

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5038

Name: Robinson Oil Company

Address 300 W. Douglas, Suite 420
Wichita KS 67202

City/State/Zip _____

Purchaser: na

Operator Contact Person: Bruce M. Robinson

Phone (316) 262-6734

Contractor: Name: Pickrell Drilling Company

License: 5121

Wellsite Geologist: Ben C. Landes

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

1/14/97 1/23/97 1/23/97
Spud Date Date Reached TD Completion Date

API NO. 15- 007-225280000
Barber

County _____

NW - NE - NW. 11 Sec. 31S Twp. 11W E

330 Feet from SWN (circle one) Line of Section

1650 Feet from ENW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Brenner Trust A Well # #1

Field Name _____

Producing Formation na

Elevation: Ground 1797 KB 1802

Total Depth 5100 PBD _____

Amount of Surface Pipe Set and Cemented at 364 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A 97/ 10-17-97
(Data must be collected from the Reserve Pit)

Chloride content unknown ppm Fluid volume 160 bbls

Dewatering method used hauled off

Location of fluid disposal if hauled offsite: _____

Operator Name Nicholas Water Service

Lease Name Hostetler "A" #2 License No. 30952

Quarter 9 Sec. 32S Twp. 32S Rng. 8W E/W

County Harper Docket No. D19263

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 2/11/97

Subscribed and sworn to before me this 11th day of February

19 97 CYNTHIA L. WOLF

Notary Public - State of Kansas [Signature]

Date Commission Expires 5/26/98

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

RELEASED

Form ACO-1 (7-91)

CONFIDENTIAL

FEB 11
CONFIDENTIAL

APR 6 1998

FROM CONFIDENTIAL

CONFIDENTIAL

SIDE TWO

Operator Name Robinson Oil Company

Lease Name Brenner Trust A Well # 1

Sec. 11 Twp. 31S Rge. 11
 East
 West

County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

Name	Top	Datum
Heebner	3742 (-1940)	
Douglas Sd	3829 (-2027)	
Lansing KC	3936 (-2134)	
BKC	4392 (-2590)	
Miss.	4504 (-2702)	
Kinderhook	4590 (-2788)	
Viola	4754 (-2952)	
Simspson Sd	4840 (-3038)	
Arbuckle	4958 (-3156)	
RTD	5100 (-)	

List All E.Logs Run: CNL; DIL; sonic log
DST#1 4830-45, 30-60-60-90. NGTS. Rec 935'
GIP, 218 sl O&GCW, 1666' very sl.OCW. FP 96-788#
SIP 1681-1692#.
DST #2(straddle) 4800-18, 30-60-60-90. Rec 310'
3348' GMW, 124' IM. FP 1386-1386, SIP 1766-1766

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8-5/8"	28#	364	60/40	175	2% gel 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. <u>D&A</u>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

89910

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

1553

REMIT TO: P.O. BOX 31, RUSSELL, KANSAS 67665

ORIGINAL CONFIDENTIAL

SERVICE POINT: 213

DATE: <u>1-14-97</u>	SEC: <u>11</u>	TWP: <u>31</u>	RANGE: <u>11</u>	CALLED OUT: <u>10:20 AM</u>	ON LOCATION: <u>7 AM</u>	JOB START: <u>4:00 PM</u>	JOB FINISH: <u>5:00 PM</u>
LEASE: <u>Trust</u>	WELL #:	LOCATION: <u>Isabel 3 1/2 E. 75.4 W S13</u>			COUNTY: <u>Barber</u>	STATE: <u>K.S.</u>	

OR NEW (Circle one)

CONTRACTOR: Pickrell Drilling Rig #1

TYPE OF JOB: Surface Pipe

HOLE SIZE: 12 1/4" T.D. DEPTH: 366 ft

CASING SIZE: 8 1/2" DEPTH: 366 ft

TUBING SIZE: _____ DEPTH: _____

DRILL PIPE: _____ DEPTH: _____

TOOL JOINT: _____ DEPTH: _____

PRES. MAX: 100# MINIMUM: _____

MEAS. LINE: 351 ft SHOE JOINT: _____

CEMENT: 15 ft

PERFS: Displace mast 22" x 66"

OWNER: Same

CEMENT

AMOUNT ORDERED: 175 60 32cc 23 gal

COMMON	<u>105</u>	@	<u>6.10</u>	<u>640.50</u>
POZMIX	<u>70</u>	@	<u>3.15</u>	<u>220.50</u>
GEL	<u>3</u>	@	<u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>5</u>	@	<u>28.00</u>	<u>140.00</u>
HANDLING	<u>175</u>	@	<u>1.05</u>	<u>183.75</u>
MILEAGE	<u>11</u>	@	<u>7.27</u>	<u>80.00</u>
TOTAL				<u>293.25</u>

EQUIPMENT

PUMP TRUCK CEMENTER: Mike M

120 HELPER: Duane S

BULK TRUCK DRIVER: Kevan R

342

BULK TRUCK DRIVER: George B

RECEIVED
HANSAS CORP COMM
FEB 11 2-12-97 1:22

REMARKS:

Circulate the hole with Rig mud pump
Mix Cement + Pulverize the plug
Displace plug Down with water
Cement did Circulate to Surface

DEPTH OF JOB	<u>366 ft</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>445.00</u>
EXTRA FOOTAGE	<u>66'</u>	@	<u>.41</u> <u>27.06</u>
MILEAGE	<u>11</u>	@	<u>2.85</u> <u>31.35</u>
PLUG	<u>1-8 1/2" wooden plug</u>	@	<u>45.00</u> <u>45.00</u>

CHARGE TO: Roberson Oil Company

STREET: 300 W. Douglas Suite 420

CITY: Wichita STATE: Ks ZIP: 67202

RELEASED
APR 6 1998

Thank you for your service
Allied Cementing Co
Mike + Duane + Kevan + George

FROM CONFIDENTIAL

TOTAL	<u>548.41</u>
TAX	<u>0</u>
TOTAL CHARGE	<u>\$ 1841.66</u>
DISCOUNT	<u>\$ 276.25</u>
TOTAL PAID IN 30 DAYS	<u>1565.41</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment,
and furnish cementer and helper to assist owner or
contractor to do work as listed. The above work was
done to satisfaction and signed by _____

TOTAL PAID IN 30 DAYS

15-007-22528-0000

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: At Bend

DATE: <u>1-23-97</u>	SEC: <u>11</u>	TWP: <u>31</u>	RANGE: <u>11</u>	CALLED OUT: <u>12:30 PM</u>	ON LOCATION: <u>3:30 PM</u>	JOB START: <u>4:00 PM</u>	JOB FINISH: <u>9:15 PM</u>
LEASE: <u>Brenner</u>	WELL #: <u>A-1</u>	LOCATION: <u>Acadell - 1/2 E, T5, 3 1/2 E, S 1/2</u>		COUNTY: <u>Barber</u>	STATE: <u>Ks</u>		

OLD OR NEW (Circle one)

CONTRACTOR: Richard Dale

TYPE OF JOB: Rotary Plug

HOLE SIZE: 7 1/8" T.D. 5100'

CASING SIZE: _____ DEPTH: _____

TUBING SIZE: _____ DEPTH: _____

DRILL PIPE: 4 1/2" DEPTH: 4970'

TOOL: _____ DEPTH: _____

PRES. MAX: _____ MINIMUM: _____

MEAS. LINE: _____ SHOE JOINT: _____

CEMENT LEFT IN CSG: _____

PERFS: _____

OWNER: Same

CEMENT

AMOUNT ORDERED: 165 yds @ 6.40 = 1066.00

COMMON: 99 yds @ 6.10 = 603.90

POZMIX: 66 yds @ 3.15 = 207.90

GEL: 9 yds @ 9.50 = 85.50

CHLORIDE: _____

HANDLING: 165 yds @ 4.05 = 668.25

MILEAGE: 11 @ 7.25 = 79.75

TOTAL: 1150.55

EQUIPMENT

PUMP TRUCK CEMENTER: Tom O

181 HELPER: Ben B

BULK TRUCK

342 DRIVER: George B

BULK TRUCK

_____ DRIVER: _____

REMARKS:

Mixed - 40 yds @ 4970'

50 yds @ 600'

50 yds @ 390'

10 yds @ 40'

15 yds in Pothole

Thank

CHARGE TO: Polunian Oil Co.

STREET: 300 W. Douglas Suite 420

CITY: Wichita STATE: Ks ZIP: 67202

RELEASED

APR 6 1998

FROM CONFIDENTIAL

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE: [Signature]

SERVICE

DEPTH OF JOB: 4970'

PUMP TRUCK CHARGE: 1090.00

EXTRA FOOTAGE: _____

MILEAGE: 11 @ 2.85 = 31.35

PLUG: _____

TOTAL: 1121.35

FLOAT EQUIPMENT

TAX: 0

TOTAL CHARGE: \$ 2271.90

DISCOUNT: \$ 340.79 IF PAID IN 30 DAYS

Net: \$ 1931.11

KANSAS RECEIVED
 CORP. 1997
 FEB 12 1998