

EFFECTIVE DATE: 4/25/90 State of Kansas
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. (five (5) days prior to commencing well

Expected Spud Date May 1 1990 *E/2 W/2 NE NE Sec .9.: Twp .34. S, Rg .13. X East
month day year

OPERATOR: License # 5399
Name: American Energies Corporation
Address: .. 155 N. Market, Suite 710
City/State/Zip: .. Wichita, Kansas 67202
Contact Person: .. Alan L. DeGood
Phone: (316 263-5785)

..... 4520 feet from South line of Section
..... *820 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5418
Name: ... Allen Drilling Company

County: Barber
Lease Name: DONOVAN Well #: 'G' #1
Field Name: Aetna Gas Area

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj ... Infield Mud Rotary
 Gas ... Storage Pool Ext. ... Air Rotary
... OAWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? yes no
Target Formation(s): Mississippian
Nearest lease or unit boundary: 660
Ground Surface Elevation: 1824 Advise on #00-7 Feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water: 100
Depth to bottom of usable water: 200
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 375'
Length of Conductor pipe required: none
Projected Total Depth: .. Mississippian
Formation at Total Depth: 5,100
Water Source for Drilling Operations:
... well farm pond other

If OAWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

DWR Permit #:
Will Cores Be Taken?: yes no
If yes, proposed zone:

Directional, Deviated or Horizontal wellbore? yes no
If yes, total depth location:

*Amended Intent by adding surveyed location
* WAS C NENE

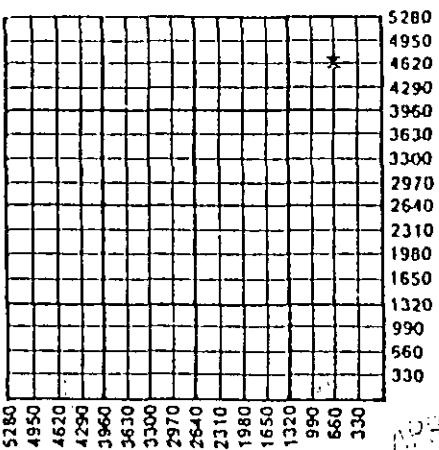
* WAS 660 FEET

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4/11/90 Signature of Operator or Agent: Alan L. DeGood Title: Vice-President
4/11/90



CONSERVATION DIVISION
Wichita, Kansas

APR 14 1990

RECEIVED
STAFF REGISTRATION COMMISSION

FOR KCC USE:
API # 15- 007-22,312-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 220' feet per Alt. ① X
Approved by: BGF 4/20/90, BGF
EFFECTIVE DATE: 4/25/90 5/16/90
This authorization expires: 10/25/90
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

9
345
13W

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.