

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5316  
name Falcon Exploration Inc.  
address 1531 Kansas State Bank Bldg.  
Wichita, KS 67202  
City/State/Zip

Operator Contact Person Micheal S. Mitchell  
Phone (316) 262-1378

Contractor: license # 5302  
name Red Tiger Drilling Co.

Wellsite Geologist Craig Snider  
Phone (316) 262-1378

PURCHASER \$1

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

4-18-84 4-26-84 5-19-84  
Spud Date Date Reached TD Completion Date

4380  
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 257 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 007-21,797 - 00-00  
County Barber  
75' E. of  
S/2 S/2 NE Sec 36 Twp 31 Rge 12

Ft North from Southeast Corner of Sec  
Ft West from Southeast Corner of Sec  
(Note: locate well in section plat below)

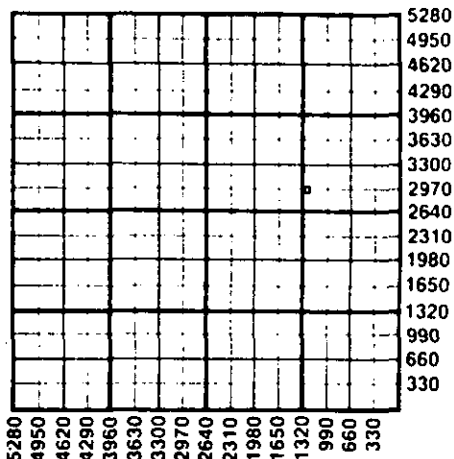
Lease Name Hoagland Well# 2

Field Name Wildcat Whelan

Producing Formation Mississippi

Elevation: Ground 1606 KB 1611

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner (Well) Ft West From Southeast Corner Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge  East  West

Paid to Ralph Lukens  
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-1 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Handwritten Signature]  
Title President Date 8/15/84

Subscribed and sworn to before me this 15th day of August 19 84

Notary Public Patricia L. Easter  
Date Commission Expires October 5, 1987



RECEIVED  
STATE CORPORATION COMMISSION

AUG 16 1984

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

SIDE TWO

Operator Name Falcon Exploration Inc. Lease Name Hoagland Well# 2 SEC 36 TWP. 31 RGE. 12  Ea.  We

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached sta level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Sand & Shale 0 - 272  
 Shale 272 - 1651  
 Lime & Shale 1651 - 4380

Name	Top	Bottom
Elgin	3422	(-1811)
Hb.	3588	(-1977)
Lans.	3793	(-2182)
Stark	4201	(-2590)
Cherokee	4343	(-2732)
Miss.	4361	(-2750)

DST #1 3427-3442 30-45-45-60

Rec. 70' wtr, 45' MW, GTS 1" after ISI. Gas stabilized 2nd op, 121 MCF. IHP 1609, IFP 18-139, ISIP 730, FFP 40-92, FSIP 730, FHP 1609.

DST #2 4349-4380 45-60-60-120

Rec. 225' oil, 2' wtr. IHP 2216, IFP 609-600, ISIP 1456, FFP 554-434, FSIP 1382, FHP 2216.

GTS 2", 1st open, gauged 3.15 MMCFG/5", 3.692 MMCFG/15" 3.752 MMCFG/30", 3.573 MMCFG/45"; gauged - 2nd open 3.83L MMCFG/10", 3.692 MMCFG/20", 3.454 MMCFG/30", 3.155 MMCFG/40", 2.858 MMCFG/50", 2.619 MMCFG/60"

RELEASED

JUN 10 1964

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input checked="" type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface (new)	12 1/2"	8 5/8"	24#	264	Lite & Common	200	2% gel, 3% CC
Production (new & used)		4 1/2"	10.5#	4365	60-40 Poz.	150	" "
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD size 2 3/8" set at 4362' packer at none				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production Shut-In	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) .. Shut-in gas well...						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		
		Shut-In					

Disposition of gas:  vented  sold  used on lease

METHOD OF COMPLETION

open hole  perforation  other (specify) .....

Dually Completed.  Commingled

PRODUCTION INTERVAL

4365-438