

SIDE ONE

RANJELS "A" #1

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6/30/84

OPERATOR TXO Prod. Corp. API NO. 15-007-21,606-00-00

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Barber

Wichita, KS 67202 FIELD Toni-Mike NE

** CONTACT PERSON Harold R. Trapp PROD. FORMATION Snyderville
PHONE 265-9441 YES Indicate if new pay.

PURCHASER Kansas Gas Supply LEASE Randels

ADDRESS Box 300 WELL NO. "A" #1

Tulsa, OK 74102 WELL LOCATION 150'ENE C S/2 SW

DRILLING FWA, Rig #32 680 Ft. from South Line and

CONTRACTOR 1470 Ft. from West Line of

ADDRESS P.O. Box 970 the SW (Qtr.) SEC 26TWP 32SRGE 12 ^(W)

Yukon, OK

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4775 PBDT 3783

SPUD DATE 5-6-83 DATE COMPLETED 7-3-83

ELEV: GR 1447 DF -- KB 1458

DRILLED WITH (~~CARRY~~) (ROTARY) (~~TOOLS~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE hauled.

Amount of surface pipe set and cemented 8-5/8" @ 413' DV Tool Used? no.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ . Other completion _____ . NGPA filing _____ .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

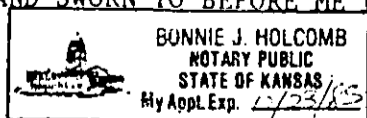
I, Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of February

19 84



Bonnie J. Holcomb
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
3-14-84
MAR 14 1984
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR TXO PROD. CORP.

LEASE NAME Randels

SEC 26 TWP 32S RGE 12

(X)
(W)

WELL NO "A" #1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

Check if no Drill Stem Tests Run. XX Check if samples sent Geological Survey.	LOG TOPS Herington 1752 -294 Onaga Sh 2564 -1106 Indian Cave 2577 -1115 Wabaussee 2624 -1166 Stotler 2777 -1319 Topeka 3046 -1588 Elgin Sh 3338 -1880 Heebner 3524 -2066 Snyderville 3545 -2087 Lansing 3720 -2262 Drum 4004 -2546 Swope 4120 -2662 Miss. 4296 -2888 Kinderhook 4482 -3024 Viola 4591 -3133 Simpson Ss 4692 -3234 RTD 4775 LTD 4773 PBD 3783'	Ran O.H. Logs

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (RE-LOG)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8-5/8"	24#	413'	60-40poz lite	350 150	2% CaCl 3% gel
Production		4-1/2"	10.5#	4225'	Class H	100	.75% friction reducer & 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
none	none	none	4 JSPF (33 h)	Swope	4122-30'
TUBING RECORD			4 JSPF (17 h)	Lans.	3988-92'
			4 JSPF (25 h)	Lansing A	3726-32'
Size	Setting depth	Packer set at	4 JSPF (29 h)	Snyderville	3545-52'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
CIBP @ 4094'. Treated w/500 gals 15% w/add.	3988-92'
CIBP @ 3783'. Acidized w/500 gals 15% w/add.	3726-32'
Cmt retainer @ 3720'. Squeezed perms w/23 bbls cmt	3726-32'

Date of first production 2-10-84	Producing method (Flowing, pumping, gas lift, etc.) flowing	Gravity none
Estimated Production-I.P. none	Oil none	Gas 678 MCFD
Water mist %	Gas-oil ratio none	CFPB
Disposition of gas (vented, used on lease or sold) Sold		3545-52' Perforations