

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5073
Name Eagle Explorations, Inc.
Address Star Route
City/State/Zip Pratt, Kansas 67124

Purchaser Peoples Natural Gas
Wichita, KS 67209
K-K-C

Operator Contact Person Jim Byers
Phone (316) 672-9451

Contractor: License #
Name Beredco, Inc.

Wellsite Geologist Tom Mattson
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
2/27/84 3/8/84 5/2/84
Spud Date Date Reached TD Completion Date
4820' 3530'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 296 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-007-21,762-00-00
County Barber
.....NW..SE.. Sec. 26.. Twp 22S.. Rge. 12... East West

1980..... Ft North from Southeast Corner of Section
1930..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

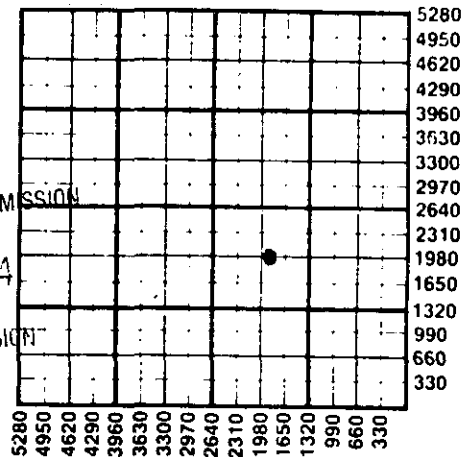
Lease Name Shaw Well # 1-26

Field Name Toni-Mike, N.E.

Producing Formation Elgin

Elevation: Ground 1456' KB 1468'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
OCT 31 1984
10-31-84
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Not making water Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water: Trucked in
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements herein are complete and correct to the best of my knowledge.

Signature Wane M. Smith

Title Operations Engineer Date 10/30/84

Subscribed and sworn to before me this 30 day of October
1984

Notary Public Diann R. Ward

Date Commission Expires May 16, 1988

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 26 Twp 22 Rge 12 E

Operator Name Eagle Exploration, Inc. Lease Name Shaw Well # 1-26

Sec. 26 Twp. 32 Rge. 12 East West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

#1 3415-3445', IP 15 min, ISI 45 min, FS FSI 126 min, ISIP 1449, IFP 80, FFP 239, FSIP 1449, IHP 1597, FHP 1587, GTS 20 min, Rec 90' SOGCM, FF Rate 1092 M/D no water.

#2 3454-3564', IP 15 min, ISI 45 min, FP 45 min, FSI 120 min, ISIP 994, IFP 50, FFP 90, ISIP 974, IHP 1646, FHP 1646, GTS 8 min. FF Rate 470 M/D, Rec 90' MW.

#3 3726-3760', IP 15 min, ISI 45 min, FP 45 min, FSI 120 min, ISIP 746, FFP 40, FSIP 746, IHP 1765, FHP 1765, Rec 60' mud, strong blow.

Name	Formation Description	
	Top	Bottom
Indian Cave	2584	2616
Topeka	3064	3092
Elgin "B"	3413	3497
Snyderville	3553	3530
Lansing	3731	3778

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	310.42KB	Glass Lite	100	2% Gel. 3% CC 18% salt. 3/4 1%
Production	7 7/8	4 1/2	10.5#	3838	Lite Pozmix	25	CFR 10# Gilsonite 5x
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	3575 Snyderville Squeeze Perfs			250 gal. 15% HeL		3575	
4	3480-82 Elgin			Squeezed w/ 50 sx Common 4/10% Hal-Ad 4 50 Sx Common		Natural 3480-82	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size 2 3/8"		Set At 3435'		Packer at 3438'	
Producing Method		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
2.0 Bbls		600 MCF	0 Bbls	CFPB	.6449		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease Open Hole Perforation Other (Specify) Dually Completed Commingled

