

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5050 EXPIRATION DATE 6-30-84

OPERATOR Hummon Corporation API NO. 15-007-01,001-00-01

ADDRESS 400 One Main Place, Wichita, KS 67202 COUNTY Barber

FIELD \_\_\_\_\_

\*\* CONTACT PERSON Wilber Berg PROD. FORMATION \_\_\_\_\_

PHONE 263-8521 Indicate if new pay. \_\_\_\_\_

PURCHASER \_\_\_\_\_ LEASE Brenner WD

ADDRESS \_\_\_\_\_ WELL NO. 1

WELL LOCATION SE SE SW

DRILLING Big-H Drilling, Inc. 2320 Ft. from west Line and

CONTRACTOR 400 One Main Place 320 Ft. from south Line of xxxx

ADDRESS Wichita, KS 67202 the SW (Qtr.) SEC 11 TWP 31 RGE 11 (W).

PLUGGING Big-H Drilling, Inc. WELL PLAT (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS 400 One Main Place KCC

Wichita, KS 67202 KGS

TOTAL DEPTH 3960 PBD \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 2-4-84 DATE COMPLETED 2-6-84 PLG. \_\_\_\_\_

ELEV: GR 1780 DF 1791 KB 1793 NGPA \_\_\_\_\_

WASH DOWN DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 216 DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

that: Wilber Berg, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilber Berg  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of February, 1984.

SANDRA L. DEARDORF  
STATE NOTARY PUBLIC  
SEDGWICK COUNTY, KANSAS  
MY COMMISSION EXPIRES: 2/13/86

Sandra L. Deardorf  
(NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding any questions concerning this information.

FEB 11 1984  
2-8-84

15-007-01001-000

ACO-1 Well History

(E)  
XEXX  
(W)

Side TWO

OPERATOR Hummon Corporation LEASE NAME Brenner WD SEC 11 TWP 31 RGE 11 WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p> <p>DST #1: 3818-3825 (Hook wall-Dgls.) Mis-run, hook would not hold</p> <p>DST #2: 3779-3877' OP 45-60-60-90 Fair blow thruout test Rec. 240' fluid 180' mud, no shows (54,000 PPM-chlorides) 60' MW (90,000 PPM-chlorides) SIP 1236-1225 FP 109-164/164-186 HP 2078-1981</p>			<p>ELECT. LOG TOPS</p> <p>Elgin Sh 3604 -1811 Heebner 3754 -1961 Snyderville Sc. 3770 -1977 Dgls. Lm 3813 -2020 Dgls. Sh 3844 -2051 Lansing 3943 -2150 LTD 3960</p>	
<p>RELEASED MAR 11 1985 FROM CONFIDENTIAL</p>				
<p>If additional space is needed use Page 2</p>				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		8-5/8		216			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production \_\_\_\_\_ Producing method (flowing, pumping, gas lift, etc.) \_\_\_\_\_ Gravity \_\_\_\_\_

Estimated Production-L.P.	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCF	bbls. CFPB

Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Perforations \_\_\_\_\_