

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5393
Name A. L. Abercrombie, Inc.
Address 801 Union Center
City/State/Zip Wichita, KS 67202

Purchaser Peoples Natural Gas Company

Operator Contact Person Steve Frankamp
Phone (316) 262-1841

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist Mark Galyon
Phone (316) 262-1841

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Decayed Comp.
 Dry Other (Core, Water Supply etc.)
If **OWND**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8-29-88 9-04-88 10-21-88
Spud Date Date Reached TD Completion Date
3751'
Total Depth PBTD 444.64'
Amount of Surface Pipe Set and Cemented at...feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated
from 444.64 feet depth to Surface / 250 SX cmt
Cement Company Name BJ Titan
Invoice # WI007
A/I I

API NO. 15-007-22,202-00-00
County Barber
E/2 SW NW Sec 33 Twp 31S Rge 12 East West

3300 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

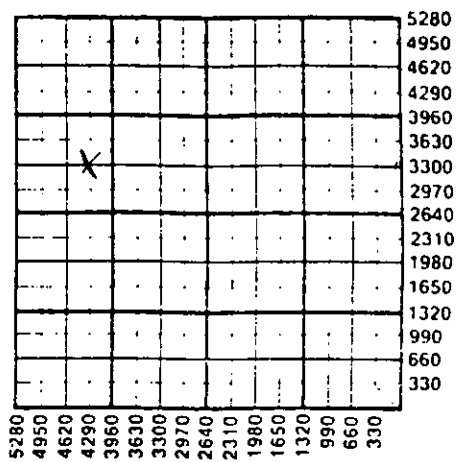
Lease Name Adams Gas Unit Well # 3

Field Name Medicine River

Producing Formation Lower Douglas Sand

Elevation: Ground 1575' KB 1587'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # T.88-461
 Groundwater...Ft North from Southeast Corner
(Well) ...Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water 3700 Ft North from Southeast Corner
(Stream, pond etc) 30 Ft West from Southeast Corner
Sec 6 Twp 32S Rge 12 East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Steve Frankamp

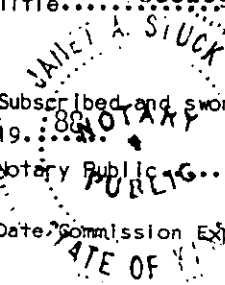
Title Geologist Date 10-31-88

Subscribed and sworn to before me this 31st day of October

Notary Public Janet A. Stuck

Date Commission Expires 12-29-90

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
11-2-88



Sec 33 Twp 31 Rge 12 E

Operator Name **A. L. Abercrombie, Inc.** Lease Name **Adams Gas Unit** Well # **3**

RELEASED

Sec. **33** Twp. **31S** Rge. **12** East West

County **Barber**

MAR 07 1990

WELL LOG

FROM CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1 (3668'-3683') lower Douglas sand
 30-45-60-45; GTS/2",
 GA MAX 2,464 MCFGPD,
 FP: 243-487; 558-558#, SIP: 1297-1277#
 HP: 1973-1953#

Formation Description
 Log Sample

Name	Top	Bottom
Heebner	3535'	
Douglas Shale	3572'	
Upper Douglas Snd	3607'	3634'
Lower Douglas Snd	3670'	3706'
Lansing	3720'	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	20#	444.64'	60/40pos	250	2% gel, 3% cc
Production	7 7/8"	4 1/2"	10 1/2#	3748'	50/50pos Common	25 200	2% gel, 3/4-1% CFR-2 18% Salt

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3671-3675	AC 500 gal 15% MCA	3671-3675

TUBING RECORD Size 2 3/8" Set At 3675' Packer at None Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	2 Bbls	800 MCF		Bbls 400,000	CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify)
 Dually Completed Commingled

3671-3675'