

EFFECTIVE DATE: 9-16-90

FORM MUST BE TYPED  
FORM C-1 4/90

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well  
Approx.

To K.C.C. Correction  
9-13-90

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

\* Expected Spud Date ... Sept. ... 12 ... 1990 ...  
month day year

CNE/4 ... NE/4 ... Sec 6 ... Twp 34 ... S ... Rg 13 ... X East  
West

OPERATOR: License # 5447  
Name: OXY USA INC  
Address: 110 S. Main #800  
City/State/Zip: Wichita, Kansas 67202  
Contact Person: Michael D. Harrison  
Phone: (316) 265-5624

..... 620 ..... feet from South line of Section  
\* ..... 560 ..... feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

\* CONTRACTOR: License #: 5418  
Name: Allen Drilling Company

County: Barber  
Lease Name: Ott "B" Well #: 3  
Field Name: Aetna

\* Is this a Prorated Field? .... yes X no  
Target Formation(s): Mississippi  
\* Nearest lease or unit boundary: 560'  
\* Ground Surface Elevation: 1863 feet MSL

Well Drilled For: Well Class: Type Equipment:  
... Oil ... Inj X Infield X Mud Rotary  
\* X Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWMO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes

Domestic well within 330 feet: .... yes X no  
Municipal well within one mile: .... yes X no  
\* Depth to bottom of fresh water: 140  
\* Depth to bottom of usable water: 220  
Surface Pipe by Alternate: X 1 ... 2  
Length of Surface Pipe Planned to be set: 400'  
Length of Conductor pipe required: None  
Projected Total Depth: 5080'  
Formation at Total Depth: Mississippi  
Water Source for Drilling Operations:

If OWMO: old well information as follows:  
Operator: .....  
Well Name: .....  
Comp. Date: ..... Old Total Depth .....

... well ... farm pond X other  
DWR Permit #: .....  
Will Cores Be Taken?: .... yes X no  
If yes, proposed zone: .....

Directional, Deviated or Horizontal wellbore? .... yes X no  
If yes, total depth location: .....

WAS: 660 FSL; Nearest Lease = 660;  
ELEV = 1880

AFFIDAVIT

IS: 560 FSL; Nearest Lease = 560  
ELEV = 1863

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9-12-90 Signature of Operator or Agent: Michael D. Harrison Title: Operations Manager

STATE CORPORATION COMMISSION

FOR KCC USE:  
API # 15- 007-22,333-00-00  
Conductor pipe required None feet  
Minimum surface pipe required 250 feet per Alt. (1)  
Approved by: M.D.S. 6-91; Aug 9-11-90  
EFFECTIVE DATE: 9-16-90  
This authorization expires: 9-11-91  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

FEB 5 1991

CONSERVATION DIVISION  
Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

6  
34  
13W

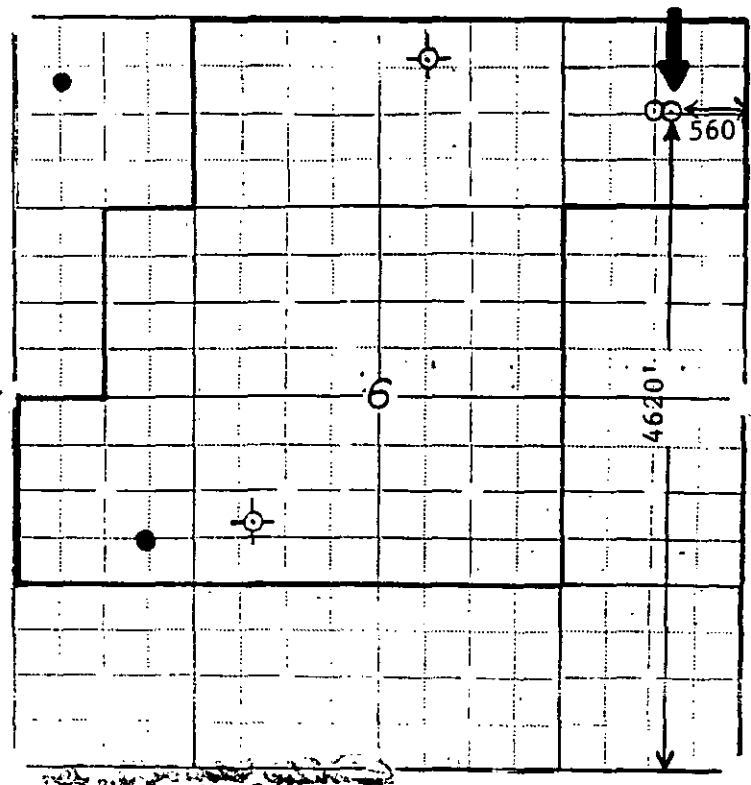
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR OXY USA INC. LOCATION OF WELL:  
 LEASE OTT "B" 4620 feet north of SE corner  
 WELL NUMBER 3 \* 560 feet west of SE corner  
 FIELD Aetna NE Sec. 6 T 34S R 13 E/W  
 COUNTY Barber  
 NO. OF ACRES ATTRIBUTABLE TO WELL 160 IS SECTION REGULAR X IRREGULAR? \*  
 IF IRREGULAR, LOCATE WELL FROM NEAREST  
 \* DESCRIPTION OF ACREAGE NE/4 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source or supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special order of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines;
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent Michael O'Hanrahan

Date 9-12-90 Title Operations Manager