

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR WILD BOYS & THE SILVER BULLET OIL CO'S

API NO. 15-007-21,321-00-00

ADDRESS PO Box 4448

COUNTY Barber

Wichita, Kansas 67204

FIELD N/A

\*\*CONTACT PERSON John McPherson

PROD. FORMATION N/A

PHONE 264-1800

LEASE Kinkaid 'M'

PURCHASER N/A

WELL NO. 4

ADDRESS

WELL LOCATION C NW NE

DRILLING SUPREME DRILLING, INC.

660 Ft. from N Line and

CONTRACTOR

660 Ft. from W Line of

ADDRESS 9235 E. Harry - Suite 10

the NE SEC. 26 TWP. 32S RGE. 12W

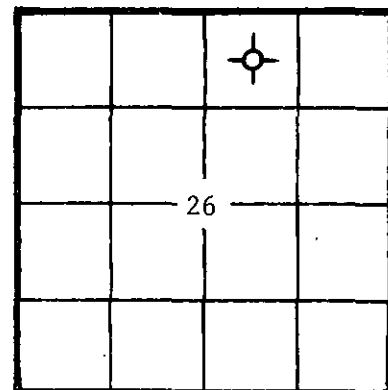
Bldg. 200, Wichita, Kansas 67207

WELL PLAT

PLUGGING HALLIBURTON SERVICES

CONTRACTOR

ADDRESS PO Box 963



KCC KGS (Office Use)

Pratt, Kansas 67124

TOTAL DEPTH 4885 PBSD 620'-Surface

SPUD DATE 11-29-81 DATE COMPLETED 12-11-81

ELEV: GR 1475 DF 1488 KB 1490

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 460'

DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I, Wichita Kan 67209

RECEIVED STATE CORPORATION COMMISSION FEB - 4 1982 CONSERVATION DIVISION

R. A. Christensen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS employee (FORM) (OF) Wild Boys and The Silver Bullet

OPERATOR OF THE Kinkaid LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 4 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 11th DAY OF December, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) R.A. Christensen

SUBSCRIBED AND SWORN BEFORE ME THIS 3rd DAY OF February, 19 82.

NOTARY PUBLIC

MY COMMISSION EXPIRES: October 29, 1982

DONNA HALE ARD STATE NOTARY PUBLIC

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 4340'-4368'	3574	3582	Heebner	-2084
30-60-60-120	3582	3625	Snyderville-	
1st Open: Fair to good blow	3765	4158	Douglas	-2092
2nd Open: Fair to weak blow	4158	4170	Laंसing	-2275
Recovered: 95' VSO & GCM	4352	4504	Swope	-2668
HP 2231-2089 psi	4504	4619	Mississippi	-2862
FP 30-60 psi, 60-70 psi	4619	4699	Kinderhook	-3014
SIP 140-190 psi	4699	4820	Viola	-3129
BHT 110°F	4820	T.D.	Simpson Sd.	-3209
			Arbuckle	-3330
<hr/>				
DST #2: 4692'-4708'				
30-60-60-120				
1st Open: Weak but steady blow				
2nd Open: Weak blow				
Recovered: 45' Mud				
HP 2235-2134 psi				
FP 60-60 psi, 60-60 psi				
SIP 1522-1726 psi				
BHT 135°F				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	476'	Common	270	2% Gel; 3% CaCl2

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
--------------------------	---	---------

<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
--	-----------	---------	---------	---------------------	------

Disposition of gas (vented, used on lease or sold)	Perforations
--	--------------