

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 007-22,360 00-00

County Barber

150' W SE NW Sec. 27 Twp. 32S Rge. 12 XX East West

3300 Ft. North from Southeast Corner of Section

3450 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

Lease Name Ash Well # 1

Field Name Wildcat

Producing Formation Simpson

Elevation: Ground 1590 KB 1599

Total Depth 4925 PBDT 4897

Operator: License # 30211

Name: Coats & Malone, Inc.

Address 1007 E. 2nd

City/State/Zip Wichita, Ks 67214

Purchaser:

Operator Contact Person: Casey Coats

Phone (316) 262-7777

Contractor: Name: Lobo Drilling Co., Inc.

License: 5864

Wellsite Geologist: Donald J. Malone

Designate Type of Completion

XX New Well Re-Entry Workover

Oil SWD Temp. Abd.

XX Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWO: old well info as follows:

Operator:

Well Name:

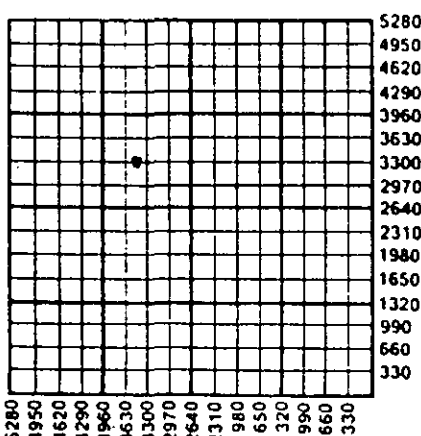
Comp. Date Old Total Depth

Drilling Method:

XX Mud Rotary Air Rotary Cable

4/20/91 5/1/91 5/10/91

Spud Date Date Reached TD Completion Date



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JUL 16 1991 7-16-91

Amount of Surface Pipe Set and Cemented at 515 Feet

Multiple Stage Cementing Collar Used? Yes XX No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Charles Casey Coats
Title Vice President Date 7/10/91

Subscribed and sworn to before me this 10th day of JULY, 1991.

Karen J. Nichols
Notary Public
My Appointment Expires: 11/21/93

J. Nichols
11/21/93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C [X] Wireline Log Received
C Drillers Timelog Received
Distribution
[X] KCC [] SWD/Rep [] NGPA
[] KGS [] Plug [] Other (Specify)

P1

SIDE TWO

Operator Name Coats & Malone, Inc. Lease Name Ash Well # 1
 Sec. 27 Twp. 32S Rge. 12 East County Barber
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)	<p style="text-align: center;">Formation Description</p> <p style="text-align: center;"><input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p> <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Bottom</th> </tr> </thead> <tbody> <tr><td>Elgin</td><td>3519</td><td></td></tr> <tr><td>Heebner</td><td>3680</td><td></td></tr> <tr><td>Douglas</td><td>3694</td><td></td></tr> <tr><td>Lansing</td><td>3870</td><td></td></tr> <tr><td>B/KC</td><td>4340</td><td></td></tr> <tr><td>Mississippi</td><td>4425</td><td></td></tr> <tr><td>Miss Chert</td><td>4442</td><td></td></tr> <tr><td>Viola</td><td>4709</td><td></td></tr> <tr><td>Simpson</td><td>4803</td><td></td></tr> <tr><td>Arbuckle</td><td>4909</td><td></td></tr> <tr><td></td><td></td><td style="text-align: right;">T.D. 4925</td></tr> </tbody> </table>	Name	Top	Bottom	Elgin	3519		Heebner	3680		Douglas	3694		Lansing	3870		B/KC	4340		Mississippi	4425		Miss Chert	4442		Viola	4709		Simpson	4803		Arbuckle	4909				T.D. 4925
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CASING RECORD New & Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8.5/8"	23#	515	60/40Poz	275	2%gel 3%CC
Production	7 7/8"	4 1/2"	10.5#	4924'	Surefill	150	5#/sk GIL 500gal mud fl.

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4	4812 to 4818	100 gal 10% acetic acid
4	4823 to 4827	for both zones

TUBING RECORD Size 2 3/8" Set At 4771' Packer At none Liner Run Yes No

Date of First Production S.I. WOPL Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>600</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio <u>n/a</u>	Gravity <u>.744 Sp Gr</u>
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Production Interval

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____ 4812-18
4823-27

Ash No.1 DST Results

Dst No.1 4447 to 4476 Mississippi Chert
Times: 45-60-60-60
IHP: 2235#, IFP: 49 to 49#, ISIP: 101#, FFP: 54 to 54#, FSIP: 139#,
FHP: 2204#, BHT: 118
Recovery: 540' GIP, 50' gas cut oil & mud (5% gas,10%oil, 85%mud)

Dst No.2 4476 to 4503 Mississippi Chert
Times: 30-42-30-45
IHP: 2218#, IFP: 53 to 53#, ISIP: 71#, FFP: 53 to 53#, FSIP: 81#,
FHP: 2194#, BHT: 118
Recovery: 40' gas & oil spotted mud

Dst No.3 4694 to 4725 Viola
Times: 30-30-30-30
IHP: 2372#, IFP: 50 to 50#, ISIP: 56#, FFP: 49 to 49#, FSIP: 53#,
FHP: 2329#, BHT: 119
Recovery: 1' of mud

Dst No.4 4794 to 4850 Simpson
Times: 20-60-70-120
IHP: 2420#, IFP: 530 to 518#, ISIP: 1818#, FFP: 538 to 493#, FSIP: 1778#,
FHP: 2352#, BHT: 122
Recovery: 150' of mud
1st Flow: 5,10,15 min= 1274 MCFPD
2nd Flow: 5 min= 2258 MCFPD, 15 min= 1949 MCFPD, 20 min= 1887 MCFPD,
40 min= 1887 MCFPD, 70 min= 1887 MCFPD

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STATE COMMISSION

JUN 16 1991

CONSERVATION DIVISION
Wichita, Kansas

TYPE TEST: INITIAL

TEST DATE: 05-24-91

PRODUCER: COATS & MALONE, INC.

LEASE: ASH

WELL NO: #1

COUNTY: BARBER

LOCATION: 150'W OF C SENW

SEC-TWP-RNG: 27-32S-12W

FIELD: WILDCAT

RESERVOIR: SIMPSON

PL CONN: -NA-

COMPLETION DATE: 05-10-91

PBTD: 4899NA

PACKER SET AT:

CSNG OD: 4.500

WT: 10.5

ID: 3.927

SET AT: 4924

PERF: 4812- 4827

TBNG OD: 2.375

WT: 4.7

ID: 1.995

SET AT: 4820

PERF: 4771- 4772

TYPE COMPLETION: SINGLE

TYPE FLUID PROD: GAS, OIL

PRODUCING THRU: TUBING

RESERVOIR TEMPERATURE: 125.

GAS GRAVITY: .7410

VERTICAL DEPTH: 4819.

PROVER SIZE: 2

TYPE METER CONNECTION: NA

DURATION OF SHUT-IN: 72+ HRS

RMKS:

RATE NO	ORIFICE SIZE	PROVER PRESSURE	OBSERVED DIFF (HW)	DATA FLOW TEMP	WHD TEMP	WELLHEAD PRESSURE	DURATION (HOURS)
SHUT-IN							1517.0
1	.438	64.0	.0	73.	60.	1383.0	.00
2	.438	136.0	.0	82.	60.	1215.0	.00
3	.438	210.0	.0	88.	60.	1020.0	.00
4	.438	300.0	.0	100.	60.	737.0	.00

RATE NO	COEFF MCFD	RATE OF PROVER PRESSURE	FLOW CALCULATIONS SP GR FACTOR	FL TEMP FACTOR	DEV FACTOR	RATE OF FLOW
1	3.4950	78.4	1.162	.9877	1.009	317.
2	3.4950	150.4	1.162	.9795	1.017	608.
3	3.4950	224.4	1.162	.9741	1.025	910.
4	3.4950	314.4	1.162	.9636	1.033	1271.

RATE NO	PC PSIA	PW PSIA	PC2 THOUS	PW2 THOUS	DP THOUS
1	1531.4	1397.4	2345.2	1952.7	392.5
2	1531.4	1229.4	2345.2	1511.4	833.8
3	1531.4	1034.4	2345.2	1070.0	1275.2
4	1531.4	751.4	2345.2	564.6	1780.6

INDICATED WELLHEAD OPEN FLOW: 1659. MCFD

N: .9699

0 2 3 4

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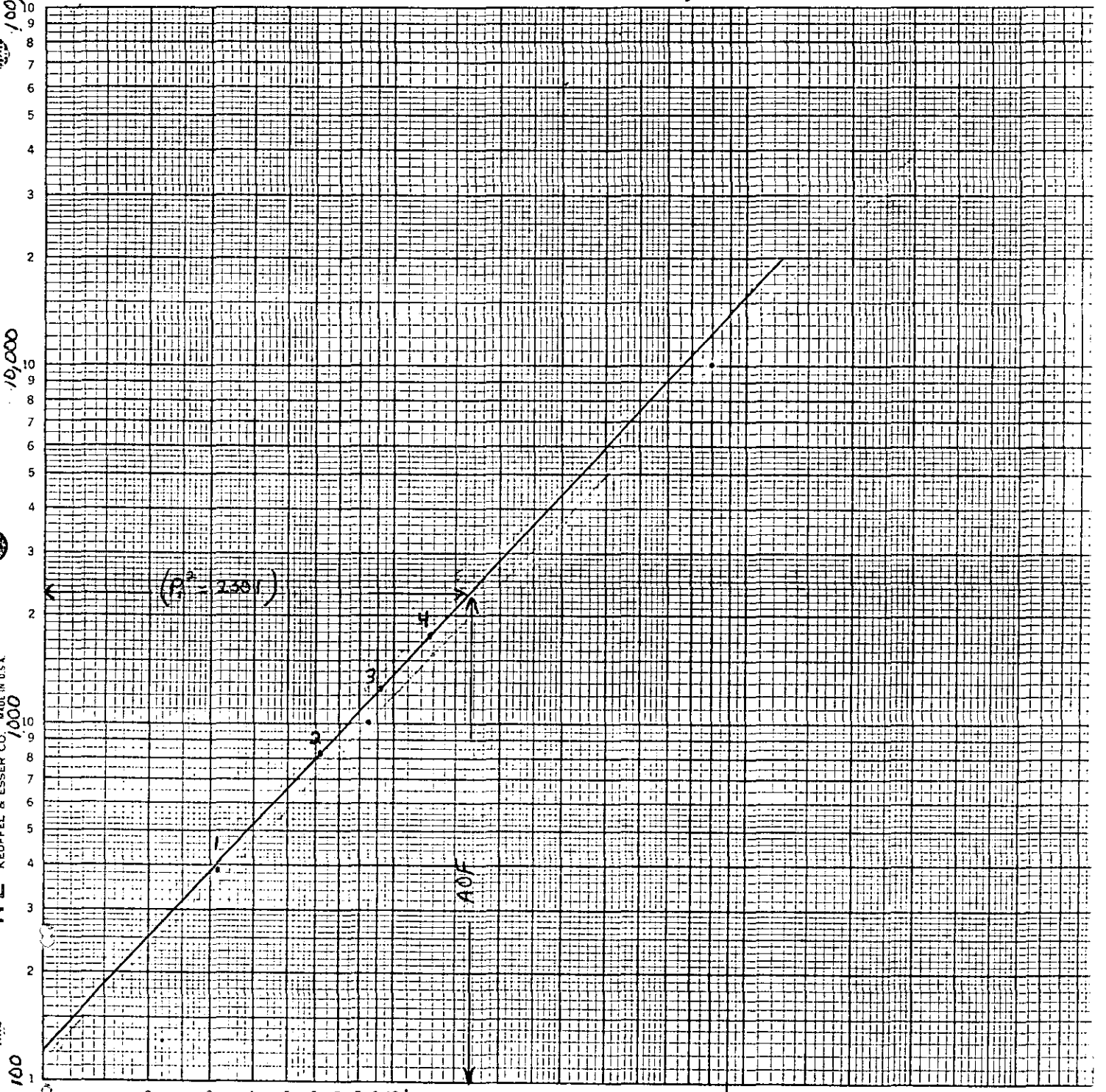
CONSERVATION DIVISION
Wichita, Kansas

ASH No. 1
150' W of CSE NW
Sec 27-T32S-R12W
Barber Co, Ks
Simpson Gas

$N = .9699$

46 7400 $P_f - P_s^2$ (thousands)
100,000

K-E LOGARITHMIC 3 X 3 CYCLES
KEUFFEL & ESSER CO. MADE IN U.S.A.
1,000



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STATE COMMISSION

MAR 6 1997

COMMISSION DIVISION
Wichita, Kansas

1651

Q (mcf.p.d)

10,000

100,000

Post-It™ brand fax transmittal memo 7671		# of pages > 2
To	Coots & Malone	
From	Don Labus	
Co.	Oxy USA, Inc.	
Dept.	(918) 561-1943	
Fax	(314) 265-8635	(918) 561-1715

OXY NGL INC.
 NATURAL GAS LIQUIDS
 CENTRAL LAB

ORIGINAL

*****GAS SAMPLE---2201*****

STATION# A15439980 TYPE M RUN 1
 EFFECTIVE DATE 5/10/91
 COATS & MALDNE, INC. (LHD) (SAMPLE #1)
 ASH #1 27-32S-12W BARBER CO., KS.
 DATE TAKEN MAY 10, 1991
 DATE ANALYZED MAY 16, 1991
 SAMPLE TEMPERATURE WHEN TAKEN, DEG. F 60
 SAMPLE PRESSURE WHEN TAKEN, PSIG 80
 SAMPLE TEMPERATURE WHEN ANALYZED, DEG. F 120
 SAMPLE PRESSURE WHEN ANALYZED, PSIG 102
 FIELD DETERMINED GRAVITY 0.741

COMPONENT	MOL PCT	GPM (60 F, 14.650 PSIA)	
NITROGEN	20.67	2.254	
CARB-DIOXIDE	.17	.028	
METHANE	66.97	11.292	
ETHANE	6.46	1.719	
PROPANE	3.45	.945	
ISO-BUTANE	.35	.113	
N-BUTANE	1.09	.342	
ISO-PENTANE	.20	.071	
N-PENTANE	.35	.125	
HEXANES+	.29	.125	
TOTALS	100.00	1.721 (C3+ ONLY)	.321 (C5+ ONLY)
		3.440 (C2+ ONLY)	

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 CONSERVATION DIVISION
 Wichita, Kansas

TOTAL BTU/CU.FT. * 960.4041 (GROSS, REAL DRY, 60 F, 14.650 PSIA)
 TOTAL BTU/CU.FT. * 958.0073 (GROSS, IDEAL DRY, 60 F, 14.650 PSIA)
 TOTAL BTU/CU.FT. * 944.5734 (GROSS, REAL WET, 60 F, 14.650 PSIA)
 TOTAL BTU/CU.FT. * 942.1248 (GROSS, IDEAL WET 60 F, 14.650 PSIA)

* CALCULATED USING GPA 2172-86 (60 F, 14.650 PSIA)

* Z FACTOR .99750 (DRY) .99741 (WET)
 * SPECIFIC GRAVITY, REAL .7463 (DRY) .7442 (WET)
 AVERAGE MOLECULAR WEIGHT 21.5687
 N VALUE 1.3078
 26/70 GASOLINE GPM .4901

DISTRIBUTION LIST NO. 77

Phone 913-483-2627, Russell, Kansas

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

No 1044

Home Office P. O. Box 31

Russell, Kansas 67665

ORIGINAL

NW

Date	4-21-91	Sec.	21	FWP.	32	Range	12	Called Out	3:00 PM	On Location	7:00 PM	Job Start	8:00 AM	Finish	8:30 PM
Lease	ASH	Well No.	#1	Location		281-160 2 1/2 S 1 1/4 W S. 16		County	Barber	State					

Contractor: *LOBO Drilling R. 3 #1*

Type Job: *SURFACE PIPE JOB*

Hole Size: *20" 12 1/4" T.D. ~~518~~ 518 #*

Csg. *4 5/8" Depth 515 #*

Tbg. Size: _____ Depth _____

Drill Pipe: _____ Depth _____

Tool: _____ Depth _____

Cement Left in Csg. *15 #* Shoe Joint _____

Press Max. _____ Minimum _____

Mens Line *500 #* Displace *32.6 bbl*

Perf. _____

Owner: *To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.*

Charge To: *COATS + MALONE*

Street: _____

City: _____ State: _____

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. _____

X *E. G. Neighborhood*

CEMENT *Thank*

Amount Ordered *270 60/100 2.3*

EQUIPMENT

Pumptrk	No. 170	Cementer	<i>Miko</i>
		Helper	<i>Brad</i>
Pumptrk	No. _____	Cementer	<i>ASOT</i>
		Helper	<i>Brad</i>
Bulktrk	206	Driver	<i>Duane</i>
Bulktrk		Driver	

Consisting of

Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	
Sales Tax	

DEPTH of Job *515 #*

Reference:	<i>Pump Truck charge</i>	MIL. 1-6 1991
	<i>mileage charge</i>	
	<i>WOODSON TRUCK</i>	CONSERVATION DIVISION Wichita, Kas
	Sub Total	
	Tax	
	Total	

Handling Mileage

Sub Total	
Total	

Floating Equipment

Remarks: *Cement did circulate*

Allied Cementing Co. Inc. Thank you Mike M... #1



P.O. Box 4442
Houston, Tx. 77210

REMIT TO: P.O. Box 100806, Houston, Tx. 77212

SERVICE OPERATIONS CONTRACT
TERMS NET 30 DAYS FROM DATE OF CONTRACT

ORIGINAL

DATE 5-1-91	SERVICE CONTRACT NO. 636517
NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>	WELL TYPE G JOB NUMBER
WELL NO. #1	LEASE NAME & FEDERAL OFFSHORE LEASE NO. Ash
COUNTY/PARISH Barber	CODE STATE Ks CODE
FIELD NAME	CITY CODE
WELL OWNER	MTA CODE
PUMPING EQUIPMENT	TIME (A OR P)
TRUCK CALLED	DATE MM DD YY 4 30 91
ARRIVED AT JOB	8:00 P
START OPERATION	10:00 P
FINISH OPERATION	1:50 A
TIME RELEASED	5 1 91
MILES FROM STATION TO WELL 8	SALESMAN NUMBER

CUSTOMER ACCOUNT NO.	DIST NAME Med Lodge
CUSTOMER Coats - Malone Inc	DIST NUMBER 584
ADDRESS 1007 East 2nd	
CITY Wichita STATE Ks ZIP 67214	
AUTHORIZED BY: (Please Print) Casey Coats	ORDER NO.
STAGE NO.	JOB CODE
	WORKING DEPTH FT
	1 SURFACE <input type="checkbox"/> 2 INTERMEDIATE <input type="checkbox"/> 3 PRODUCTION <input checked="" type="checkbox"/> 4 REMEDIAL <input type="checkbox"/>
TOTAL PREV. GALS.	SIZE HOLE 7 7/8 DEPTH 0925 FT
	SIZE & WT. CASING 9 1/2 DEPTH FT
TOTAL MEAS. DEPTH FT.	SIZE & WT. DRILL PIPE OR TUBING 9 1/2 DEPTH 4925 FT
PACKER DEPTH	FLUID PUMPED
AVG. PSI. MAX. PSI.	
MAX. BPM 6	
S/S EMPLOYEE NUMBER 502-96-8972	

CUSTOMER INSTRUCTIONS FOR DISPOSAL OF RETURNED CEMENT

REMARKS

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered)

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of BJ SERVICES.

PRICE BOOK **01** SIGNED: Casey Coats
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

PRICE BOOK REF. NO.	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	PRICE EXTENSION
1 104100326	1	4501' to 5000'	1260.00	E	1260 00
2 104109005	8	PTM	2.35	E	18 80
3 10410504	150	CLASS A	5.50	Q	825 00
4 10428020	846	A-10	.22	L	186 12
5 10420145	141	BJ 901	.14	L	19 74
6 104115049	141	A7-P	.46	L	64 86
7 104115080	750	Gilsonite	.38	L	285 00
8 104250110	500	Regular Mud sweep	1.64	G	820 00
9 104880001	181	Mixing Mot	1.10	Q	199 10
10 104940115	1	Drayage (MINIMUM)	70.00	E	70 00

SERVICE REPRESENTATIVE Dean Satoran THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Casey Coats

CHECK IF CONTINUATION IS USED (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

CUSTOMER: This is not an invoice. This Service Operations Contract is subject to review and correction by our Accounting Department.



A Baker Hughes company

CUSTOMER COPY

SERVICE OPERATIONS CONTRACT CONTINUATION

CONTRACT NO. **636517**

DATE OF JOB: **5/19/11** DISTRICT: **Med Lodge** DIST. NO.: **584** AUTHORIZED BY: **Casper Coats**

CUSTOMER: **Coats - Malone Inc.**

ORIGINAL

PRICE BOOK **01**

PRICE BOOK REF. NO.	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	PRICE EXTENSION
10430508	1	4 1/2 top rubber plug	42.50	E	42 50
	1	4 1/2 Reg guide shoe	109.00	E	109 00
	1	4 1/2 AF Insert	168.00	E	168 00
	5	4 1/2 cent	43.55	E	217 75
	1	threadlok	20.80	E	20 80
					4306 67
		Less %			
					3574 53

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JUL 16 1991

CONSERVATION
Wichita, Kansas

SERVICE REPRESENTATIVE: **Devin Sateren**

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: **Casper Coats**

CHECK IF CONTINUATION IS USED (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

CUSTOMER: This is not an invoice - This Service Operations Contract is subject to review and correction by our Accounting Department.



P.O. Box 4442
Houston, Texas 77210

CEMENTING LOG

STAGE NO.
ORIGINAL

Date 5-1-91 District Med Lodge Ticket No. 636517
 Company Coats Malone Inc Rig _____
 Lease Ash Well No. #1
 County Barber State Kans
 Location M.L. 25 4W Field _____

CEMENT DATA:
 Spacer Type: 500 gals mud sweep
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size 4 1/2 Type _____ Weight 10.5 Collar _____

LEAD: Pump Time _____ hrs. Type Class A
Sun Pill 5 lbs G.I. sulfate Excess _____
 Amt. 150 Sks Yield 1.42 ft³/sk Density 14.9 PPG
 TAIL: Pump Time _____ hrs. Type _____
 Excess _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG
 WATER: Lead 6.25 gals/sk Tail _____ gals/sk Total _____ Bbls.

Casing Depths: Top _____ Bottom _____

Pump Trucks Used 6481
 Bulk Equip. 2906

Drill Pipe: Size 4 1/2 Weight _____ Collars _____

Float Equip: Manufacturer Weatherford
 Shoe: Type Regular Depth 929
 Float: Type A F Depth 905
 Centralizers: Quantity 5 Plugs Top Btm. _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type Fresh Amt. _____ Bbls. Weight _____ PPG
 Mud Type _____ Weight _____ PPG

Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

CAPACITY FACTORS:

Casing: Bbls/Lin. ft. .0159 Lin. ft./Bbl. 91
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

COMPANY REPRESENTATIVE Casey Coats

CEMENTER Dan Soteran

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls. Min.	
						Arrive on loc - hold salty mt
1:18						Rig up
1:50	300					Circulate with mud pump
1:55	375			12		Start Flush
2:03	300		50	38	6	Flush in - Start cement
2:06						Cement mixed
2:07	200				6	Wash lines out
2:16	200		105	55	3	Start displacement
2:25	900		131	26		Slow rate
						Plug down

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 JUN 6 1991
 CONSERVATION DIVISION
 WICHITA KANSAS

FINAL DISP. PRESS: 700 PSI • BUMP PLUG TO 900 PSI BLEEDBACK 1/4 BBLs. THANK YOU

Form No. SR 0502 (Rev. 3/90)
 Note: Must accompany job ticket.