

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 9-10-95

State of Kansas

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

SGA?  Yes  No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Spot 75' S of

East

C W/2 E/2 E/2 .. Sec ..6.. Twp ..34.. S. Rg ..13.. XX West

..2565' FSL..... feet from South / North line of Section

..990' FEL..... feet from East / West line of Section

IS SECTION REGULAR XX IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Barber

Lease Name: Hendrix "C" Well #: 3

Field Name: \_\_\_\_\_

Is this a Prorated/Spaced Field? .... yes XX no

Target Formation(s): Arbuckle

\* Ground Surface Elevation: 1859'..... feet MSL

Water well within one-quarter mile: .... yes .... no

Public water supply well within one mile: .... yes .... no

Depth to bottom of fresh water: 120'.....

Depth to bottom of usable water: 180'.....

Surface Pipe by Alternate: XX 1 2

Length of Surface Pipe Planned to be set: 200'.....

Length of Conductor pipe required: n/a.....

Projected Total Depth: 5500'.....

Formation at Total Depth: Arbuckle.....

Water Source for Drilling Operations:

..... well ..... farm pond XX other

Will Cores Be Taken?: .... yes XX no

If yes, proposed zone: \_\_\_\_\_

G.L. WAS: 1860' IS: 1859'

Expected Spud Date: ..September.....7th.....1995.....  
month day year

OPERATOR: License # 5506

Name: Woolsey Petroleum Corporation

Address: 107 North Market, Suite 600

City/State/Zip: Wichita, Kansas 67202-1807

Contact Person: Debra K. Clingan

Phone: (316) 267-4379

CONTRACTOR: License #: 5380

Name: Eagle Drilling, Inc.

Well Drilled For: Well Class: Type Equipment:

.X Oil ... Enh Rec ... Infield .X Mud Rotary

... Gas ... Storage ... Pool Ext. ... Air Rotary

... OWWO ... Disposal ... Wildcat ... Cable

... Seismic: ... # of Holes ... Other

... Other

If OWWO: old well information as follows: ---

Operator: n/a

Well Name: \_\_\_\_\_

Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? .... yes XX no

If yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well is in accordance with the provisions of the Kansas Conservation Statutes, Chapter 85-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

SEP 22 1995

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 09/18/95 Signature of Operator or Agent: Mark P. Stevenson Title: V.P. - Operations

Mark P. Stevenson

FOR KCC USE:  
 API # 15-007-224820000  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 200' feet per Alt. DX  
 Approved by: SK 9-25-95 / ORIG 9-5-95  
 This authorization expires: 3-5-96  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorations orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

6  
34  
1315

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-007-24820000  
 OPERATOR Woolsey Petroleum Corporation  
 LEASE Hendrix "C"  
 WELL NUMBER 3  
 FIELD \_\_\_\_\_

LOCATION OF WELL: BARBER COUNTY  
2565' FSL feet from south north line of section  
990' FEL feet from east west line of section  
 SECTION 06 TWP 34S RGE 13W

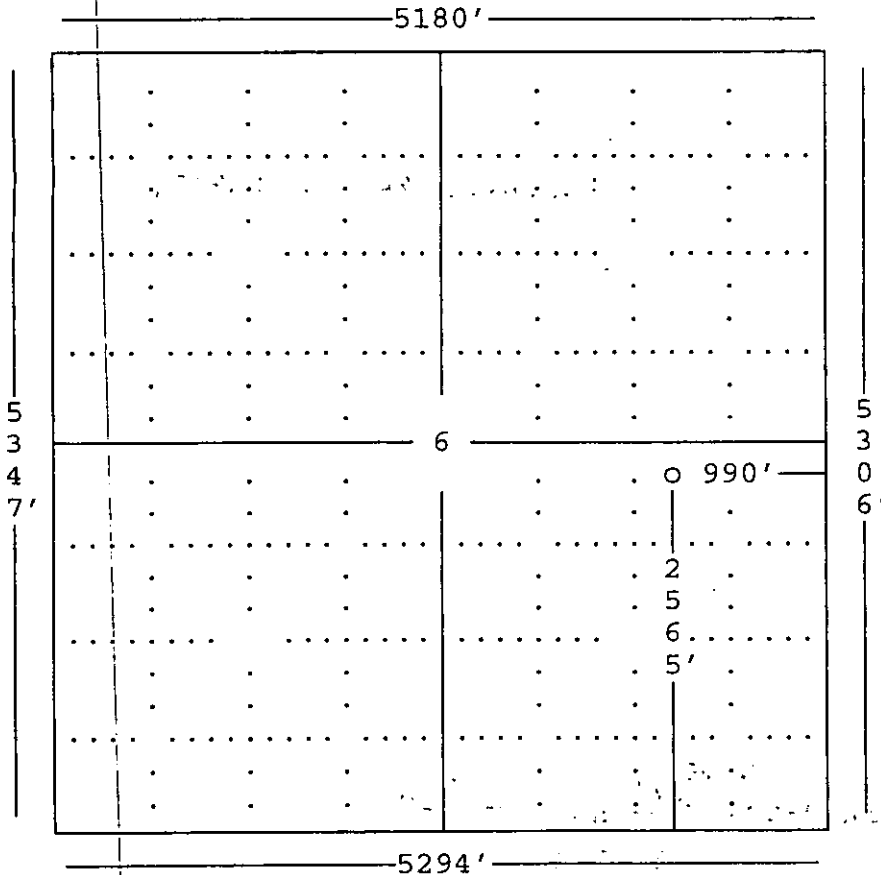
NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

IS SECTION \_\_\_\_\_ REGULAR or X IRREGULAR  
**IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.**

Section corner used:    NE    NW X SE    SW

**PLAT**

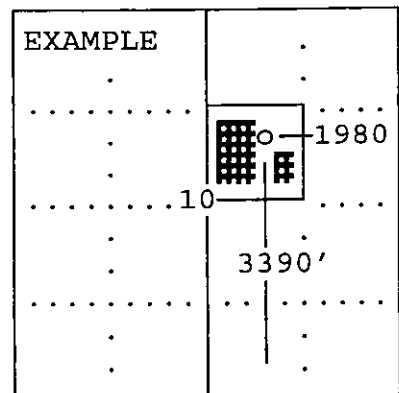
(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



**RECEIVED**  
 KANSAS CORPORATION COMMISSION

SEP 22 1995

CONSERVATION DIVISION  
 WICHITA, KS



SEWARD CO.

**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.