

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5428
Name Graves Drilling Co., Inc.
Address 910 Union Center
City/State/Zip Wichita, KS 67202
Purchaser Koch Oil Company
Wichita, KS 67201
Operator Contact Person Karen L. Seiler
Phone 316-265-7233
Contractor: License # 5428
Name Graves Drilling Co., Inc.
Wellsite Geologist Fredrick W. Stump
Phone 316-265-7233

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

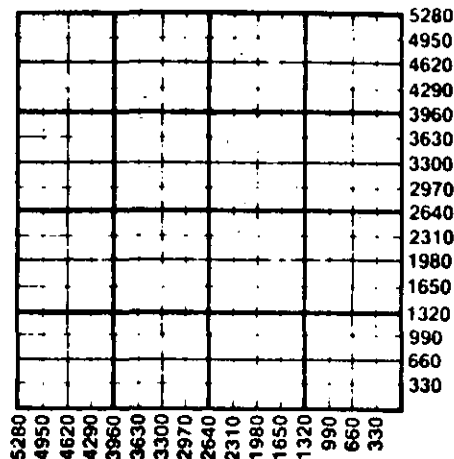
If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
4-15-85 4-22-85 5-8-85
Spud Date Date Reached TD Completion Date
4600' 4573'
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 266 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-007-22,026-00-00
County Barber
NE SE NW 30 32S 12 East West
3630 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Bloom-Jacobs Well # 1
Field Name Medicine Lodge, North
Producing Formation Mississippi
Elevation: Ground 1704 KB 1715
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner (Stream, pond, etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) trucked into location (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Land Secretary Date 9-25-85

Subscribed and sworn to before me this 25th day of September, 1985
Notary Public Chris J. Strunk
Date Commission Expires March 16, 1986

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCR SWD/Rep NGPA
 KGS Plug Other (Specify)

9-27-85 SEP 27 1985

SIDE TWO

Operator Name Graves Drilling Co., Inc. Lease Name Bloom-Jacobs Well # 1

Sec. 32 Twp. 32S Rge. 12 East West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

Red bed 0 - 266
 Shale & Lime 266 - 4600 TD

LOG TOPS:

Elgin Shale 3624 (- 1908)
 Heebner 3810 (- 2094)
 Lansing 3980 (- 2264)
 Stark 4356 (- 2640)
 Mississippi 4517 (- 2801)
 Miss. Poro. 4524 (- 2808)
 LTD 4599 (- 2883)
 RTD 4600 (- 2884)

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
(new) surface	12 1/4"	8 5/8"	23#	266'	common	180	2% Gel, 3% CC
(used) production	7 7/8"	4 1/2"	10 1/2#	4598'	surfil	100	500 gal mud sweep

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
two	4527' to 4535'	Acidized with 1500 gal of 7 1/2% D-mud acid.	

TUBING RECORD

Size 2" Set At 4497' Packer at Yes No

Date of First Production 7-23-85 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	3 Bbls	0 MCF	20 Bbls	CFPB	24.8

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease Open Hole Other (Specify) Perforation 4527' - 4535'
 Dually Completed Commingled

RECEIVED STATE CORPORATION COMMISSION

OCT 2 1985

CONSERVATION DIVISION
 Wichita, Kansas