPLE #	TOTAL FEET	GAS %	FEET	OIL %	FEET	WATER %	FEET	MUD %	FEET
DRILL PIPE 1	85	10	8.5	21	17.85	12	10.2	57	48.45
2	185		0	3	5.55	20	37	77	142.45
3	427		0		0	100	427		0
4			0		0		0		0
5			0		0		0		0
6			0		0		0		0
WEIGHT PIP 1			0		0		0		0
2			0		0		0		0
3			0		0		0		0
4			0		0		0		0
DRL COLLAR 1	528		0		0	100	528		0
2			0		0		0		0
3			0		0		0		0
4			0		0		0		0
5			0		0		0		0
TOTAL	1225		8.5		23.4		1002.2		190.9

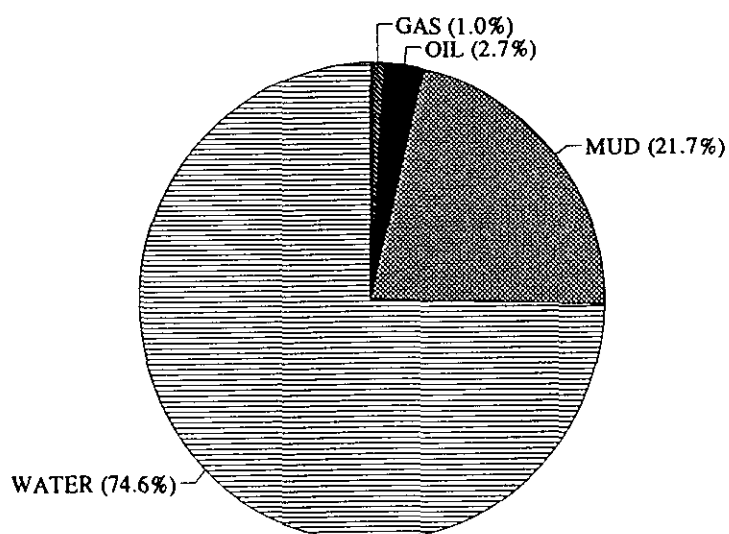
HRS OPEN BBL/DAY

BBL OIL= 0.332748 * 0.75 10.647936

BBL WATER= 9.325044 * 298.40141

BBL MUD= 2.714598

BBL GAS = 0.12087



TEST HISTORY

8963 DST#1 BRENNER TRUST#11-1 ENRON OIL AND GAS CO.

Flag Points

t(Min.) P(PSig)

A:	0.00	2401.42
B:	0.00	120.34
C:	15.00	333.77
D:	29.00	1691.30
E:	0.00	373.47
F:	28.00	586.23
G:	62.00	1697.94
Q:	0.00	2371.69

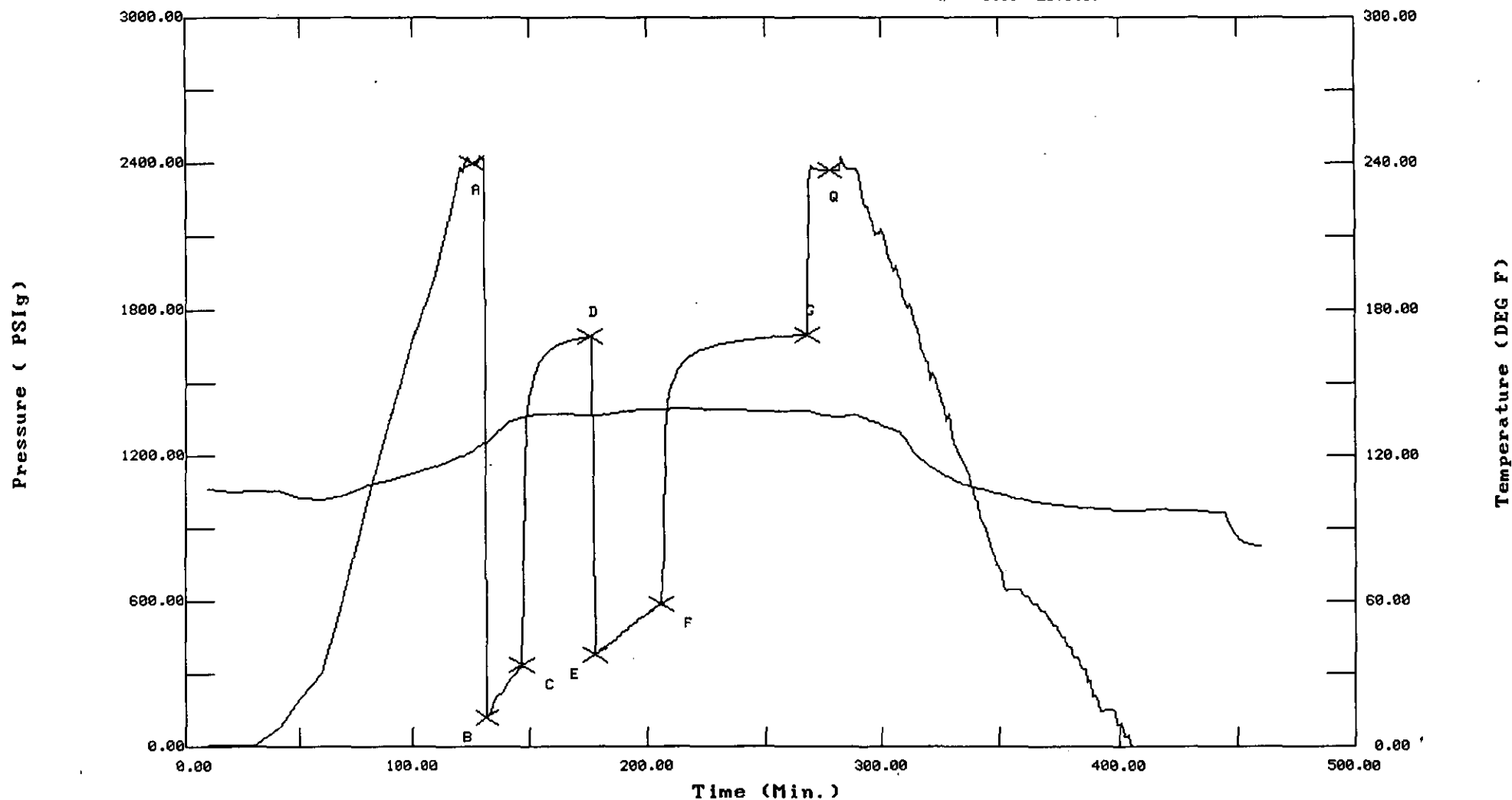
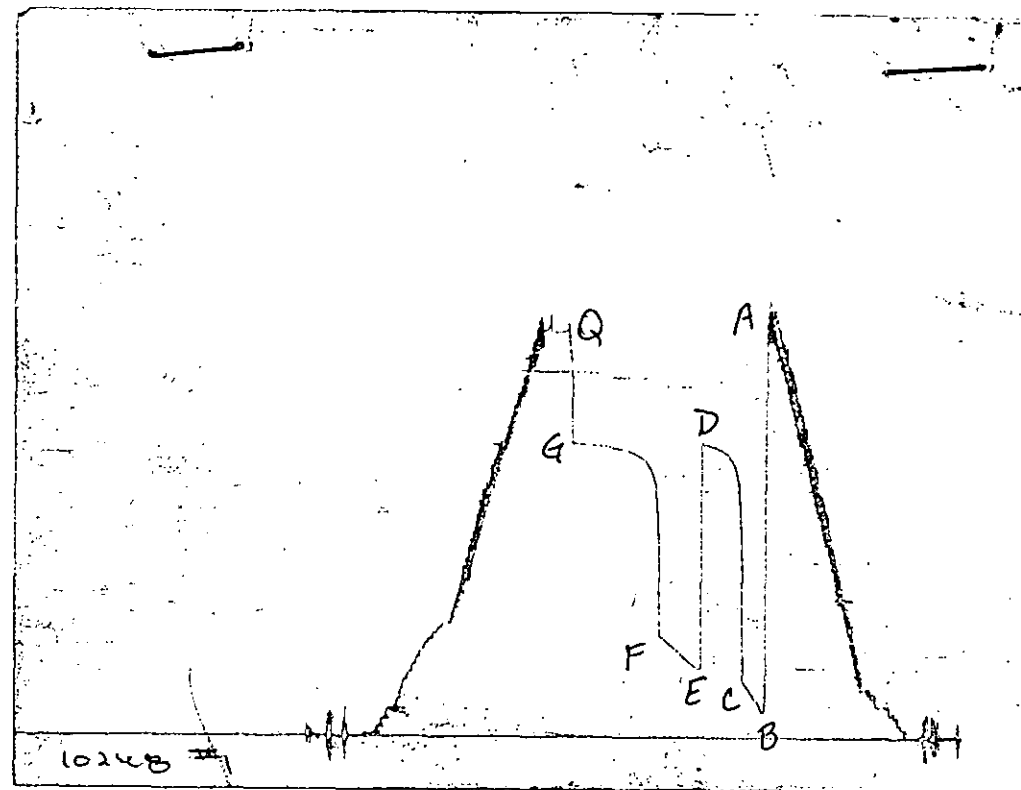


CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

 ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING
 TEST: 8963 DST#1 BRENNER TRUST#11-1 ENRON OIL AND GAS CO.
 DATE: 05/23/96 TIME: 17:03:29

	Time	Pressure PSIg	delta P PSIg	Temp. DEG F	(T+dT)/dT	P^2/10^6
***** Initial Hydro.	126.00	2401.4	0.0	122.54		
***** Start Flow 1	0.00	120.3	0.0	125.54		
	1.00	124.8	4.4	126.14		
	2.00	149.5	29.1	126.93		
	3.00	174.1	53.8	127.83		
	4.00	201.0	80.7	128.84		
	5.00	205.7	85.4	129.92		
	6.00	214.4	94.1	130.96		
	7.00	228.8	108.4	131.93		
	8.00	245.2	124.9	132.78		
	9.00	261.2	140.8	133.49		
	10.00	275.0	154.7	134.05		
	11.00	286.8	166.4	134.49		
	12.00	299.4	179.1	134.88		
	13.00	310.7	190.3	135.23		
	14.00	322.9	202.5	135.55		
***** End Flow 1	15.00	333.8	213.4	135.84		
***** Start Shutin 1	0.00	333.8	0.0	135.84	0.0000	0.111
	1.00	1132.1	798.3	136.13	16.0000	1.282
	2.00	1344.9	1011.2	136.45	8.5000	1.809
	3.00	1440.6	1106.8	136.72	6.0000	2.075
	4.00	1497.0	1163.2	136.94	4.7500	2.241
	5.00	1534.4	1200.6	137.12	4.0000	2.354
	6.00	1561.3	1227.5	137.27	3.5000	2.438
	7.00	1581.5	1247.8	137.35	3.1429	2.501
	8.00	1597.3	1263.5	137.39	2.8750	2.551
	9.00	1610.1	1276.3	137.41	2.6667	2.592
	10.00	1620.7	1286.9	137.41	2.5000	2.627
	11.00	1629.6	1295.8	137.41	2.3636	2.656
	12.00	1637.2	1303.4	137.39	2.2500	2.680
	13.00	1643.7	1309.9	137.37	2.1538	2.702
	14.00	1649.3	1315.6	137.34	2.0714	2.720
	15.00	1654.5	1320.7	137.31	2.0000	2.737
	16.00	1658.9	1325.1	137.26	1.9375	2.752
	17.00	1663.0	1329.2	137.23	1.8824	2.766
	18.00	1666.6	1332.9	137.19	1.8333	2.778
	19.00	1670.0	1336.2	137.15	1.7895	2.789
	20.00	1672.8	1339.1	137.11	1.7500	2.798
	21.00	1675.7	1341.9	137.08	1.7143	2.808
	22.00	1678.2	1344.4	137.05	1.6818	2.816
	23.00	1680.4	1346.6	137.02	1.6522	2.824
	24.00	1682.7	1348.9	137.02	1.6250	2.831
	25.00	1684.6	1350.8	136.96	1.6000	2.838
	26.00	1686.4	1352.7	136.92	1.5769	2.844
	27.00	1688.2	1354.4	136.90	1.5556	2.850
	28.00	1689.8	1356.0	136.87	1.5357	2.855
***** End Shut-in 1	29.00	1691.3	1357.5	136.85	1.5172	2.861
***** Start Flow 2	0.00	373.5	0.0	136.74		
	1.00	382.3	8.8	136.73		
	2.00	391.5	18.0	136.82		
	3.00	399.4	25.9	136.97		

ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

TEST: 8963 DST#1 BRENNER TRUST#11-1 ENRON OIL AND GAS CO.

DATE: 05/23/96

TIME: 17:03:29

	Time	Pressure PSig	delta P PSig	Temp. DEG F	(T+dT)/dT	P^2/10^6
	4.00	407.8	34.3	137.18		
	5.00	415.6	42.1	137.39		
	6.00	423.1	49.6	137.59		
	7.00	430.7	57.2	137.77		
	8.00	438.3	64.8	137.93		
	9.00	446.5	73.0	138.09		
	10.00	455.4	81.9	138.21		
	11.00	463.9	90.4	138.34		
	12.00	471.7	98.3	138.45		
	13.00	479.9	106.4	138.54		
	14.00	487.5	114.1	138.63		
	15.00	495.2	121.7	138.70		
	16.00	503.2	129.8	138.77		
	17.00	510.6	137.1	138.83		
	18.00	517.6	144.1	138.88		
	19.00	524.7	151.2	138.93		
	20.00	531.8	158.3	138.98		
	21.00	538.1	164.6	139.01		
	22.00	545.6	172.1	139.05		
	23.00	552.7	179.3	139.08		
	24.00	559.0	185.6	139.12		
	25.00	566.1	192.6	139.15		
	26.00	571.7	198.2	139.18		
	27.00	578.6	205.1	139.20		
***** End Flow 2	28.00	586.2	212.8	139.23		
***** Start Shutin 2	0.00	586.2	0.0	139.23	0.0000	0.344
	1.00	786.6	200.4	139.26	44.0000	0.619
	2.00	1302.0	715.8	139.31	22.5000	1.695
	3.00	1411.2	824.9	139.37	15.3333	1.991
	4.00	1468.5	882.2	139.42	11.7500	2.156
	5.00	1505.5	919.3	139.49	9.6000	2.266
	6.00	1531.8	945.6	139.53	8.1667	2.347
	7.00	1551.9	965.7	139.54	7.1429	2.408
	8.00	1567.6	981.4	139.58	6.3750	2.457
	9.00	1580.5	994.3	139.58	5.7778	2.498
	10.00	1591.2	1005.0	139.59	5.3000	2.532
	11.00	1600.3	1014.1	139.58	4.9091	2.561
	12.00	1608.2	1022.0	139.60	4.5833	2.586
	13.00	1615.0	1028.8	139.56	4.3077	2.608
	14.00	1621.1	1034.9	139.55	4.0714	2.628
	15.00	1626.6	1040.4	139.51	3.8667	2.646
	16.00	1631.4	1045.2	139.49	3.6875	2.661
	17.00	1635.7	1049.5	139.45	3.5294	2.676
	18.00	1639.7	1053.5	139.41	3.3889	2.689
	19.00	1643.2	1057.0	139.39	3.2632	2.700
	20.00	1646.6	1060.3	139.35	3.1500	2.711
	21.00	1649.6	1063.4	139.31	3.0476	2.721
	22.00	1652.4	1066.1	139.27	2.9545	2.730
	23.00	1655.0	1068.8	139.23	2.8696	2.739
	24.00	1657.4	1071.2	139.20	2.7917	2.747
	25.00	1659.7	1073.5	139.17	2.7200	2.755

 ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING
 TEST: 8963 DST#1 BRENNER TRUST#11-1 ENRON OIL AND GAS CO.
 DATE: 05/23/96 TIME: 17:03:29

	Time	Pressure PSIg	delta P PSIg	Temp. DEG F	(T+dT)/dT	P^2/10^6
	26.00	1661.8	1075.6	139.13	2.6538	2.762
	27.00	1663.9	1077.6	139.10	2.5926	2.768
	28.00	1665.7	1079.5	139.07	2.5357	2.775
	29.00	1667.6	1081.3	139.04	2.4828	2.781
	30.00	1669.1	1082.9	139.01	2.4333	2.786
	31.00	1670.8	1084.6	138.97	2.3871	2.792
	32.00	1672.3	1086.0	138.95	2.3438	2.796
	33.00	1673.8	1087.5	138.95	2.3030	2.801
	34.00	1675.1	1088.9	138.90	2.2647	2.806
	35.00	1676.4	1090.1	138.88	2.2286	2.810
	36.00	1677.6	1091.4	138.85	2.1944	2.814
	37.00	1678.8	1092.6	138.82	2.1622	2.818
	38.00	1680.0	1093.7	138.81	2.1316	2.822
	39.00	1681.0	1094.8	138.79	2.1026	2.826
	40.00	1682.2	1095.9	138.76	2.0750	2.830
	41.00	1683.2	1096.9	138.74	2.0488	2.833
	42.00	1684.1	1097.9	138.71	2.0238	2.836
	43.00	1685.0	1098.8	138.71	2.0000	2.839
	44.00	1685.8	1099.6	138.69	1.9773	2.842
	45.00	1686.8	1100.5	138.66	1.9556	2.845
	46.00	1687.5	1101.3	138.65	1.9348	2.848
	47.00	1688.4	1102.1	138.62	1.9149	2.851
	48.00	1689.1	1102.9	138.60	1.8958	2.853
	49.00	1689.9	1103.7	138.59	1.8776	2.856
	50.00	1690.6	1104.4	138.56	1.8600	2.858
	51.00	1691.3	1105.1	138.55	1.8431	2.861
	52.00	1692.1	1105.8	138.53	1.8269	2.863
	53.00	1692.6	1106.4	138.51	1.8113	2.865
	54.00	1693.3	1107.1	138.49	1.7963	2.867
	55.00	1694.0	1107.8	138.47	1.7818	2.870
	56.00	1694.6	1108.4	138.46	1.7679	2.872
	57.00	1695.2	1108.9	138.44	1.7544	2.874
	58.00	1695.8	1109.5	138.43	1.7414	2.876
	59.00	1696.3	1110.1	138.41	1.7288	2.878
	60.00	1696.9	1110.7	138.41	1.7167	2.880
	61.00	1697.3	1111.1	138.40	1.7049	2.881
***** End Shut-in 2	62.00	1697.9	1111.7	138.33	1.6935	2.883
***** Final Hydro.	278.00	2371.7	0.0	136.43		

*** TOOL DIAGRAM *** CONVENTIONAL

WELL NAME: Brenner Trust #11-1
 LOCATION : 11-31S-11W, Barber Cty KS
 TICKET No. 8963 D.S.T. No. 1 DATE 5-23-96
 TOTAL TOOL TO BOTTOM OF TOP PACKERS 30
 INTERVAL TOOL
 BOTTOM PACKERS AND ANCHOR 24
 TOTAL TOOL 54
 DRILL COLLAR ANCHOR IN INTERVAL
 D.C. ANCHOR STND.Stands Single Total
 D.P. ANCHOR STND.Stands Single Total
 TOTAL ASSEMBLY 54
 D.C. ABOVE TOOLS.Stands 9 Single 0 Total 528
 D.P. ABOVE TOOLS.Stands 69 Single 1 Total 4289
 TOTAL DRILL COLLARS DRILL PIPE & TOOLS .. 4871
 TOTAL DEPTH 4862
 TOTAL DRILL PIPE ABOVE K.B. 9

REMARKS:

FLUID SAMPLER DATA
 SAMPLER RECOVERY -
 Gas trace, Oil 120 ml, Mud trace,
 Water 2280 ml, Press 575 PSI, Ttl 4000 ml
 SAMPLER ANALYSIS -
 Resist .82 ohms @ 80 F, Chlorides 82000 ppm
 PIT MUD ANALYSIS -
 Chlorides 3500 ppm, Resist 4.52 ohms @ 78 F
 PIPE RECOVERY -
 Middle -
 Resist .99 ohms @ 80 F, Chlorides 74000 ppm
 Bottom -
 Resist .82 ohms @ 80 F, Chlorides 82000 ppm

P.O. SUB	
C.O. SUB @TOP OF TOOL	4808
S.I. TOOL	4814
SAMPLER	4817
HMV	4822
JARS	4827
SAFETY JOINT	4829
PACKER	4833
PACKER	4838
DEPTH 4838	4618
STUBB 1 FT.	4839
ANCHOR	
PERFS	
ALPINE RECORDER	4843
T.C.	
DEPTH	
18 FT.PERFS TO	4857
AK-1 RECORDER	4859
BULLNOSE 5 FT.PERFORATED	
T.D.	4862