

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5729 EXPIRATION DATE June 30, 1983

OPERATOR Dynamar Energy, Inc. API NO. 15-007-21,542-00-00

ADDRESS 4005 East Kellogg COUNTY Barber

Wichita, Kansas 67218 FIELD Wildcat

** CONTACT PERSON R. A. Christensen PROD. FORMATION Lansing
PHONE (316) 687-9963

PURCHASER to be determined LEASE Kincaid

ADDRESS WELL NO. 26-1

DRILLING Wheatstate Drilling WELL LOCATION SW-SW-NE

CONTRACTOR 2310 Ft. from N Line and

ADDRESS P. O. Box 947 2310 Ft. from S Line of

Pratt, Kansas 67124 the NE (Qtr.) SEC 26 TWP 32S RGE12W .

PLUGGING N/A

CONTRACTOR

ADDRESS

TOTAL DEPTH 4765' PBD 4038

SPUD DATE 12-29-82 DATE COMPLETED 2-11-83

ELEV: GR 1456' DF 1468' KB 1469'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE no water

Amount of surface pipe set and cemented 475' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, (Gas) Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. A. Christensen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

RECEIVED STATE CORPORATION COMMISSION

(Signature of Affiant)

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of March

19 83 . CONSERVATION DIVISION Wichita, Kansas

(Signature of Notary Public)

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: Nov 8, 1986

** The person who can be reached by phone regarding any questions concerning this information.

MARVIN L. PORTER NOTARY PUBLIC State of Kansas My Appointment Expires: 11-8-86

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST 1: IFP: 20-69 FFP: 98-118 ISIP: 1189 FSIP: 1170 IHP: 1345 FHP: 1345 Rec: 65' drilling mud; 60' muddy water	2792	2831'	Indian Cave	2567
			Stotler Lm.	2786
			Elgin Sh.	3359
			Heebner Sh.	3343
			Snyderville Sd	3555
			Iatan	3737
DST 2: IFP: 98-59 FFP: 59-78 ISIP: 1325 FSIP: 1384 IHP: 1675 FHP: 1675 Rec: 60' muddy water; 90' muddy water	3430	3475	Marmonton	4184
			Mississippian	4318
			Kinderhook Sh	4482
			Viola	4596
			B/Viola	4676
			Simpson Sand	4684
DST 3: IFP: 137-176 FFP: 255-274 ISIP: 1325 FSIP: 1325 IHP: 1772 FHP: 1656 Rec: 170' GIP, 10' SO&GCM 90' HG&OCM	3553	3584		
DST 4: IFP: 59-59 FFP: 59-59 ISIP: 157 FSIP: 137 IHP: 2084 FHP: 2054 Rec: 60' SO&GCM	4301	4350		
DST 5: IFP: 49-166 FFP: 176-255 ISIP: 1802 FSIP: 1802 IHP: 2287 FHP: 2258 Rec: 180' GIP, 270' VSOCM, 280' SW	4719	4727		
DST 6: IFP: 418-477 FFP: 437-497 ISIP: 1462 FSIP: 1442 IHP: 1817 FHP: 1792 Strong blow; gas to surface in 1½min Stabilized at 2.61mmcfg	3717	3770		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	22"	16"	65	50	Redi-Mix	4 yd. (e)	
Surface	12½"	8 5/8"	24	475	Lite	175	
Production	7 7/8"	5 1/2"	14	4078'	Common	100	6% Gel; 3% CaCl ₂
					Lite	100	10% salt, .75% FR
					Common	75	4# sx Gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 (7 total)	4" carrier	3751-3754'
			2 (5 total)	4" carrier	3892-3894'
Size	Setting depth	Packer set at			
2 3/8" 47 EUE	3765 (KB)	N/A			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 15% MCA	3751-3754

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
to be determined	Flowing	
Estimated Production -I.P.	Gas	Water
	2.563 @ 1/2" x 40 psi m MCF	%
Disposition of gas (vented, used on lease or sold)	Perforations	Gas-oil ratio
to be sold	3751-3754 (KB)	CFPB