

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C x Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5087 EXPIRATION DATE 6-30-83

OPERATOR Texas Energies, Inc. API NO. 15-007-21,461-00-00

ADDRESS P.O. Box 947 COUNTY Barber

Pratt, KS 67124 FIELD Wildcat DONT-MIKE N E

\*\* CONTACT PERSON E. H. Bittner PROD. FORMATION Lansing

PHONE (316) 672-7581

PURCHASER Kansas Power & Light Company LEASE Ash

ADDRESS Box 889 WELL NO. 1-26

Topeka, KS WELL LOCATION 150' E of C NE SW

DRILLING Contractor Wheatstate Drilling 1980 Ft. from South Line and

CONTRACTOR ADDRESS P.O. Box 329 2130 Ft. from West Line of

Pratt, KS 67124 the SW/4 (Qtr.) SEC 26 TWP 32S RGE 12W

PLUGGING N/A

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 4732 PBD 3831

SPUD DATE 10-16-82 DATE COMPLETED 10-29-82

ELEV: GR 1444 DF 1455 KB 1457

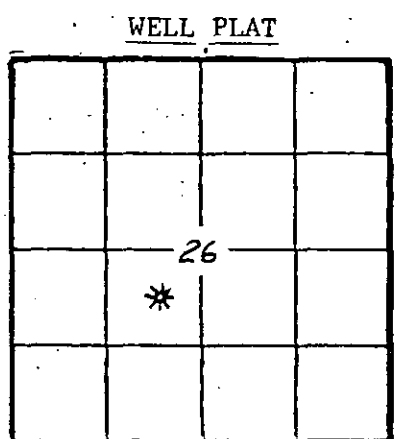
DRILLED WITH ~~WABCO~~ (ROTARY) ~~WABCO~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 305 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)

KCC

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

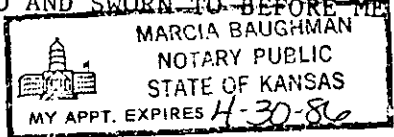
A F F I D A V I T

E. H. Bittner, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E.H. Bittner (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of February, 1983.



Marcia Baughman (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 4-30-86

\*\* The person who can be reached by phone regarding any questions concerning this information.

NGPA-K-83-0142

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Texas Energies, Inc. LEASE Ash

SEC. 26 TWP. 32 RGE. 12W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-26

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	45	140	LOG TOPS	
Shale	140	1550	Chase	1741 (-284)
Lime-Shale	1550	2260	Co. Grove	2126 (-669)
Lime-Shale	2260	2955	Onaga	2556 (-1099)
Lime-Shale	2955	3464	Tarkio	2820 (-1363)
Lime-Shale	3464	3560	Topeka	3049 (-1592)
Lime-Shale	3560	3655	Heebner	3520 (-2063)
Lime-Shale	3655	3895	Lansing	3720 (-2263)
Lime-Shale	3895	4133	B/KC	4165 (-2708)
Lime-Shale	4133	4290	Miss.	4290 (-2833)
Lime-Shale	4290	4413	Viola	4586 (-3129)
Lime-Shale	4413	4639	Simpson Sd	4673 (-3216)
Lime-Shale - Simpson	4639	4732	L.T.D.	4730 (-3273)
DST #1 3420-3464 (Topeka) 30-45-70-90 77.3-209 MCFG/D. Rec. 190' DM.	GTS/28" 1st opening IFP 164-223; ISIP	1st opening 82-305; FFP 234-316; ISIP	GA 9 MCFG/D, 2nd opening GA 1453; FFP 140-305; FSIP 1442	
DST #2 3533-3560 (Heebner) 30-45-60-90 GA 1506-1656 MCFG/D. Rec. 125'	GTS/6" 1st opening GCM. IFP	1st opening 82-305; FFP 234-316; ISIP	GA 72.4-872 MCFG/D, 2nd opening 1407; FSIP 1407.	
DST #3 3560-3575 (Heebner) 30-30-30-30 FSIP 1326.	Rec. 40' MCW. IFP	58-58; ISIP 1349; FFP	105-82;	
DST #4 3596-3655 (Heebner) 30-45-45-60 IFP 141-254; ISIP 1002; FFP 324	GTS/TSIM. Rec. 185' 466; FSIP	3&O 2% W 95% M 1002	860' MCW.	
DST #5 4096-4133 (Lansing) 30-45-50-75 GA 331-317 MCFG/D. Rec. 175' 8% 68% W. IFP 93-129; ISIP 1638; FFP	GTS/3" 1st opening G 92% M, 95' 15% O 164-164; FSIP	1st opening 10% M 75% W, 80' 2% M 30% O	GA 274-303 MCFG/D, 2nd opening 1627	
DST #6 4290-4318 (Miss.) 30-45-45-60 ISIP 199; FSIP 176	Rec. 465' GIP, 98' M, IFP	2' OCM. IFP	93-93; FFP 93-93	
DST #7 4649-4682 (Simpson) 30-30-30-30	Rec. 3' M. IFP	46-46; ISIP 46; FFP	46-46; FSIP 4	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor		13 3/8		32	Ready mix	3 yards	3% CC
Surface	12 1/4	8 5/8	24	305	Lite Common	100 150	3% CC 3% CC 2% Gel
Production	7 7/8	4 1/2	10.5	4732	Lite Common	175 150	-- Latex

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4116-4118
			2		3729-3731

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gal. 7 1/2% mud acid	4116-4118
300 Gal. 7 1/2% mud acid	3729-3731

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
WOHU	Flowing	
Estimated Production -I.P.	Oil Gas Water % TR	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	500 MCF	CFPB
Sold	Perforations	3729-3731